



221 MAIN STREET  
P.O. BOX 930  
SUNDANCE, WY 82729-0930  
FAX: (307) 283-3527

200 GARNER LAKE ROAD  
P.O. BOX 937  
GILLETTE, WY 82718-0937  
FAX: (307) 682-0733

1095 BRUNDAGE LANE  
SHERIDAN, WY 82801-1387  
FAX: (307) 674-9018

1-800-442-3630

November 9, 2017

Mr. Chris Petrie  
Wyoming Public Service Commission  
Hansen Building, Suite 300  
2515 Warren Avenue  
Cheyenne, WY 82002

Re: Docket No. 10014-178-CT-17

Dear Mr. Petrie,

Per Commission Orders dated November 8, 2017 for the above referenced docket number, please find the attached compliance filing for Small Power Production rates. This information has been filed on the Commission Docket Management System and an original and four (4) copies have been mailed to your attention.

Thank you for your consideration and please let us know if you should have any questions.

Sincerely,

A handwritten signature in blue ink that reads "Michael E. Easley". The signature is fluid and cursive, with a large, sweeping flourish at the end.

Michael E. Easley, CEO  
Powder River Energy Corporation  
221 Main St., P.O. Box 930  
Sundance, WY 82729-0930

MEE/sjp

Enclosures

**THE PUBLIC SERVICE COMMISSION OF WYOMING**

NAME: Powder River Energy Corporation  
 ADDRESS: P.O. Box 930, Sundance, WY 82729

WY PSC

Tariff No. 8

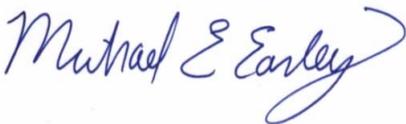
~~Original~~ 1st Revised Sheet No. 1C  
 Cancels Original Sheet No. 1C

TARIFF RATE RIDER - continued -				
Class	Billing Unit	2017 Approved Base Rate	2017 COPA*	2017 Adj. Rate Tariff
Idle Line Retention (IS)	<u>Basic Charge-Monthly</u>			
	Residential/Seasonal	\$15.00		\$15.00
	Irrigation	\$15.00		\$15.00
	General Service	\$18.00		\$18.00
	General Service CBM	\$35.00		\$35.00
	Large Power	\$79.00		\$79.00
	Large Power CBM	\$100.00		\$100.00
Green Tag (GT)	One block equivalent to the environmental attributes of 100 kWh of renewable energy	\$0.20		\$0.20
Small Power Production (SPP)	\$/kWh on all kWh generated per month	<del>0.0135</del> 0.01337		<del>0.0135</del> 0.01337

The Idle Service Schedule (IS) is a monthly charge with no energy usage.  
 Rate Schedules are subject to monthly minimums as stated on the individual rate schedule sheet.  
 \*Reference Sheet 34, Rate Schedule BA for more information on COPA.

Date Issued: ~~January 3, 2017~~ November 9, 2017

Date Effective: ~~January 1, 2017~~ June 8, 2017

By: 

Title: Chief Executive Officer

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**Rate Schedule: Small Power Production (SPP)**

APPLICABILITY

Applicable to ~~residential customers~~members of the Corporation who install facilities on their property for the purpose of generating electric power. Includes wind generation, solar electrical generation and other generation from renewable resources.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

~~Single phase, 60 cycles, at Seller's standard secondary voltage, which is being supplied at the existing service entrance.~~

RATE

The Corporation shall pay the ~~customer~~member for all kWh generated per month at the Corporation's avoided cost. This rate is available on the Corporation's Tariff Rate Rider, sheet number 1C.

The Corporation's avoided cost shall be the avoided cost of Basin Electric Power Corporation, as published in Basin's Electric Policy for Administering the Public Utility Regulatory Policies Act of 1978 (PURPA) .

MINIMUM BILLING

Not applicable except where the minimum is subject to the line extension policy.

TRANSFORMATION CHARGE

~~When more than 15 kVa of transformer capacity is required, a monthly charge of \$1.00 per kVa for each kVa greater than 15 kVa shall be required.~~

PARALLEL OPERATION

Interconnection of the customer's generation with Corporation's system will be permitted only under the terms of a contract between customer and the Corporation. Such contract will include but not be limited to the following:

1. The customer shall indemnify and hold harmless the Corporation from any and all liability arising from the operation and interconnection of the customer's facilities.

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Issued by  
Michael E. Easley, Chief Executive Officer

Issued: ~~January 13, 2017~~ November 9, 2017

Effective: ~~January 1, 2017~~ June 8, 2017

Dkt. No. 10014-~~168~~-~~CR~~-16178-CT-17

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Rate Schedule: Small Power Production (SPP)

PARALLEL OPERATION (cont'd)

2. The customer shall provide a lockable disconnect switch to isolate the customer's generation from Corporation's system. Such switch shall be accessible to Corporation personnel and the Corporation shall have the right to lock such disconnect switch open whenever necessary to maintain safe electrical operating conditions, or whenever the customer's facilities adversely affect the Corporation's system.

The lockable disconnect switch, special metering, required protection; such as voltage relays, frequency relays, directional relays, fuses, breakers, maintenance, etc., as may be required, shall be the responsibility of the customer and subject to the approval of the Corporation.

3. The Corporation shall provide an additional meter base to measure the customer's total generation independently from the customer's load.
4. The customer shall be allowed to serve his own load where practical.
5. Except for the metering, the customer shall own and maintain all facilities on the customer's side of a single point of delivery as specified by the Corporation. The customer's system, including interconnection equipment, shall meet the requirements of and be inspected and approved by the State Electrical Inspector and any other public authority having jurisdiction before any connection is made by the Corporation.

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Issued by  
Michael E. Easley, Chief Executive Officer

Issued: ~~January 13, 2017~~ November 9, 2017

Effective: ~~January 1, 2017~~ June 8, 2017

Dkt. No. 10014-~~168-CR-16178-CT-17~~

**THE PUBLIC SERVICE COMMISSION OF WYOMING**

NAME: Powder River Energy Corporation  
 ADDRESS: P.O. Box 930, Sundance, WY 82729

WY PSC

Tariff No. 8

1st Revised Sheet No. 1C  
 Cancels Original Sheet No. 1C

<b>TARIFF RATE RIDER</b>				
<b>- continued -</b>				
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Idle Line Retention (IS)	<u>Basic Charge-Monthly</u>			
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Date Issued: November 9, 2017

Date Effective: June 8, 2017

By: 

Title: Chief Executive Officer

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**Rate Schedule: Small Power Production (SPP)**

APPLICABILITY

Applicable to members of the Corporation who install facilities on their property for the purpose of generating electric power. Includes wind generation, solar electrical generation and other generation from renewable resources.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

RATE

The Corporation shall pay the member for all kWh generated per month at the Corporation's avoided cost. This rate is available on the Corporation's Tariff Rate Rider, sheet number 1C.

The Corporation's avoided cost shall be the avoided cost of Basin Electric Power Corporation, as published in Basin's Electric Policy for Administering the Public Utility Regulatory Policies Act of 1978 (PURPA).

MINIMUM BILLING

Not applicable except where the minimum is subject to the line extension policy.

PARALLEL OPERATION

Interconnection of the customer's generation with Corporation's system will be permitted only under the terms of a contract between customer and the Corporation. Such contract will include but not be limited to the following:

1. The customer shall indemnify and hold harmless the Corporation from any and all liability arising from the operation and interconnection of the customer's facilities.
2. The customer shall provide a lockable disconnect switch to isolate the customer's generation from Corporation's system. Such switch shall be accessible to Corporation personnel and the Corporation shall have the right to lock such disconnect switch open whenever necessary to maintain safe electrical operating conditions, or whenever the customer's facilities adversely affect the Corporation's system.

The lockable disconnect switch, special metering required protection; such as voltage relays, frequency relays, directional relays, fuses, breakers, maintenance, etc., as may be required, shall be the responsibility of the customer and subject to the approval of the Corporation.

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