

The following table is intended to capture and explain the substantive changes to Powder River Energy Corporation’s (“PRECorp” or “the Corporation”) tariffs (Rules and Regulations by Section and Topic, and Rate Sheets by class of service) herein this application. Substantive changes are those that are pervasive throughout the documents e.g. administrative, are to adopt model tariff language developed by the Rural Electric Association model tariff working group, are deviations, clarifications, or otherwise meaningful changes within the Corporations tariffs or are to comply or align with the Wyoming Public Service Commission (“the Commission”) revised tariffs.

Rule Section or Rate Sheet	Heading or Rate Schedule	Change	Reason
Section I – GENERAL STATEMENT	All	Customer reference changed to member, applicant or prospective member.	Administrative only and changed in all sections to follow.
Section II - RATES	APPLICATION OF RATES	Added language “...or is otherwise inconsistent...”	This is to account for the possibility that during set up of the rate the member’s service was incorrectly coded.
Section III – GENERAL INFORMATION	APPLICATION FOR MEMBERSHIP AND ELECTRIC SERVICE AGREEMENT	Added a requirement not only to sign an application for membership and electric service but to abide by its terms and conditions in addition to the Corporation’s bylaws and rules and regulations.	Edits are intended to add clarity only, there are no intentional changes in member requirements.
	SECURITY DEPOSITS SECURITY DEPOSIT REQUIREMENTS	Adoption of PSC Rule Section 7 Chapter 3 model tariff language with for the following modifications: 1) Retained PRECorp’s existing member payment history provisions (late payments and NSF checks) as cause to require a deposit.	PRECorp specific modifications are a combination of intended clarifications (edits 2,3,4,7,8,9) retention of current PRECorp language the Corporation felt important to retain (edit 1), removal of deposit alternatives the Corporation did not feel were adequate (edit 5) and additions needed to further manage risks (edits 6,10).

Rule Section or Rate Sheet	Heading or Rate Schedule	Change	Reason
	<p>SECURITY DEPOSIT ADMINISTRATION</p>	<p>2) Added clarifying language "...as determined by the Corporation" to introduction of combinations of acceptable credit screens.</p> <p>3) Added clarifying language "...deemed acceptable by the Corporation" as definition of favorable credit rating from third-party.</p> <p>4) Added language on consequences of failing to provide financial information for credit assessment.</p> <p>5) Removed "Provide an acceptable letter of credit or business reference" from objective credit screen options.</p> <p>6) Add mandatory deposit requirement for non-residential applicants or members with billings equal to or greater than \$25,000 per month.</p> <p>7) Clarified written guarantor option is for residential accounts only.</p>	<p>Note: <i>The proposed edits to PRECorp Security Deposit Rules and Regulations are provided here for reference only. Changes are being requested for approval through a separate standalone Security Deposit amendment application.</i></p>

Rule Section or Rate Sheet	Heading or Rate Schedule	Change	Reason
	SECURITY DEPOSIT REFUNDS	8) Added to language that minimum deposits collected due to lack of premise usage history may be adjusted after 12 months if a deposit is still required. 9) Added language to limit timing of re-screen following securing a deposit to 12 months. 10) Added deposit refund exclusion for deposits collected under Section III.I.F.4.	
	Changed DISCONTINUANCE OF SERVICE to DISCONTINUANCE OF SERVICE TO MEMBERS	Adoption of PSC Rule Section 9 Chapter 3 model tariff language with minor alternative language regarding Service Limiter provisions (omitted specifying size of capacity-rated limiter or minutes per hour of time-based limiter at this time).	Although PRECorp does not utilize Service Limiters at this time they are including enabling model tariff language and if relied upon in the future will analyze the appropriate size and time periods for limiters that best meet the needs of the Corporation and its members.
	Changed BILLING AND COLLECTION to METER READING AND BILLING	Adoption of PSC Rule Section 19, Chapter 3 model tariff language and retention of the following provisions from PRECorp current rules and regulations: 1) NEC wiring compliance	Alignment with revised Commission rules. Retained provisions are to maintain current expectations, requirements and inform

Rule Section or Rate Sheet	Heading or Rate Schedule	Change	Reason
		2) Billing commencement language 3) Delinquent billing definition and fee 4) Bill payment expectation Added reference to Credit Check/Transfer charge. Deleted specific reference to number of days after which a bill is deemed delinquent (20-day language).	members of delinquent bill fee. For reference purposes only (not a new requirement). Credit Check/Transfer charge already in effect and noted in Section VII – Rate Schedule. PSC Rule Section 19, Chapter 3 model tariff language covers requirement for bill to contain latest date it may be paid without penalty, adopted this language in the Corporation’s rule in this section therefore including days in the Corporation’s tariff is not needed.
	CONNECT CHARGES	Changed normal working hours to align with hours when service can be disconnected per PSC Rule Section 9 Chapter 3 model tariff.	Change is intended to be align with standard definition of normal working hours related to credit and collection matters.
	Changed CHARGE FOR COLLECTION AND RECONNECTION OF DELINQUENT BILLS to RECONNECTION OF DISCONTINUED SERVICE	Adoption of PSC Rule Section 10 Chapter 3 model tariff language.	Alignment with Commission revised rules as described in the model tariff.
	BUDGET BILLING PLAN	In addition to minor administrative edits the Corporation is	Member convenience.

Rule Section or Rate Sheet	Heading or Rate Schedule	Change	Reason
		proposing to remove the requirement by members to terminate their budget billing plan participation in writing.	
	Changed COMPLAINT METER TESTING to MEMBER REQUESTS FOR TESTS OF METER ACCURACY	Adoption of PSC Rule Section 20 Chapter 3 model tariff language. PRECorp made other non-altering language edits.	Alignment with revised Commission rules as described in the model tariff.
	UNOCCUPIED PREMISES AND IDLE SERVICES	Added language clarifying if Idle Line Retention charge is paid regardless of condition of the line when reenergized there would be no charge to the member. Remaining edits are clerical in nature and don't changes the rule as previously approved.	Improve the clarity of the existing rule and regulation language.
	PROVIDING CLEARANCE FOR OVERSIZED LOADS	Edited for clarity of existing provisions and removed option for Corporation to retain excess deposit from a move to apply towards a future move.	Improve clarity of existing rule and regulation and PRECorp has never needed to retain deposits for future moves in assisting with the moving of oversized loads.
	Changed RESALE OF ELECTRIC POWER to DIRECT SALES	The edits remove the language and reference to Section 246 of the Wyoming Public Service Commission's prior rules and regulations and replaces it with the PSC Rule Section	The reference to Section 246 of the PSC Rules is no longer valid. New language provides alignment with revised PSC Rule.

Rule Section or Rate Sheet	Heading or Rate Schedule	Change	Reason
		36 Chapter 3 language on Direct Sales.	
	POWER FACTOR PENALTY	Broke out LP scheduled in order to establish a higher power factor requirement for LPT-CBM accounts.	Power factor requirement for LPT-CBM is inconsistent between PRECorp's LPT-CBM rate schedule and rule and regulations. The edit is to remedy that inconsistency.
	POLE ATTACHMENTS	General administrative clean up and the addition of language clarifying that if adjustments or modifications are needed the Corporation's infrastructure to accommodate an attachment those costs are the responsibility of the party requesting the attachment.	All the edits are intended to clarify the Corporation's existing Pole Attachment practices.
	CONDITIONS AND DEFINITIONS	Added the clarification "overestimate" to Condition 2).	Clarification of the Corporation's current practice regarding project estimates and actual cost true-up.
Section IV – ELECTRIC SERVICE REGULATIONS	Changed CUSTOMER'S WIRING to MEMBER'S WIRING	Heading change only.	Heading change only.
	Changed CUSTOMER'S RESPONSIBILITY to MEMBER'S RESPONSIBILITY	Edits are clerical and to add clarity to existing requirements. The language makes it clear for instance that members must submit specifications on their sectionalizing	Clerical edits for clarity.

Rule Section or Rate Sheet	Heading or Rate Schedule	Change	Reason
		equipment for review and approval by the Corporation's engineering department as well as spells out the many potential remedies to disturbances.	
	MOTOR PROTECTION	Adds broader reasoning why member is required to install motor protection – manual operation of line switching equipment.	To be clear as to the types of system operations that might impact a member's equipment.
	SYSTEM BALANCE	Spells out intent of original language.	Clarification.
	Changed CHANGES IN CUSTOMER ELECTRICAL EQUIPMENT to CHANGES IN MEMBER'S ELECTRICAL EQUIPMENT	Heading change and minor clerical edits.	Clarification.
	Changed INSTALLATION OF METER EQUIPMENT to USE OF METER	Adopts PSC Rule Section 15 Chapter 3 language on "Use of Meter."	Alignment and ease of reference between the Corporation's Rules and Regulations and those of the PSC. Provides greater detail than model tariff language.
	Created new heading – METER LOCATION - for some content previously located under INSTALLATION OF METER EQUIPMENT	Adopts all of PSC Rule Section 16 Chapter 3 "Meter Location" language (with modification) as well as specific language found in the model tariff under the same PSC reference. The changes prohibit meter installations inside buildings and	Combining the PSC revised language and that of the model tariff provides better detail on the intent of meter locations. Prohibiting meter installations in buildings avoids the costs to relocation those meters later and clarifying the Corporation's ability to disconnect for violation

Rule Section or Rate Sheet	Heading or Rate Schedule	Change	Reason
		add clarity regarding the Corporations right to disconnect a member’s service if meter location rules are violated.	of meter location rules is intended to clarify rights the Corporation believes they have already – provides clarity to the Corporation’s members.
	Added a new heading – METER ACCURACY, MEASUREMENT AND STANDARDS	New language in the Corporation’s rules and regulations to capture the electric utility requirements in PSC Rule Section 17, Chapter 3, under same heading.	Compliance language added to the Corporations rules and regulations.
	Changed INSTALLATION OF METER EQUIPMENT to METER ACCURACY, MEASUREMENT AND STANDARDS	Eliminates prior heading INSTALLATION OF METER EQUIPMENT heading and creates a new METER ACCURACY, MEASUREMENT AND STANDARDS heading. Captures two paragraphs from PSC Rule Section 17 Chapter 3 on new meter installations and required unit of measurement markings on service meters.	Heading change improves alignment with PSC Rule and reference of new meter requirements and captures the two paragraphs from PSC Rule Section 17, Chapter 3 relevant to same.
	Removed headings RESIDENTIAL SERVICE, COMMERCIAL SERVICE, AND LARGE POWER SERVICE	Removed language under noted headings in Section IV PRECorp ELECTRIC SERVICE REGULATIONS	The Corporation elected to adopt the PSC Rule 16, Chapter 3, Meter Location model tariff language in lieu of current Corporation language.
	MOTOR STARTING CURRENT LIMITATION	Specified that “reasonably uniform voltage” meant in	Cleaned up contradictions in current language and provided greater granularity

Rule Section or Rate Sheet	Heading or Rate Schedule	Change	Reason
		<p>accordance with ANSI C84.1.</p> <p>Provides clarifying language around acceptable motor horsepower ratings and</p> <ol style="list-style-type: none"> 1) Added acceptable rating specification for single phase 10 horsepower motors. 2) Added flexibility to allow, contingent on review and approval by the Corporation, motors operating outside of the listed parameters or single phase motors greater than 10 horsepower and three phase motors greater than 50 horsepower on the system 3) Adds requirement for Corporation review and approval of three phase motors connected to a single phase service where the horsepower 	<p>around specific voltage parameters.</p> <p>The largest single-phase motor limit, without review, was increased from 7.5 horsepower to 10 horsepower to align the Rules and Regulations with the Corporation’s residential and irrigation rate descriptions. Add flexibility to evaluate member motor loads outside of stated parameters on a case by case basis.</p> <p>Clarifies a review is needed of three phase motors connected to single phase services by the Corporation in order to ensure service won’t impact the Corporations system and other members.</p>

Rule Section or Rate Sheet	Heading or Rate Schedule	Change	Reason
		<p>equivalent of the three phase pump on the single phase terminal of the converter is greater than 7.5 horsepower.</p>	
	<p>HARMONIC DISTORTION LIMITATION</p>	<p>Clarified the rule and regulation applies to both those who take delivery of electric service from the Corporation and generate electricity onto the Corporation's system.</p> <p>Edited IEEE reference.</p> <p>Adds and/or refines the following definitions:</p> <ol style="list-style-type: none"> 1) Maximum Demand Load Current 2) Point of Common Coupling 3) Current Total Harmonic Distortion 4) Harmonic Distortion Limitation 5) Total Demand Distortion <p>Redefines definition of excess harmonic providing frequency of distortion and updated table of tolerances.</p>	<p>Intended to account for additional types of connections and/or interconnections that may possibly cause excessive harmonics on the Corporation's system.</p> <p>Update reference to current industry standard.</p> <p>Communicating to members and employees on harmonic distortion involves the use of many technical terms that are not generally known by the lay person. Including the standard definitions of those terms as found in IEEE 519 is intended to improve understanding and facilitate more informed discussions.</p> <p>These edits are intended to better define when action on the part of the member is required. The table of tolerances is updated from IEEE 519-1992 to IEEE 519-2014, the latest standard.</p>

Rule Section or Rate Sheet	Heading or Rate Schedule	Change	Reason
		<p>Deletes current language regarding discontinuance of service noticing parameters e.g. days but retains general disconnect rights.</p> <p>Added binding arbitration language to disputes over cause.</p> <p>Added clarity around the acceptable parameters for harmonics from more than one source.</p>	<p>Discontinuance of service parameters are already defined under Section III – Discontinuance of Service to Members, removing redundant language.</p> <p>Binding arbitration language clarifies the process for the member.</p> <p>This clarification allows for the Rules and Regulation to be a single point of reference for both the member and internal personnel for new services and harmonic related investigations. The values presented are direct from the latest IEEE 519 standard.</p>
Section V – STANDARD LINE EXTENSION POLICY	ELECTRIC SERVICE EXTENSION POLICY	Removed transition language between prior policy and current policy.	Need is outdated, no longer relevant.
	PERMANENT SERVICE	<p>Adds residential heat rate (RHR) as qualifying schedule to receive the standard offering.</p> <p>Amends policy to require residential heat rate (RHR), time of day (TOD), and three-phase Irrigation (I) and general service (GS) to sign a</p>	<p>Clarification only, the Corporation currently includes this class of service as qualifying.</p> <p>Current provision states for all noted classes contracts for service carry a term of not less than one year, inferring but not clearly stating that some may be longer. The edits are to clarify specifically by</p>

Rule Section or Rate Sheet	Heading or Rate Schedule	Change	Reason
		<p>contract term of not less than 3-years.</p> <p>Amends policy to require large power (LP) sign a contract term of not less than 5-years.</p>	<p>class the contract terms which range from not less than one year to not less than five years.</p>
	SPECIAL CONDITIONS	<p>Add language noting the Corporation's requirement to file special contracts with the Commission.</p>	<p>Compliance language with PSC Section 6, Chapter 3, sub-section (c).</p>
Section VI – COAL BED METHANE (CBM) LINE EXTENSION POLICY	All	<p>Customer reference changed to member.</p>	<p>Administrative only, no changes in policy.</p>
Section VII – RATE SCHEDULE	Charges	<p>Added charge for minimum residential Security Deposit when prior billing history at the premise is not available.</p> <p>Added 1.75% deposit interest rate paid.</p> <p>Changed “Credit Check” to “Credit Check/Transfer” and updated “Sheet Number” reference from 5R to 8R.</p>	<p>Comply with direction in Section 7, Chapter 3 of PSC model tariff to provide a calculated amount. Represents 3X the Corporation's average residential bill amount.</p> <p>Per Commission staff recommendation, the Corporation is adding annual rate to its table (as opposed to referencing the Commission website).</p> <p>Corrected the title of the charge to more accurately reflect its nature. The Sheet No. reference 5R was outdated and no longer found in 5R. A sentence on the charge was added to 8R in order to reestablish its explanation.</p>

Rule Section or Rate Sheet	Heading or Rate Schedule	Change	Reason
		<p>Changed reference to “All other times” to “After hours”.</p>	<p>Standardized the language in Section VII with that used in relation to this charge throughout the Rules and Regulation sections.</p>
<p>Section VIII – SERVICE INTERRUPTION REPORTING PLAN</p>	<p>GENERAL STATEMENT</p>	<p>Corrected compliance references.</p>	<p>Updates PSC Rule references.</p>
	<p>Definitions of Major and Minor Service Interruption</p>	<p>Revised Major Service Interruption definitions to align with those in PSC Rule Section 27, Chapter 3 – SIRT; Reportable Incidents</p>	<p>Alignment.</p>
	<p>Commission Notification Requirements (Nonscheduled)</p>	<p>Revised reporting timeframes to align with PSC Rule Section 27, Chapter 3 – SIRT; Reportable Incidents. Removed redundant language.</p>	<p>Alignment and clean-up.</p>
	<p>Commission Reporting Requirements</p>	<p>Revised report data and reporting language to align with PSC Rule Section 27, Chapter 3 – SIRT; Reportable Incidents and PSC Rule Section 28, Chapter 3 – Service Interruption Reporting. Removed redundant language and added record retention requirement.</p>	<p>Alignment, clean-up and capturing record retention period.</p>

Rule Section or Rate Sheet	Heading or Rate Schedule	Change	Reason
	Corporation Service Interruption Plan	Added requirement to file revised plan or notify Commission that no changes are needed by May 1 annually.	Plan compliance requirement from PSC Section 28, Chapter 3 – Service Interruption Reporting.
Section IX – LINE EQUALIZATION POLICY	INDUSTRIAL EQUALIZATION METHOD	More specifically defined Metal Mining, Coal Mining and Oil and Gas Extraction loads included in calculation.	No real change, just clarifying that for the calculation all of the noted loads will be included.
Section X – METER TESTING AND VERIFICATION PRPGRAM	GENERAL STATEMENT	Restates the intent of the program per PSC Rule Section 18, Chapter 3 – Meter Testing Program in the Corporation’s words.	Per PSC rules, makes it clear the intent of the Corporation’s meter test program.
	RULES AND GUIDELINES	Amended PSC Rule reference.	Updates PSC Rule references.
	QUALIFICATIONS	<p>Removed reference to meter numbers starting with the letter “L” from Table 1.</p> <p>Removed last two columns (and information) in the table with column headings “Associated PRECorp Rates” and “Landis and Gyr Meter Type.”</p> <p>Added information on the Corporation’s test equipment, its care and calibration schedule.</p>	<p>Meter numbers starting with “L” are billing placeholder references only, not actual meters in service (not relevant for testing purposes).</p> <p>Removal of two columns in table was to remove extraneous/unnecessary data from table.</p> <p>Required information in a utilities Meter Testing Program per PSC Rule Section 18, Chapter 3.</p>

Rule Section or Rate Sheet	Heading or Rate Schedule	Change	Reason
All Rate Sheets	All Rate Schedules	<p>Customer reference changed to member,</p> <p>Edited "TERMS OF PAYMENT" to remove specific reference to number of days after which a bill a bill is deemed delinquent (20-day language).</p> <p>Removed hard coded 1.5% penalty charge and added reference to Section IV – Rate Schedule, for late payment rate.</p>	<p>Administrative only and changed on all rate sheets to follow.</p> <p>PSC Rule Section 19, Chapter 3 model tariff language covers requirement for bill to contain latest date it may be paid without penalty. Adopted this language in the Corporation's rule in this section therefore including days in the Corporation's tariff is not needed.</p> <p>Redundant information, amendment results in the rate being published in one place rather than on every Rate Sheet.</p>
Rate Sheet No. 4	Residential Time of Day (TOD)	Deleted heading and information under "CYCLE BILLING".	Reference to 4 billing cycles and what cycle TOD customers may be billed is outdated and not needed.
Rate Sheet No. 5	Residential Time of Day (TOD)	Deleted 3-year contract term and cancellation provisions under "CONDITIONS OF SERVICE".	Contract term was added in Section V- Standard Line Extension Policy, under the heading PERMANENT SERVICE as a clarification in that section. Its no longer needed in Rate Sheet.
Rate Sheet No. 11	Large Power (LP)	Regarding motors in excess of 10HP required to be three-phase, added "...unless extenuating circumstances	This change provides flexibility to allow exceptions and aligns relevant Rates Sheet conditions with those found in Section IV- Electric Service

Rule Section or Rate Sheet	Heading or Rate Schedule	Change	Reason
		warrant further consideration by the Corporation” in condition 1 under “CONDITIONS OF SERVICE”.	Regulations, under the heading MOTOR STARTING CURRENT LIMITATION.
Rate Sheet No. 14	Irrigation (I)	Regarding motors in excess of 10HP required to be three-phase, added “...unless extenuating circumstances warrant further consideration by the Corporation” in condition 1 under “CONDITIONS OF SERVICE”.	This change provides flexibility to allow exceptions and aligns relevant Rates Sheet conditions with those found in Section IV- Electric Service Regulations, under the heading MOTOR STARTING CURRENT LIMITATION.
Rate Sheet No. 25	Large Power - Coal Bed Methane (LP-CBM)	Regarding motors in excess of 10HP required to be three-phase, added “...unless extenuating circumstances warrant further consideration by the Corporation” in condition 1 under “CONDITIONS OF SERVICE”.	This change provides flexibility to allow exceptions and aligns relevant Rates Sheet conditions with those found in Section IV- Electric Service Regulations, under the heading MOTOR STARTING CURRENT LIMITATION.
Rate Sheet No. 28	Large Power Transmission – Coal Bed Methane (LPT-CBM)	Under “APPLICABILITY” deleted “This rate is not applicable to compression loads with individual motors of 1,000 HP or greater”.	Rate Sheets No. 31-33, Rate Schedule “Large Power Compression – Coal Bed Methane (LPC-CBM)” were deleted in Docket No. 10014-168-CR-16, PRECorp’s general rate case, however provisions for a schedule to serve these loads wasn’t provided. This edit was missed during the development of the general rate case documents.

Rule Section or Rate Sheet	Heading or Rate Schedule	Change	Reason
Rate Sheet No. 39	Idle Line Retention (IS)	Under "RECONNECTION OF SERVICE" added the reference "...as stated in Section IV-Rate Schedule".	Change clarifies for member where the connect fee can be found.