

**WYOMING PUBLIC SERVICE COMMISSION  
REQUIRED COVER SHEET FOR ALL FILINGS AND APPLICATIONS**

Full Company Name Powder River Energy Corporation

Company ID 10014 Date May 4, 2021

Street Address 221 Main Street Sundance WY 82729-0930

Mailing Address PO Box 930 Sundance WY 82729-0930

City State Zip (plus 4 digits)

Contact Person Stephanie J. Pribilske Executive Staff Assistant

Name Title

**Type of filing (check all that apply)**

Rules & Regulations

Tariffs included  Yes  No

Service List included  Yes  No

Total Amount Requested \_\_\_\_\_  Increase  Decrease  Implement New Rate

Amount Requested Per \_\_\_\_\_ (unit)

**Type of Filing and Fees (check all fees that apply)**

Interconnection Agreement **\$5.00**

Securities Filing **\$15.00**

Tariff Revisions **\$5.00**

Reorganization **\$100.00**

Transfer of Customer Base Service **\$5.00**

Mergers **\$100.00**

Name Change **\$5.00**

Transfer of Control **\$100.00**

IXC Registration (Reseller) **\$5.00**

Application **\$5.00**

Application Certificate of Public Convenience & Necessity **\$15.00**

Compliance Filings **No Charge**

ILEC and CLEC- New Filings **\$15.00**

TOTAL AMOUNT ENCLOSED \$ \_\_\_\_\_

**Compliance Filings**

Compliance Filing?  Yes  No

Docket No. 10014-217-CT-21

Revision/Amended Filing?  Yes  No

Docket No. \_\_\_\_\_



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1-800-442-3630

May 4, 2021

Mr. John Burbridge  
Wyoming Public Service Commission  
Hansen Building, Suite 300  
2515 Warren Ave.  
Cheyenne, WY 82002

RE: Line Extension Policy Revision Compliance Filing  
Docket No. 10014-217-CT-21, Record No. 15737

Dear Mr. Burbridge:

In conjunction with Powder River Energy Corporation's (PRECorp) response to Wyoming Public Service Commission Staff Investigative Request 1 for the above referenced Docket, attached are updates to tariff sheets Rules and Regulations Index, 42R, 53R and 54R as requested by Staff.

Pursuant to Docket No. 90000-151-XO-20, Record No. 15474 issued on March 19, 2020, no physical original or copies of this filing will be mailed directly to the Commission.

Thank you for your consideration.

Sincerely,

  
Michael E. Easley  
Chief Executive Officer

MEE/sjp

Attachment

# POWDER RIVER ENERGY CORPORATION

## RULES AND REGULATIONS

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Issued by  
Michael E. Easley, Chief Executive Officer

Issued: May 4, 2021

Effective: June 1, 2021  
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Issued by  
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Rate Schedule

Section VI

SERVICE CHARGES

Sheet Number	Description	Charges
4R-7R	Security Deposit.....estimated bill for three (3) months of the highest use based on the premises' monthly bill during the previous twelve (12) month period	
	Residential .....	minimum \$350.00*
	<i>*Minimum residential deposit only applies in cases where twelve (12) months of billing history is not available.</i>	
	Commission Authorized Interest Rate .....	<i>see Commission website for authorized rate</i>
9R-11R	Reconnect or Disconnect Charge Amounts	
	Collection or Reconnection .....	\$75.00
	Reconnection or Disconnection After Hours .....	\$150.00
12R	Credit Check/Transfer.....	\$5.00 per account
12R	Late Payment Penalty .....	1.5% of delinquent balance
13R	Connect Fee	
	Normal Office Hours	
	8:00 a.m. – 4:00 p.m. Monday-Friday	
	Service Connects.....	\$30.00
	Service Transfers .....	\$5.00
	Reconnection Normal Office Hours .....	\$75.00
	After Hours Reconnection .....	\$150.00
13R	Returned Check Fee .....	\$30.00
15R	Meter Test for Accuracy	
	Once in twelve (12) months.....	no charge
	Two (2) or more times in twelve (12) months .....	\$50.00
17R	Relocation of Facilities .....	actual cost
17R	Administrative and General expenses calculated at fifteen percent (15%) of total actual costs	
19R	Service Call Fees	
	Normal Office Hours	
	8:00 a.m. – 4:00 p.m. Monday-Friday .....	\$150.00
	After hours.....	\$300.00

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Meter Testing and Verification Program

Section IX

RULES AND REGULATIONS OF SERVICE  
Section IX  
METER TESTING AND VERIFICATION PROGRAM

I. GENERAL STATEMENT

In compliance with the Wyoming Public Service Commission's (Commission's) adopted Rule in Chapter 3, Section 18 (Meter Testing Program), the Corporation has developed and submitted the following Meter Testing and Verification Program. The intent of this Meter Testing and Verification Program is to develop a program for the calibration, recertification, care and maintenance of meters, recording devices, field testing equipment, and meter calibration equipment in order to keep the equipment in proper working condition. The Corporation, or its certified contractors, has all necessary meters, instruments, meter calibration equipment, and facilities necessary to carry out its meter-testing program. The facilities and equipment are available for inspection by any authorized representative of the Commission. Finally, meter verifications, test results, and audit data as well as equipment calibration records are kept electronically and available upon Commission request or as otherwise required by the Commission's and Corporations Rules and Regulations with regard to member requests.

II. RULES AND GUIDELINES

- A. The Corporation's Meter Testing and Verification program shall conform as applicable to the following guidelines and rules:
1. RUS Bulletin 1730-1;
  2. RUS Form 300;
  3. Wyoming Public Service Commission, Chapter 3, Section 18.

III. METER ACCURACY

- A. The Corporation's Meter Testing and Verification program will statistically verify meter accuracy according to:
1. ANSI for Electric Meters Code for Electric Metering (ANSI C12.1)
  2. American National Standard Sampling Procedures and Tables for Inspection by Variables for Percent Non-Conforming (ANSI/ASQ Z1.9-2008) for sampling.
- B. The Corporation will verbally advise members about the contents of the ANSI Standards in person or by phone. If the member desires to personally review the ANSI Standards, they may

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**Meter Testing and Verification Program**

**Section IX**

METER ACCURACY (cont'd)

do so in one of the Corporation's main offices in Sundance, Gillette, or Sheridan. Prior to such review, they must read and acknowledge the ANSI Standards licensing requirements and affirm that they will not copy or reproduce them in any manner.

All in-service billing/revenue meters in the Corporation's service territory will be divided into homogeneous test groups based on form factor. A random sample from each homogeneous lot will be selected, tested, and statistically analyzed. The random test sample program as described below will be conducted annually thereafter. Meters will be considered accurate for billing purposes if they register within +/- 2% under test conditions.

IV. QUALIFICATIONS

- A. The Corporation will meet the following qualifications:
1. 100% testing of all meters by the manufacturer prior to shipment to the Corporation;
  2. Quality assurance testing of all meters by Corporation personnel before initial installation (testing information will be loaded into the Corporation's billing system for historical reference);
  3. Ability to monitor all in-service meters for performance through daily reads;
  4. Ability to monitor member usage abnormalities on a daily basis;
  5. Random sample testing and field verification of meters after ten (10) years in service (explained in detail below);
  6. Field test and verify all instrument rated meters and associated instrumentation transformers once every three (3) years; and

Table 1. Meter Forms and Associated Information

Meter Number Starting Letter	NEMA Form		Phase	Class (Amps)	Voltage	Application	Number of Wires
TZ	1S		1Φ	100 or 200	120	Self-contained	2
T	2S		1Φ	200	240	Self-contained	3
U	2S		1Φ	200	240	Self-contained	3

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**Meter Testing and Verification Program**

**Section IX**

QUALIFICATIONS (cont'd)

H	2S	1Φ	200	240	Self-contained	3
A	2S	1Φ	200	240	Self-contained	3
N	12S	1Φ & 3Φ	200	120-480	Self-contained	3
V	3S	1Φ	10 or 20	120, 240, 480	Instrument-rated	2
Y	4S	3Φ	10 or 20	240	Instrument-rated	3
W	16S	3Φ	200	120-480	Self-contained	4
E	16S	3Φ	20	120-480	Self-contained	4 -Reactive
M	5S	3Φ	20	120-480	Instrument-rated	4
P	6S	3Φ	20	120-480	Instrument-rated	4
X	9S	3Φ	20	120-480	Instrument-rated	4
R	5S, 6S, 9S	3Φ	20	120-480	Instrument-rated	3 or 4 - Reactive

**B. Test Equipment**

The Corporation uses a variety of equipment to test meters and associated instrumentation. This equipment includes the following list along with the calibration schedule. All calibrations on test equipment conform to ANSI standards and manufacturer recommendations. All calibration is done by a third-party, certified contractor, or by the manufacturer of the equipment. These calibration records are available for inspection upon request or as required by the Commission. All equipment has protective cases which are used for transport between job locations to ensure there is no damage or issues that may affect testing results. These cases are stored in temperature controlled environments when not in use and are only taken out during actual testing procedures. In cases where results may not seem correct to the technician, there are several devices for each model type so results can be cross checked between two devices, as appropriate, to provide correct validation.

1. Laboratory Meter Test Boards (calibrated annually)
  - a. Radian Research – Models RFL 5800, WECO 2350
2. Portable Test Sets (calibrated annually)
  - a. Probewell – Models MT-1, MT-1/NT9, MT-1NT
3. Instrumentation Test Equipment (calibrated bi-annually)
  - a. SpinLab Bird Dog – Models 5000, 6000

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**Meter Testing and Verification Program**

**Section IX**

**V. METER TESTING AND VERIFICATION SCHEDULE**

- A. The schedule for meter testing and verification will consist of the following:
1. All 1Ø and 3Ø demand billed accounts, including 3Ø instrument rated metered accounts and substation meters, will be tested and verified at least once every three (3) years. The Current Transformers (CTs) and Potential Transformers (PTs) for these metering points will also be tested with test results stored in the Corporation's records.
  2. All 69 kV metered accounts will be tested and verified once every six (6) months. The Current Transformers (CTs) and Potential Transformers (PTs) for these metering points will also be tested with test results stored in the Corporation's records.
  3. A random sample, from each of the remaining meter form types (specifically 2S, 12S, and 16S) will be selected to be tested/verified annually according to the ANSI guidelines listed above. If more than four (4) percent of the meters within each meter form type listed above are not within a +/- 2% compliance, another random sampling of meters from that form type will be chosen to be tested/verified. Additionally, if a Corporation meter, when tested, in any form group varies more than +/- 2%, the Corporation will replace that meter at the time of test/verification. Once a meter has been randomly selected for testing, it will be taken out of the list of potential meters for random selection for the next five (5) years.

Please refer to Table 1 above for a complete list and description of each NEMA meter type currently used in active meters on the Corporation's system. Additionally, forms for verifying field information are taken directly from the Service Orders for each test/verification. Service Orders are generated out of information currently residing in the Corporation's billing system (CIS). After field information is gathered/verified, the Corporation's billing system is matched/updated with all appropriate information.

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**Meter Testing and Verification Program**

**Section IX**

METER TESTING AND VERIFICATION SCHEDULE (cont'd)

B. Meter Testing and Verifications

For meter tests and verifications, the following information is gathered or verified:

- Meter number
- Secondary meter number
- Meter type
- Register type
- Usage dials
- Meter phase
- Number of wires
- Manufacturer
- Meter type description
- NEMA form
- Class
- Amps
- Volts
- Base KH
- Register ratio
- Technician name
- Actual number of dials
- Rate
- Revenue Class
- Seal
- Billing multiplier
- Present reading
- Previous reading
- Demand reading
- Power factor
- Township, Range, Section
- Latitude/Longitude
- Transformer capacity
- Date of test/verification

C. Potential Transformer (PT) Tests and Verifications

For field meter tests and verifications, the following information is gathered or verified:

- System voltage
- Ratio
- Accuracy
- Fused (yes/no)
- Latitude/Longitude
- Date of test
- Technician name

D. Current Transformer (CT) Tests and Verifications

For field meter tests and verifications, the following information is gathered or verified:

- System voltage
- Ratio
- Accuracy
- Short time rating
- Latitude/Longitude
- Date of test
- Technician name

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**Meter Testing and Verification Program**

**Section IX**

METER TESTING AND VERIFICATION SCHEDULE (cont'd)

E. Instrument Rated Services

The Corporation is required to test instrument rated services once every three (3) years.

F. Self-Contained Services

The Corporation will conduct the following inspection and testing at each self-contained service within the randomly sampled NEMA form type groups:

1. Conduct a visual inspection of the service noting or completing anything that needs to be fixed:
  - a. Meter;
  - b. Seal;
  - c. Meter base;
  - d. Display;
  - e. General appearance of service (e.g., excellent, good, fair, poor, needs attention);
2. Take a picture of the service;
3. Record meter reading from dials or electronic display;
4. Record endpoint reading;
5. If there is a 100 kWh or more discrepancy between the endpoint and the meter, the meter will be replaced at the time of testing.

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