

**WYOMING PUBLIC SERVICE COMMISSION  
REQUIRED COVER SHEET FOR ALL FILINGS AND APPLICATIONS**

Full Company Name Powder River Energy Corporation

Company ID 10014 Date 11/03/2020

Street Address 221 Main Street Sundance WY 82729-0930

Mailing Address PO Box 930 Sundance WY 82729-0930

City State Zip (plus 4 digits)

Contact Person Stephanie J. Pribilske Executive Staff Assistant

Name Title

**Type of filing (check all that apply)**

Rules & Regulations

Tariffs included  Yes  No

Service List included  Yes  No

Total Amount Requested \_\_\_\_\_  Increase  Decrease  Implement New Rate

Amount Requested Per \_\_\_\_\_ (unit)

**Type of Filing and Fees (check all fees that apply)**

Interconnection Agreement **\$5.00**

Securities Filing **\$15.00**

Tariff Revisions **\$5.00**

Reorganization **\$100.00**

Transfer of Customer Base Service **\$5.00**

Mergers **\$100.00**

Name Change **\$5.00**

Transfer of Control **\$100.00**

IXC Registration (Reseller) **\$5.00**

Application **\$5.00**

Application Certificate of Public Convenience & Necessity **\$15.00**

Compliance Filings **No Charge**

ILEC and CLEC- New Filings **\$15.00**

TOTAL AMOUNT ENCLOSED \$ \_\_\_\_\_

**Compliance Filings**

Compliance Filing?  Yes  No Docket No. \_\_\_\_\_

Revision/Amended Filing?  Yes  No Docket No. 10014-202-CR-19



221 MAIN STREET  
P.O. BOX 930  
SUNDANCE, WY 82729-0930  
FAX: (307) 283-3527

200 GARNER LAKE ROAD  
GILLETTE, WY 82718-0937  
FAX: (307) 682-0733

1095 BRUNDAGE LANE  
SHERIDAN, WY 82801-1387  
FAX: (307) 674-9018

1-800-442-3630

---

November 3, 2020

Mr. Chris Petrie  
Chief Counsel  
Wyoming Public Service Commission  
Hansen Building, Suite 300  
2515 Warren Avenue  
Cheyenne, WY 82002

Re: Docket No. 10014-202-CR-19, Record No. 15372  
Supplemental Filing #5

Dear Mr. Petrie,

In response to Commission Staff Information Request No.14, Powder River Energy Corporation has updated language on pages 7 and 22 of the original Rate Schedules and respectfully submits these revisions for consideration. These pages have been submitted via the Commission Document Management System.

Sincerely,

Michael E. Easley  
Chief Executive Officer

MEE/sjp

---

**Rate Schedule: Residential Time of Day (TOD)**

APPLICABILITY

Applicable to Residential members of the Corporation where member has installed Corporation approved storage heating equipment. This rate is not available to seasonal loads. The Corporation is no longer accepting new applications under this rate schedule.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase, 60 cycles, at Corporation's standard secondary voltage.

RATE

Basic Charge – Service 200 amps and under:      \$~~25.50~~27.00 per month (CLOSED)  
Basic Charge – Service over 200 amps:            \$~~30.00~~31.50 per month (CLOSED)

Energy Charge:

September through May:

On-peak usage (8 a.m. to 10 p.m.)                \$~~0.084180~~-.100000 -per kWh  
Plus the COPA factor shown on Sheet No. 1. The COPA mechanism is described in detail beginning on Sheet No. 37.

Off-peak usage (10:01 p.m. to 7:59 a.m.)        \$~~0.0598000~~.064000 -per kWh

Plus the COPA factor shown on Sheet No. 1. The COPA mechanism is described in detail beginning on Sheet No. 37.

June through August:

All kWh per month                                    \$~~0.080875~~.094700 per kWh  
Plus the COPA factor shown on Sheet No. 1. The COPA mechanism is described in detail beginning on Sheet No. 37.

MINIMUM BILLING

The minimum monthly billing under this schedule shall be the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in

---

Issued by  
Michael E. Easley, Chief Executive Officer

Issued: ~~November 14, 2017~~November 3, 2020  
2020

Effective: ~~July 27, 2017~~September 1,

Dkt. No. 10014-176-CT-16202-CR-19

---

**Rate Schedule: Residential Time of Day (TOD)**

addition to the minimum charges.

---

Issued by  
Michael E. Easley, Chief Executive Officer

Issued: ~~November 14, 2017~~ November 3, 2020  
2020

Effective: July 27, 2017 September 1,

Dkt. No. 10014-176-CT-16 202-CR-19

---

**Rate Schedule: Residential Time of Day (TOD)**

ADDITIONAL CHARGES

Any amount authorized under the Corporation's Standard Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices ~~via U.S. mail~~, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations will be added to the monthly billed amount.

CONDITIONS OF SERVICE

1. The Corporation will read the meters on a monthly basis.
2. The member will be required to install Corporation approved storage heating equipment.
3. The member will be required to meet with a qualified Corporation employee for explanation of this rate prior to signing a contract.
4. The storage heater equipment will be installed to the standards set by the Corporation.
5. The member, prior to signing the contract, must be current on his/her bill.
6. Budget billing will not be available until the member has twelve (12) months of usage and billing history under this rate.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

---

Issued by  
Michael E. Easley, Chief Executive Officer

Issued: ~~November 14, 2017~~ November 3, 2020  
2020

Effective: ~~July 27, 2017~~ September 1,

Dkt. No. 10014-176-CT-16202-CR-19

---

**Rate Schedule: Residential Time of Day (TOD)**

APPLICABILITY

Applicable to Residential members of the Corporation where member has installed Corporation approved storage heating equipment. This rate is not available to seasonal loads. The Corporation is no longer accepting new applications under this rate schedule.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase, 60 cycles, at Corporation's standard secondary voltage.

RATE

Basic Charge – Service 200 amps and under: \$27.00 per month (CLOSED)  
Basic Charge – Service over 200 amps: \$31.50 per month (CLOSED)

Energy Charge:

September through May:

On-peak usage (8 a.m. to 10 p.m.) \$0.100000 per kWh  
Plus the COPA factor shown on Sheet No. 1. The COPA mechanism is described in detail beginning on Sheet No. 37.

Off-peak usage (10:01 p.m. to 7:59 a.m.) \$0.064000 per kWh

Plus the COPA factor shown on Sheet No. 1. The COPA mechanism is described in detail beginning on Sheet No. 37.

June through August:

All kWh per month \$0.094700 per kWh

Plus the COPA factor shown on Sheet No. 1. The COPA mechanism is described in detail beginning on Sheet No. 37.

MINIMUM BILLING

The minimum monthly billing under this schedule shall be the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

---

Issued by  
Michael E. Easley, Chief Executive Officer

Issued: November 3, 2020

Effective: September 1, 2020

Dkt. No. 10014-202-CR-19

---

**Rate Schedule: Residential Time of Day (TOD)**

ADDITIONAL CHARGES

Any amount authorized under the Corporation's Standard Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations will be added to the monthly billed amount.

CONDITIONS OF SERVICE

1. The Corporation will read the meters on a monthly basis.
2. The member will be required to install Corporation approved storage heating equipment.
3. The member will be required to meet with a qualified Corporation employee for explanation of this rate prior to signing a contract.
4. The storage heater equipment will be installed to the standards set by the Corporation.
5. The member, prior to signing the contract, must be current on his/her bill.
6. Budget billing will not be available until the member has twelve (12) months of usage and billing history under this rate.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

---

Issued by  
Michael E. Easley, Chief Executive Officer

Issued: November 3, 2020

Effective: September 1, 2020

Dkt. No. 10014-202-CR-19

---

**Rate Schedule: Large Power Transmission Level - Coal Mines (LPT - CM)**

APPLICABILITY

Applicable to coal mining members who take delivery of electric service at the Corporation's transmission voltage and metered at one point of delivery or as determined by the Corporation.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Alternating current, 60 cycles, three-phase.

RATE

DISTRIBUTION COMPONENT

Basic Charge: ~~\$1,000.00~~4,900.00 per month  
Demand Charge: ~~\$0.90~~1.30 per kW per month of maximum ~~metered demand~~ Non-Coincident Peak (NCP) metered demand

POWER SUPPLY COMPONENT

~~\*WPS~~ Demand Charge: ~~\$19.70~~90 per kW per month of ~~maximum~~ Coincident Peak (CP) metered demand ~~Coincident Peak (CP)~~  
~~\*WPS~~ Energy Charge: ~~\$0.0297~~100.031270 per kWh per month  
~~\*\*DC Demand Charge~~ ~~\$0.03~~ per kW per month of ~~maximum~~ metered demand Non-Coincident Peak  
~~\*\*DC Energy Charge~~ ~~\$0.000289~~ per kWh per month

Plus, the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 37.

~~\*WPS~~ Wholesale Power Supply

~~\*\*DC~~ Distribution component included in Power Supply from 2016 General Rate Case.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's Standard Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.

---

Issued by  
Michael E. Easley, Chief Executive Officer

Issued: ~~October 9, 2019~~November 3, 2020  
1, 2020

Effective: ~~November 1, 2019~~September  
1, 2020

Dkt. No. 10014-~~198~~CT202-CR-19

---

**Rate Schedule: Large Power Transmission Level - Coal Mines (LPT - CM)**

DETERMINATION OF NCP BILLING DEMAND The NCP Billing Demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor, but in no event will the NCP Billing Demand be less than sixty (60) percent of the highest NCP Billing Demand established during any of the immediately preceding eleven (11) months. A minimum NCP Billing Demand will be established in the contract for service.

DETERMINATION OF CP BILLING DEMAND

The CP Billing Demand shall be the maximum kilowatt demand established by the member coincident with the time of the Cooperative's monthly system peak utilized by Basin for purposes of determining the wholesale demand billing, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor.

POWER FACTOR

The member agrees to maintain a unity power factor, or power factor as near to one hundred (100) percent as practical. If at any time the measured power factor shall be less than ninety (90) percent, or ninety-five (95) percent for LPT-CBM, the Corporation may request, upon sixty (60) days' written notice, and at the member's expense, the member to take such corrective action as necessary to correct his/her power factor to within required limits. Until corrected and for billing purposes, the member's Billing Demand shall be increased one (1) percent for each one (1) percent the measured power factor is less than that required by this Rate Schedule.

MINIMUM MONTHLY CHARGE

The minimum monthly charge will be sixty (60) percent of the highest NCP billing demand established during any of the immediately preceding eleven (11) months for the distribution component demand charge, plus the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices via U.S. mail, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations, will be added to the monthly billed amount.

---

Issued by  
Michael E. Easley, Chief Executive Officer

Issued: ~~October 9, 2019~~ November 3, 2020  
2020

Effective: ~~November 1, 2019~~ September 1,

Dkt. No. 10014-~~198-CT~~ 202-CR-19

---

**Rate Schedule: Large Power Transmission Level - Coal Mines (LPT - CM)**

MEMBER'S RESPONSIBILITY

- 1) The member shall not permit anyone who is not an approved agent of the Corporation to remove or tamper with the Corporation's property.
- 2) The non-residential member shall provide coordinated sectionalizing equipment (i.e. fused or breaker disconnects, fused cutouts, reclosers or breakers), acceptable to the Corporation, immediately adjacent to the Corporation's point of delivery. The member's sectionalizing equipment is required to protect the system of the Corporation from faults, transients and over-currents conditions that occur on the system of the member. This equipment may also provide a suitable means for the member to disconnect from the system of the Corporation. The sectionalizing equipment shall coordinate with the sectionalizing equipment on the Corporation's system. The member shall submit their recommended sectionalizing equipment, with Time Current Characteristic (TCC) information, to the Corporation for review and approval by the Corporation's engineering department.
- 3) When disturbances in the Corporation's electrical system are observed, the Corporation will investigate and determine the cause and corrective action. If it is determined the disturbances are caused by the member's system, the member may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.
- 4) All wiring, pole line and other electrical equipment beyond the metering point shall be furnished, installed and adequately maintained by the member.

CHANGES IN MEMBER'S ELECTRICAL EQUIPMENT

In the event the member makes a substantial change in the original characteristics of its electrical service, the member shall notify the Corporation in advance of such change. The Corporation will then evaluate any needed or necessary adjustments in its service prior to the member making such change.

Any costs associated with needed adjustments may require a contribution on behalf of the member. The member, when failing to advise the Corporation of changes in a timely manner, assumes responsibility for any subsequent damage to his/her or the Corporation's property.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

---

Issued by  
Michael E. Easley, Chief Executive Officer

Issued: ~~October 9, 2019~~November 3, 2020  
1, 2020

Effective: ~~November 1, 2019~~September

Dkt. No. 10014-~~198~~-CT202-CR-19

---

**Rate Schedule: Large Power Transmission Level - Coal Mines (LPT - CM)**

APPLICABILITY

Applicable to coal mining members who take delivery of electric service at the Corporation's transmission voltage and metered at one point of delivery or as determined by the Corporation.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Alternating current, 60 cycles, three-phase.

RATE

DISTRIBUTION COMPONENT

Basic Charge: \$4,900.00 per month  
Demand Charge: \$1.30 per kW per month of maximum Non-Coincident Peak (NCP) metered demand

POWER SUPPLY COMPONENT

Demand Charge: \$19.90 per kW per month of Coincident Peak (CP) metered demand  
Energy Charge: \$0.031270 per kWh per month  
Plus, the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 37.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's Standard Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.

---

Issued by  
Michael E. Easley, Chief Executive Officer

---

**Rate Schedule: Large Power Transmission Level - Coal Mines (LPT - CM)**

DETERMINATION OF NCP BILLING DEMAND The NCP Billing Demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor, but in no event will the NCP Billing Demand be less than sixty (60) percent of the highest NCP Billing Demand established during any of the immediately preceding eleven (11) months. A minimum NCP Billing Demand will be established in the contract for service.

DETERMINATION OF CP BILLING DEMAND

The CP Billing Demand shall be the maximum kilowatt demand established by the member coincident with the time of the Cooperative's monthly system peak utilized by Basin for purposes of determining the wholesale demand billing, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor.

POWER FACTOR

The member agrees to maintain a unity power factor, or power factor as near to one hundred (100) percent as practical. If at any time the measured power factor shall be less than ninety (90) percent, or ninety-five (95) percent for LPT-CBM, the Corporation may request, upon sixty (60) days' written notice, and at the member's expense, the member to take such corrective action as necessary to correct his/her power factor to within required limits. Until corrected and for billing purposes, the member's Billing Demand shall be increased one (1) percent for each one (1) percent the measured power factor is less than that required by this Rate Schedule.

MINIMUM MONTHLY CHARGE

The minimum monthly charge will be sixty (60) percent of the highest NCP billing demand established during any of the immediately preceding eleven (11) months for the distribution component demand charge, plus the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices via U.S. mail, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations, will be added to the monthly billed amount.

---

Issued by  
Michael E. Easley, Chief Executive Officer

---

**Rate Schedule: Large Power Transmission Level - Coal Mines (LPT - CM)**

MEMBER'S RESPONSIBILITY

- 1) The member shall not permit anyone who is not an approved agent of the Corporation to remove or tamper with the Corporation's property.
- 2) The non-residential member shall provide coordinated sectionalizing equipment (i.e. fused or breaker disconnects, fused cutouts, reclosers or breakers), acceptable to the Corporation, immediately adjacent to the Corporation's point of delivery. The member's sectionalizing equipment is required to protect the system of the Corporation from faults, transients and over-currents conditions that occur on the system of the member. This equipment may also provide a suitable means for the member to disconnect from the system of the Corporation. The sectionalizing equipment shall coordinate with the sectionalizing equipment on the Corporation's system. The member shall submit their recommended sectionalizing equipment, with Time Current Characteristic (TCC) information, to the Corporation for review and approval by the Corporation's engineering department.
- 3) When disturbances in the Corporation's electrical system are observed, the Corporation will investigate and determine the cause and corrective action. If it is determined the disturbances are caused by the member's system, the member may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.
- 4) All wiring, pole line and other electrical equipment beyond the metering point shall be furnished, installed and adequately maintained by the member.

CHANGES IN MEMBER'S ELECTRICAL EQUIPMENT

In the event the member makes a substantial change in the original characteristics of its electrical service, the member shall notify the Corporation in advance of such change. The Corporation will then evaluate any needed or necessary adjustments in its service prior to the member making such change.

Any costs associated with needed adjustments may require a contribution on behalf of the member. The member, when failing to advise the Corporation of changes in a timely manner, assumes responsibility for any subsequent damage to his/her or the Corporation's property.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

---

Issued by  
Michael E. Easley, Chief Executive Officer