

**WYOMING PUBLIC SERVICE COMMISSION
REQUIRED COVER SHEET FOR ALL FILINGS AND APPLICATIONS**

Full Company Name Powder River Energy Corporation

Company ID 10014 Date October 22, 2020

Street Address 221 Main Street Sundance WY 82729-0930

Mailing Address PO Box 930 Sundance WY 82729-0930

City State Zip (plus 4 digits)

Contact Person Stephanie J. Pribilske Executive Staff Assistant

Name Title

Type of filing (check all that apply)

Rules & Regulations

Tariffs included Yes No

Service List included Yes No

Total Amount Requested _____ Increase Decrease Implement New Rate

Amount Requested Per _____ (unit)

Type of Filing and Fees (check all fees that apply)

Interconnection Agreement **\$5.00**

Tariff Revisions **\$5.00** 10014-215-CP-20

Transfer of Customer Base Service **\$5.00**

Name Change **\$5.00**

IXC Registration (Reseller) **\$5.00**

Application Certificate of Public Convenience & Necessity **\$15.00**

ILEC and CLEC- New Filings **\$15.00**

Securities Filing **\$15.00**

Reorganization **\$100.00**

Mergers **\$100.00**

Transfer of Control **\$100.00**

Application **\$5.00**

Compliance Filings **No Charge**

TOTAL AMOUNT ENCLOSED \$ 5.00

Compliance Filings

Compliance Filing? Yes No Docket No. _____

Revision/Amended Filing? Yes No Docket No. _____



221 MAIN STREET
P.O. BOX 930
SUNDANCE, WY 82729-0930
FAX: (307) 283-3527

200 GARNER LAKE ROAD
GILLETTE, WY 82718-0937
FAX: (307) 682-0733

1095 BRUNDAGE LANE
SHERIDAN, WY 82801-1387
FAX: (307) 674-9018

1-800-442-3630

October 22, 2020

Mr. Chris Petrie
Wyoming Public Service Commission
Hansen Building, Suite 300
2515 Warren Avenue
Cheyenne, WY 82002

Re: Docket No. 10014-215-CP-20
Application for 2021 COPA

Dear Mr. Petrie,

Please be advised that Powder River Energy Corporation has submitted its Application for a 2021 Cost of Power Adjustment (COPA) on the Wyoming Public Service Commission Document Management System.

A check in the amount of \$5.00 for the applicable filing fee has been mailed to your attention.

Pursuant to Docket No. 90000-151-XO-20, Record No. 15474 issued on March 19, 2020, this supplemental filing has been submitted electronically on the Commission's Document Management System and no physical original or copies will be mailed directly to the Commission.

Thank you for your consideration.

Sincerely,

Michael E. Easley
Chief Executive Officer

MEE/sjp

BEFORE THE WYOMING PUBLIC SERVICE COMMISSION

**IN THE MATTER OF THE APPLICATION OF)
POWDER RIVER ENERGY CORPORATION,)
SUNDANCE, WYOMING, FOR AUTHORITY TO)
INCREASE ITS COST OF POWER ADJUSTMENT)
BY \$3,786 PER ANNUM)**

DOCKET No. 10014-215-CP-20

APPLICATION

Powder River Energy Corporation (the Cooperative) respectfully submits for Wyoming Public Service Commission (the Commission) approval its Application, subject to refund as referenced in this Application, for authority to adjust its Cost of Power Adjustment (COPA) pursuant to Chapter 3, § 26 of the Rules of the Wyoming Public Service Commission (Rules) and in accordance with the COPA procedures set forth in the Cooperative’s Billing Adjustments (BA) Tariff.

The Cooperative implemented a Cost of Power Adjustment as part of its general rate filing in 2001 (Docket No. 10014-CR-01-53). The COPA is a mechanism by which the Cooperative recovers and/or returns changes in wholesale power cost relative to the amount of power cost embedded in base retail rates. The current COPA became effective on January 1, 2020 (Docket No. 10014-204-CP-19).

The proposed COPA factors for 2021 in this Application have been designed based upon the base power cost approved in Docket No. 10014-202-CR-19.

The proposed COPA factors in this Application reflect the projected cost of power for January 2021 through December 2021 using projected billing units for the period and the applicable wholesale rates effective January 1, 2021. The wholesale base rates from Basin Electric Power Cooperative (Basin) is not proposed to change on January 1, 2021 however is subject to Federal Energy Regulatory Commission (FERC) approval. Should

FERC make adjustments to Basin's 2021 rate, the Cooperative would reflect those in the balancing account.

The proposed COPA factors reflect the reconciliation of the COPA revenue for the months of October 2019 through September 2020 and the accrual of interest on any over-recovered balances during the true-up period. The COPA factors proposed in this Application and the resulting change in revenue are listed below:

	Existing COPA Factor	Proposed COPA Factor	Change in Revenue
All Rate Classes except LP-TOU Transmission, LPT and LPT-CBM	\$(0.000935)	\$(0.001203)	\$(203,916)
LPT-CM	\$0.000119	\$0.000275	\$144,324
LPT-CBM	\$(0.000308)	\$0.008100	\$50,051
LP-TOU Transmission	\$0.000353	\$0.001561	\$13,327

The net change in revenues resulting from the proposed changes to the Cooperative's COPA factors is \$3,786, as shown in Exhibit A-2.

In support of this Application, the Cooperative states:

1. Company Operations. The Applicant is a non-profit cooperative electric utility organized and existing under, and by virtue of, the laws of the State of Wyoming. The Cooperative, pursuant to the laws of the State of Wyoming, is qualified to do business as a corporation within the State of Wyoming. The Cooperative is duly authorized to generate, manufacture, purchase, acquire, and transmit electric energy; sell supplies; and dispose of electric energy in its certificated territory. The rates charged by the Cooperative for its electric service have been established and placed in effect under appropriate Orders of the Commission.

2. Authority. This Application is filed pursuant to Wyoming Statute § 37-3-106, Chapter 3, §26 of the Rules and the current COPA procedures set forth in the Cooperative's Billing Adjustments (BA) Tariff, approved in Docket No. 10014-202-CR-19.

3. Test Year. The test year for this Application is based on projected sales for January 1, 2021 through December 31, 2021.

4. Wholesale Power Supply. The Cooperative is a member of Members 1st Power Cooperative (Members 1st). Members 1st is a Class A member of Basin, located in Bismarck, North Dakota, and purchases its power requirements through agreements and contracts with Basin. Members 1st has an all requirements contract with Basin that extends through December 31, 2075. Members 1st contract with the Cooperative adopts Basin's Class A rates to bill the Cooperative.

5. Purchased Power Costs for 2021. The Cooperative's projected purchased power costs for 2021 are calculated to be \$110,491,019 as shown in Exhibit B-1. Of this total amount, \$59,156,748, \$2,728,722, and \$720,477 are the projected power costs for the LPT-CM, LPT-CBM, and LP-TOU Transmission rate classes, respectively, as shown in Exhibits C-1, C-2 and C-3. The Cooperative's projected power costs are based on the Cooperative's projected demand and energy purchases for January 2021 through December 2021 and were calculated using Basin's proposed Class A rates as filed with FERC, Basin's Hybrid rate for Western Division purchases, and Western Area Power Administration's (WAPA) rates effective January 1, 2021. The Cooperative's projected power costs also include a fixed monthly charge from Members 1st. For the test year, the Cooperative's average wholesale power cost is projected to be 60.81 mills per kWh, compared to the projected average of 63.57 mills per kWh used to calculate the existing COPA factor.

6. Cost of Power Adjustment. The proposed COPA for 2021 is equal to the sum of the recoverable power cost for 2021 and the over/under recovery for the 2020 true-up period. The recoverable power cost for 2021 is calculated by taking the difference between the projected power cost for 2021 and the base cost of power recovered through the Cooperative's retail rates. Adding the over-recovery from the 2020 true-up period to the recoverable power cost for 2021 results in a total projected COPA of \$(606,737) as shown below:

Recoverable Power Cost for 2021	\$ 141,722
Over-Recovery from True-up Period	\$(748,459)
Total Cost of Power Adjustment	<u>\$(606,737)</u>

Of this total, \$(915,052) is associated with all rate classes other than the LPT-CM, LPT-CBM, and LP-TOU Transmission rate classes (Exhibit A-1, Line 15); \$254,825 is associated with the LPT-CM rate class (Exhibit A-1, Line 24); \$36,273 is associated with the LPT-CBM rate class (Exhibit A-1, Line 33), and \$17,218 is associated with the LP-TOU Transmission rate class (Exhibit A-1, Line 42).

The cost of power is calculated separately for the Cooperative's large power transmission rate classes to accurately reflect the assignment of fixed costs to each class. Basin's Class A rate is applicable to wholesale purchases for the large power transmission classes, but the allocation of fixed cost is reduced over time as load growth increases for the remainder of the system. Separate COPA factors are necessary to track the change in power cost for these classes relative to the base power cost included in the base retail rates. There are additional classes outlined in the Cooperative's Billing Adjustment (BA) Tariff Rate Rider, however the Cooperative does not currently have any members in those rate classes.

7. COPA Over/Under Recovery. The proposed COPA for 2021 includes a reconciliation of COPA revenues for the months of October 2019 through September 2020. During this period, the Cooperative recovered \$8,204,970 from its members through the COPA, based on the difference between the projected cost of power for the period and the base cost of power recovered in the retail rates. In addition, \$2,115,315 was returned to Cooperative's members that related to the true-up of a prior period. Therefore, total net amount recovered through the COPA during the current true-up period was \$6,089,655. The actual COPA revenue collected in this 12-month true-up period is summarized in Exhibit S.

Exhibits E through P show the calculations of the COPA over/under recovery for each month in the true-up period. These calculations are summarized on Exhibit D. Additionally, Exhibit D shows the accrual of interest on any monthly over-recovered balance for the rate classes during the 12-month true-up period.

The total system over-recovery for this time frame is \$748,459 and is included in the calculation of the COPA factors for 2020 (Exhibit A-1). Of this amount, \$706,081 is an over-recovery from all customers other than the LPT-CM, LPT-CBM, and LP-TOU Transmission rate classes; \$79,882 is an over-recovery from the LPT-CM rate class; \$28,511 is an under-recovery from the LPT-CBM rate class, and \$9,713 is an under-recovery from the LP-TOU Transmission rate class.

8. Supporting Documentation. The Cooperative submits the testimony of Ms. Joanne L. Kolb and Exhibits A through T in support of this Application.

9. Tariff Rate Riders. The proposed Tariff Rate Riders pages 1, 2 and 3 are included.

10. Contacts. Communications in regard to this Application are to be addressed to Mr. Michael E. Easley, Chief Executive Officer for the Applicant, Post Office Box 930, Sundance, Wyoming 82729; Mr. Mark L. Hughes, Attorney for the Applicant, Post Office Box 456, Sundance, Wyoming 82729 and Mr. David W. Hedrick, C. H. Guernsey & Company, 5555 North Grand Boulevard, Oklahoma City, OK 73112-5507.

WHEREFORE, the Cooperative respectfully requests that the Commission, in accordance with Wyoming statutory provisions and the Commission's rules, enter an order effective January 1, 2021, authorizing the Cooperative to implement the proposed COPA for 2021.

Dated at Sundance, Wyoming this 22nd day of October 2020.

POWDER RIVER ENERGY CORPORATION



Michael E. Easley
Chief Executive Officer
Powder River Energy Corporation
221 Main St./PO Box 930
Sundance, WY 82729-0930

**BEFORE THE
WYOMING PUBLIC SERVICE COMMISSION**

**DIRECT TESTIMONY
OF
JOANNE L. KOLB**

**ON BEHALF OF
POWDER RIVER ENERGY CORPORATION**

Docket No. 10014-215-CP-20

1 **Q. Please state your name and business address.**

2 A. My name is Joanne L. Kolb, and my business address is Powder River
3 Energy Corporation, P.O. Box 930, Sundance, WY 82729.

4 **Q. By whom are you employed and what is your position?**

5 A. I am employed as Chief Financial and Administration Officer of Powder
6 River Energy Corporation ("PRECorp" or "the Cooperative").

7 **Q. What are your duties as Chief Financial and Administrative Officer of**
8 **Powder River Energy Corporation?**

9 A. My duties are to manage the corporate accounting, finance, and
10 administrative functions of the Cooperative. The administrative duties
11 include management of fleet, facilities, and procurement. I also have the
12 responsibility of ensuring the Cooperative's rates and margins are
13 sufficient to maintain a sound financial position and that we have adequate
14 short and long-term financing available.

15 **Q. Please summarize your educational and professional background.**

16 A. I have earned a Bachelor of Arts in Business Administration and an M.B.A.
17 from University of Wisconsin – Green Bay. I have been employed by
18 Powder River Energy Corporation since 2016.

19 **Q. What is the purpose of your testimony?**

20 A. I will provide testimony describing the purpose and development of the
21 Cost of Power Adjustment (COPA) for 2021.

22 **Q. What is the purpose of the COPA?**

23 A. The COPA provides a mechanism by which the Cooperative can
24 recover/return changes in power cost increases or decreases relative to
25 the amount of power cost embedded in the base retail rates. The change
26 in power cost can be a result of an actual change in the wholesale rates
27 charged by the Cooperative's power supplier or as a result of a change in
28 billing units that results in a change in average power cost per kWh. The
29 COPA ensures that the Cooperative's margins are not affected by
30 changes in the wholesale cost of power and that any increases or
31 decreases are passed on to the Members of the system.

32 **Q. Please describe the general process involved in developing the
33 COPA for 2021.**

34 A. The calculation of the COPA factor to be applied beginning in January
35 2021 is the sum of two components: the projected over/under recovery of
36 power cost for 2021, plus a true-up of the over/under recovery for the prior
37 period. The prior period over/under recovery includes October 2019
38 through September 2020, which is the most recent month of actuals

39 available. The projected power cost is based on the wholesale rates
40 applicable in January 2021, multiplied by the projected billing units for
41 2021. The prior period over/under recovery is determined based on the
42 actual COPA revenue recovered compared to the actual recoverable
43 power cost. In compliance with Wyoming Public Service Commission
44 (Commission) rules, an interest component has been added to each
45 month in the prior period when the Cooperative was in an over-recovered
46 position.

47 **Q. Please describe Exhibit A-1.**

48 A. **EXHIBIT A-1** is the summary schedule showing the development of the
49 proposed 2021 COPA factor for the four customer groups: Remainder of
50 System, Large Power Transmission-Coal Mines, and Large Power
51 Transmission–Coal Bed Methane (CBM) and Large Power–Time of Use–
52 Transmission. The projected power cost for the four groups is developed
53 in **EXHIBITS B-1, C-1, C-2, and C-3**. The base power cost in rates (per
54 unit rates) is the amount approved in Docket No. 10014-202-CR-19. The
55 base power cost in rates multiplied by the projected kWh sold produces
56 the Base Power Cost in Rates in dollars. Subtract this amount from the
57 projected power cost to determine the recoverable power cost. The
58 over/under recovery for the prior period is added to the recoverable power
59 cost to determine the total amount to include in the COPA for 2021. This
60 amount is divided by the total projected kWh to determine the factor to be
61 applied.

62 **Q. Please describe EXHIBIT A-2.**

63 A. **EXHIBIT A-2** shows the calculation of the change in COPA revenue
64 resulting from the application of the proposed COPA factor for 2021. The
65 change in revenue is calculated by applying the change from existing to
66 proposed COPA factor to the projected kWh sold for 2021. The total
67 change in revenue is an increase of \$3,786. The change in both the
68 recoverable power cost component and the over/under recovery
69 component of the COPA factors are shown.

70 **Q. Please describe the development of the projected power cost shown**
71 **on EXHIBITS B-1, C-1, C-2, and C-3.**

72 A. **EXHIBIT B-1** is the calculation of the projected total 2021 power cost for
73 the system. The projected billing units were developed by the
74 Cooperative based on the projected demand and energy requirements for
75 2021. The wholesale rates used to develop the projected power cost are
76 the rates to be applied beginning in January 2021, which include Basin
77 Electric's (Basin) published Class A rates, Basin's Hybrid rate for Western
78 Division purchases, and Western Area Power Administration (WAPA)
79 rates, which apply to the small WAPA allocation the Cooperative receives
80 through Basin.

81 **EXHIBIT C-1** shows the calculation of the projected power cost for the
82 Large Power Transmission-Coal Mine class based on the projected billing
83 units for 2021 and the effective Basin Rate to be applied beginning in
84 January 2021. **EXHIBIT C-2** shows the calculation of the projected power

85 cost for the Large Power Transmission–CBM based on the projected
86 billing units for 2021 and the effective Basin Rate to be applied beginning
87 in January 2021.

88 **EXHIBIT C-3** shows the calculation of the projected power cost for the
89 Large Power–Time of Use Transmission based on the projected billing
90 units for 2021 and the effective Basin Rate to be applied beginning in
91 January 2021.

92 **Q. Please describe the Summary of COPA Over/Under Recovery, shown**
93 **on EXHIBIT D.**

94 A. Column (a) of **EXHIBIT D** is the number of days in the month for purposes
95 of calculating the interest on any over-collected balance. Column (b)
96 provides the summary of the actual over/under recovery for the months of
97 October 2019 through September 2020, as developed on **EXHIBIT E**
98 through **EXHIBIT P** for each individual month. Column (c) is the
99 component of the COPA revenue for a prior year true-up. Column (d) is
100 the sum of the prior month's total over/under recovery (which includes
101 interest) plus column (b) and column (c). Column (d) is the amount upon
102 which monthly interest is calculated. Column (e) is the applicable interest
103 rate for the period. Column (f) is the calculation of interest based upon the
104 balance in column (d), the number of days in Column (a), and the interest
105 rate in column (e). Column (g) is the sum of columns (d) and (f).

106 **Q. What does the September 2020 balance for each of the three groups**
107 **represent?**

108 A. The balance as of September 2020 represents the amount by which the
109 COPA is over/under recovered for the customer group. The September
110 2020 balances shown on **EXHIBIT D** are included in the calculation of the
111 2021 COPA factor on **EXHIBIT A-1** as an over/under recovery amount for
112 the prior period.

113 **Q. Please describe the development of the monthly over/under recovery**
114 **as shown on EXHIBITS E through P.**

115 A. The summary of the actual power cost for the three different groups is
116 shown on **EXHIBITs Q, R-1, R-2, and R-3**. The base cost in rates (per-
117 unit rates) is the amount included in the Cooperative's Billing Adjustment
118 tariff. This base power cost multiplied times the actual kWh sold for the
119 period determines the actual base power cost (in dollars). The actual
120 power cost less the base power cost in rates provides the recoverable
121 power cost for the period. The recoverable power cost less the actual
122 COPA revenue provides the amount of the over/under recovery for the
123 period.

124 **Q. Has the Cooperative confirmed that the power cost as projected**
125 **represents the best option available?**

126 A. The Cooperative has a long-term all requirements purchase agreement
127 with Members 1st, which has a long-term all requirements purchase
128 agreement with Basin and therefore does not have the ability to choose a
129 different power supplier.

130 **Q. What financial information has the Cooperative provided as an**
131 **indication of the current financial condition of the Cooperative?**

132 A. **EXHIBIT T** is the comparative income statement reflecting the Adjusted
133 2018 test year as approved in Docket No. 10014-202-CR-19, the Actual
134 2019 period and the Budgeted 2021 period which includes the revised
135 COPA for 2021. The operating margins and financial ratios indicate that
136 the Cooperative is not in an over-earnings position.

137 **Q. Does this conclude your testimony?**

138 A. Yes, it does.

POWDER RIVER ENERGY CORPORATION
CALCULATION OF COPA FACTOR FOR 2021

	<u>Amount</u>
<u>Remainder of System</u>	
1 Projected Cost of Power for 2021 (Exhibit B-1, Page 2)	110,491,019
2 Less: Black Hills	60,812
3 Less: Projected LPT-CM Power Cost (L17)	59,156,748
4 Less: LPT CBM Power Cost (L26)	2,728,722
5 Less: LP-TOU Transmission Power Cost (L35)	720,477
6 Plus: Heat Rate Credit	(131,256)
7 Remainder System Power Cost	47,955,516
8 Base Power Cost In Rates \$/kWh Sold	0.063300
9 Projected kWh Sold for 2021	761,880,994
10 Less: Black Hills kWh	1,000,000
11 Projected kWh Sold for 2021 Less Black Hills	760,880,994
12 Base Power Cost in Rates \$	48,163,767
13 Recoverable Power Cost (L7 - L12)	(208,251)
14 (Over)/Under Recovery for 2020 (Exhibit D)	(706,801)
15 Total Amount to Include in COPA for 2021	(915,052)
16 Calculated COPA Factor for 2021 (L15/L11)	(0.001203)
	<u>Projected Billing Unit</u>
<u>Large Power Transmission - LPT-CM</u>	
17 Projected Cost of Power for 2021 (Exhibit C-1)	59,156,748
18 LPT Base Power Cost In Rates: (Proposed tariff)	
19 Base Demand Charge CP Billed @ Meter	1,502,134 19.90
20 Base Energy Charge kWh Billed @ Meter	925,154,166 0.031270
21 Total LPTC Base Power Cost in Rate	58,822,041
22 LPT Recoverable Power Cost (L17 - L21)	334,707
23 (Over)/Under Recovery for 2020 (Exhibit D)	(79,882)
24 Total Amount to Include in LPT-CM COPA for 2021	254,825
25 LPT-CM COPA Factor for 2021 (L24/ kWh Sold for Class)	925,154,166 0.000275
<u>Large Power Transmission - LPT-CBM</u>	
26 Projected LPT-CBM Power Cost for 2021 (Exhibit C-2)	2,728,722
27 LPT-CBM Base Power Cost In Rates: (Proposed tariff)	
28 Base Demand Charge CP Billed @ Meter	66,197 19.99
29 Base Energy Charge kWh Billed @ Meter	44,768,608 0.031220
30 Total LPTC Base Power Cost in Rate	2,720,960
31 LPT Recoverable Power Cost (L26 - L30)	7,761
32 (Over)/Under Recovery for 2020 (Exhibit D)	28,511
33 Total Amount to Include in LPT-CBM COPA for 2021	36,273
34 LPT COPA Factor for 2021 (L33/ kWh Sold for Class)	44,768,608 0.000810
<u>LP TOU - Transmission</u>	
35 Projected LP TOU (previously LPT-G) Power Cost for 2020 (Exhibit C-3)	720,477
36 LP TOU Base Power Cost In Rates: (Proposed tariff)	
37 Base Demand Charge CP Billed @ Meter	18,774 19.69
38 Base Energy Charge kWh Billed @ Meter	11,032,000 0.031120
39 Total LP TOU Base Power Cost in Rate	712,972
40 LP TOU Recoverable Power Cost (L35 - L39)	7,505
41 (Over)/Under Recovery for 2020 (Exhibit D)	9,713
42 Total Amount to Include in LP TOU COPA for 2021	17,218
43 LP TOU COPA Factor for (L42/ kWh Sold for Class)	11,032,000 0.001561

POWDER RIVER ENERGY CORPORATION
CALCULATION OF INCREASED COPA REVENUE

	<u>Existing COPA</u>	<u>Proposed COPA</u>	<u>Change in COPA</u>	<u>Projected kWh</u>	<u>Change \$</u>
<u>Total COPA</u>					
Remainder of System	(0.000935)	(0.001203)	(0.000268)	760,880,994	(203,916)
Large Power Transmission	0.000119	0.000275	0.000156	925,154,166	144,324
Large Power Trans CBM	(0.000308)	0.000810	0.001118	44,768,608	50,051
Large Power Trans TOU	0.000353	0.001561	0.001208	11,032,000	13,327
Total				1,741,835,768	3,786
<u>Power Cost Component</u>					
Remainder of System	0.000488	(0.000274)	(0.000762)	760,880,994	(579,686)
Large Power Transmission	0.000119	0.000362	0.000243	925,154,166	224,674
Large Power Trans CBM	(0.000156)	0.000173	0.000329	44,768,608	14,735
Large Power Trans TOU	0.000353	0.000000	(0.000353)	11,032,000	(3,893)
Total					(344,169)
<u>(Over)/Under Recovery Component</u>					
Remainder of System	(0.001423)	(0.000929)	0.000494	760,880,994	375,787
Large Power Transmission	0.000000	(0.000086)	(0.000086)	925,154,166	(79,882)
Large Power Trans CBM	(0.000152)	0.000637	0.000789	44,768,608	35,307
Large Power Trans TOU	0.000000	0.001561	0.001561	11,032,000	17,218
Total					348,430

POWDER RIVER ENERGY CORPORATION
PROJECTED PURCHASED POWER USING 2021 BASIN RATE FOR ALL BASIN LOAD
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<u>Black Hills Electric</u>													
Energy - kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
Billing	0	0	0	0	0	0	0	0	0	0	0	53,223	53,223
<u>WAPA</u>													
Billing Demand - kW	11,468	9,484	10,104	10,392	10,177	11,779	9,721	8,055	6,325	8,384	8,582	8,521	112,993
Metered Energy - kWh	7,463,369	5,887,769	6,426,789	5,921,855	6,205,780	7,138,675	6,404,941	5,467,029	4,090,690	5,446,870	5,499,954	5,757,147	71,710,868
<u>WAPA Billing Calculation</u>													
Demand Billing	48,560	43,224	50,768	51,835	54,103	52,183	40,051	33,188	26,058	34,544	35,359	35,106	504,977
Energy Billing	117,324	92,556	101,029	93,092	97,555	112,220	100,686	85,942	64,306	85,625	86,459	90,502	1,127,295
Total	165,884	135,779	151,797	144,926	151,658	164,403	140,736	119,130	90,364	120,169	121,818	125,608	1,632,272
<u>BASIN</u>													
Projected kW Purchased	257,009	252,831	231,442	213,251	190,005	179,810	187,612	200,376	210,171	221,400	234,725	241,321	2,619,953
Projected kWh Purchased	168,320,275	152,744,218	151,386,983	133,974,707	122,833,670	116,391,802	121,930,298	134,124,330	133,913,413	141,886,071	148,355,952	159,716,107	1,685,577,826
<u>BASIN Billing Calculation</u>													
Demand Charge	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64
Energy Charge	0.03136	0.03136	0.03136	0.03136	0.03136	0.03136	0.03136	0.03136	0.03136	0.03136	0.03136	0.03136	0.03136
PCA Demand Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PCA Energy Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Demand Billing	5,047,663.56	4,965,603.22	4,545,523.35	4,188,252.71	3,731,707.92	3,531,468.64	3,684,692.54	3,935,384.92	4,127,749.45	4,348,292.67	4,609,997.13	4,739,548.24	51,455,884.36
Energy Billing	5,278,523.83	4,790,058.69	4,747,495.78	4,201,446.82	3,852,063.90	3,650,046.90	3,823,734.14	4,206,138.99	4,199,524.63	4,449,547.20	4,652,442.65	5,008,697.10	52,859,720.62
Heat Rate Credits	(28,185.86)	(29,088.20)	(21,732.63)	(13,062.22)						(13,062.22)	(13,062.22)	(13,062.22)	-131,255.58
Fixed Charges	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	20,400.00
Members 1st Adder	22,528.75	22,528.75	22,528.75	22,528.75	22,528.75	22,528.75	22,528.75	22,528.75	22,528.75	22,528.75	22,528.75	22,528.75	270,345.00
Other													0.00
Power Service Agreement	47,232.00	47,232.00	47,232.00	47,232.00	47,232.00	47,232.00	47,232.00	47,232.00	47,232.00	47,232.00	47,232.00	47,232.00	566,784.00
Renewable Energy Credit													0.00
Data Incentive Credit	(19,621.05)	(19,534.11)	(18,486.24)	(17,822.22)	(15,178.14)	(12,555.61)	(6,651.39)	(7,224.64)	(7,113.14)	(7,571.59)	(7,912.34)	(8,534.70)	(136,209.00)
Total	10,349,841.23	9,778,500.35	9,324,261.01	8,430,275.84	7,640,054.43	7,240,420.68	7,573,236.04	8,205,760.02	8,391,621.69	8,848,666.81	9,312,925.97	9,798,109.17	104,893,673.24
<u>Western Division</u>													
CP kW Metered	9,386	10,196	9,281	8,048	5,490	9,029	7,110	7,518	7,591	6,446	7,080	7,884	95,059
Energy kWh Metered	6,384,971	6,207,419	5,820,936	4,600,408	3,982,892	5,092,735	4,692,509	4,901,514	4,258,728	4,098,825	4,390,836	5,220,665	59,652,438
<u>Hybrid Rate from Basin</u>													
CP Demand Charge	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64
Energy Charge	0.03428	0.03428	0.03428	0.03428	0.03428	0.03428	0.03428	0.03428	0.03428	0.03428	0.03428	0.03428	0.03428
CP Billing	184,341	200,249	182,279	158,063	107,824	177,330	139,640	147,662	149,083	126,603	139,054	154,837	1,866,965
Energy Billing	218,877	212,790	199,542	157,702	136,534	174,579	160,859	168,024	145,989	140,508	150,518	178,964	2,044,886
Total	403,218	413,040	381,821	315,765	244,357	351,909	300,499	315,686	295,072	267,111	289,572	333,802	3,911,851
Total Billing kW	277,863	272,511	250,827	231,691	205,672	200,618	204,443	215,950	224,086	236,230	250,387	257,726	2,828,005
Total kWh	182,168,615	164,839,406	163,634,708	144,496,970	133,022,342	128,623,212	133,027,747	144,492,872	142,262,831	151,431,767	158,246,742	170,693,919	1,816,941,132
Total Power Cost	10,918,943	10,327,319	9,857,878	8,890,967	8,036,069	7,756,733	8,014,472	8,640,576	8,777,058	9,235,946	9,724,316	10,310,742	110,491,019

POWDER RIVER ENERGY CORPORATION
PROJECTED POWER COST THROUGH 2021 FOR LARGE POWER TRANSMISSION - COAL (LPT-CM)

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Total</u>
<u>Billing Units @ Basin Level</u>													
Total Basin Billing kW	257,009	252,831	231,442	213,251	190,005	179,810	187,612	200,376	210,171	221,400	234,725	241,321	2,619,953
LPT-CM Billing kW	146,356	144,357	133,600	124,736	107,090	103,192	105,062	117,666	122,641	137,761	134,249	131,320	1,508,031
LPT-CM kW as % of Total	56.95%	57.10%	57.73%	58.49%	56.36%	57.39%	56.00%	58.72%	58.35%	62.22%	57.19%	54.42%	57.56%
Total LPT-CM kWh Purchased	91,803,901	84,893,320	82,906,240	73,264,828	65,667,091	64,024,984	64,997,192	76,494,678	75,126,837	83,657,283	81,038,191	84,911,174	928,785,719
<u>Effective Basin Rate</u>													
Demand Charge	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64
Energy Charge	0.03136	0.03136	0.03136	0.03136	0.03136	0.03136	0.03136	0.03136	0.03136	0.03136	0.03136	0.03136	0.03136
Fixed Charges per CP kW	0.2780	0.2826	0.3088	0.3351	0.3761	0.3974	0.3809	0.3566	0.3400	0.3228	0.3044	0.2961	0.2961
Adjustments/Other Credits	-0.0001	-0.0001	-0.0001	-0.0001	-0.0001	-0.0001	-0.0001	-0.0001	-0.0001	-0.0001	-0.0001	-0.0001	-0.0001
Demand Billing	2,874,430	2,835,168	2,623,910	2,449,813	2,103,246	2,026,693	2,063,426	2,310,963	2,408,675	2,705,627	2,636,646	2,579,124	29,617,721
Energy Billing	2,878,970	2,662,255	2,599,940	2,297,585	2,059,320	2,007,823	2,038,312	2,398,873	2,355,978	2,623,492	2,541,358	2,662,814	29,126,720
Fixed Charges Billing	40,694	40,801	41,251	41,799	40,276	41,011	40,018	41,964	41,700	44,465	40,871	38,887	493,737
Adjustments/Other Credits	-10,702	-10,857	-10,124	-9,746	-8,114	-6,907	-3,546	-4,120	-3,991	-4,464	-4,322	-4,537	-81,430
Total LPT-CM Power Cost	5,783,393	5,527,367	5,254,977	4,779,451	4,194,728	4,068,621	4,138,211	4,747,680	4,802,362	5,369,120	5,214,552	5,276,288	59,156,748

POWDER RIVER ENERGY CORPORATION

PROJECTED POWER COST THROUGH 2021 FOR LARGE POWER TRANSMISSION - CBM (LPT-CBM)

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Total</u>
<u>Billing Units @ Basin Level</u>													
Total Basin Billing kW	257,009	252,831	231,442	213,251	190,005	179,810	187,612	200,376	210,171	221,400	234,725	241,321	2,619,953
LPT-CBM Billing kW	6,213	6,077	5,855	5,837	5,458	5,231	4,974	4,967	5,110	5,545	5,487	5,610	66,364
LPT-CBM kW as % of Total kWh Purchased	2.42%	2.40%	2.53%	2.74%	2.87%	2.91%	2.65%	2.48%	2.43%	2.50%	2.34%	2.32%	2.53%
kWh Purchased	4,366,360	3,936,882	4,127,761	3,909,059	3,644,598	3,417,929	3,394,069	3,423,894	3,322,489	3,736,459	3,693,511	3,908,250	44,881,259
<u>Effective Basin Rate</u>													
Demand Charge	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64
Energy Charge	0.03136	0.03136	0.03136	0.03136	0.03136	0.03136	0.03136	0.03136	0.03136	0.03136	0.03136	0.03136	0.03136
Fixed Charges per CP kW	0.2780	0.2826	0.3088	0.3351	0.3761	0.3974	0.3809	0.3566	0.3400	0.3228	0.3044	0.2961	0.2961
Adjustments/Other Credits	-0.0001	-0.0001	-0.0001	-0.0001	-0.0001	-0.0001	-0.0001	-0.0001	-0.0001	-0.0001	-0.0001	-0.0001	-0.0001
Demand Billing	122,020	119,352	114,995	114,633	107,189	102,745	97,694	97,544	100,354	108,912	107,761	110,188	1,303,387
Energy Billing	136,929	123,461	129,447	122,588	114,295	107,186	106,438	107,373	104,193	117,175	115,828	122,563	1,407,476
Fixed Charges Billing	1,727	1,718	1,808	1,956	2,053	2,079	1,895	1,771	1,737	1,790	1,670	1,661	21,865
Adjustments/Other Credits	-509	-503	-504	-520	-450	-369	-185	-184	-176	-199	-197	-209	-4,007
Total LPT - CBM Power Cost	260,168	244,026	245,746	238,657	223,086	211,642	205,841	206,504	206,108	227,678	225,063	234,203	2,728,722

POWDER RIVER ENERGY CORPORATION

PROJECTED POWER COST THROUGH 2021 FOR LARGE POWER TOU TRANSMISSION (LP-TOU Trans)

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Total</u>
<u>Billing Units @ Basin Level</u>													
Total Basin Billing kW	257,009	252,831	231,442	213,251	190,005	179,810	187,612	200,376	210,171	221,400	234,725	241,321	2,619,953
LP TOU-Trans Billing kW	1,303	1,469	1,421	1,216	1,300	605	1,426	872	1,906	2,082	1,959	3,231	18,791
LP TOU-Trnas kW as % of Total	0.51%	0.58%	0.61%	0.57%	0.68%	0.34%	0.76%	0.43%	0.91%	0.94%	0.83%	1.34%	0.72%
kWh Purchased	826,752	966,880	1,022,931	854,778	798,727	483,440	1,029,937	896,816	875,797	1,015,924	1,092,995	1,177,071	11,042,048
<u>Effective Basin Rate</u>													
Demand Charge	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	
Energy Charge	0.03136	0.03136	0.03136	0.03136	0.03136	0.03136	0.03136	0.03136	0.03136	0.03136	0.03136	0.03136	
Fixed Charges per CP kW	0.2780	0.2826	0.3088	0.3351	0.3761	0.3974	0.3809	0.3566	0.3400	0.3228	0.3044	0.2961	
Adjustments/Other Credits	-0.00012	-0.0001	-0.0001	-0.0001	-0.0001	-0.0001	-0.0001	-0.0001	-0.0001	-0.0001	-0.0001	-0.0001	
Demand Billing	25,595	28,842	27,906	23,888	25,540	11,889	28,012	17,118	37,429	40,896	38,474	63,464	369,053
Energy Billing	25,927	30,321	32,079	26,806	25,048	15,161	32,299	28,124	27,465	31,859	34,276	36,913	346,279
Fixed Charges Billing	362	415	439	408	489	241	543	311	648	672	596	957	6,081
Adjustments/Other Credits	-96	-124	-125	-114	-99	-52	-56	-48	-47	-54	-58	-63	-936
Total LP TOU -Trans Power Cost	51,787	59,455	60,299	50,988	50,978	27,238	60,798	45,505	65,495	73,374	73,289	101,270	720,477

POWDER RIVER ENERGY CORPORATION
SUMMARY OF COPA OVER/UNDER RECOVERY
FOR THE PERIOD OCTOBER 2019 THROUGH SEPTEMBER 2020

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	<u>Days</u>	<u>(Over)/Under Recovery</u>	<u>Prior Year True Up in COPA</u>	<u>Balance</u>	<u>Annual Interest Rate</u>	<u>Interest</u>	<u>Total (Over)/Under Recovery</u>
Remainder Classes							
Beginning Balance							(1,491,817)
October 19	31	(77,634)	(1,386)	(1,570,837)	3.53%	(4,709)	(1,575,547)
November 19	30	(134,951)	(1,408)	(1,711,906)	3.53%	(4,967)	(1,716,872)
December 19	31	(419,853)	(1,484)	(2,138,209)	3.53%	(6,411)	(2,144,620)
January 20	31	(113,977)	140,691	(2,117,905)	3.66%	(6,583)	(2,124,488)
February 20	29	287,749	132,018	(1,704,721)	3.66%	(4,957)	(1,709,678)
March 20	31	(22,039)	128,254	(1,603,463)	3.66%	(4,984)	(1,608,447)
April 20	30	584,470	103,669	(920,308)	3.66%	(2,768)	(923,076)
May 20	31	42,593	82,225	(798,258)	3.66%	(2,481)	(800,739)
June 20	30	31,198	86,696	(682,845)	3.66%	(2,054)	(684,899)
July 20	31	(183,465)	97,022	(771,343)	3.66%	(2,398)	(773,741)
August 20	31	(280,680)	109,055	(945,366)	3.66%	(2,939)	(948,304)
September 20	30	150,550	93,073	(704,681)	3.66%	(2,120)	(706,801)
Subtotal		(136,037)	968,425			(47,372)	
LPT-CM Class							
Beginning Balance							(1,061,802)
October 19	31	(41,442)	241,065	(862,179)	3.53%	(2,585)	(864,764)
November 19	30	(163,266)	875,561	(152,469)	3.53%	(442)	(152,911)
December 19	31	(48,330)	-	(201,242)	3.53%	(603)	(201,845)
January 20	31	7,847	-	(193,998)	3.66%	(603)	(194,601)
February 20	29	7,305	-	(187,296)	3.66%	(545)	(187,840)
March 20	31	6,379	-	(181,461)	3.66%	(564)	(182,025)
April 20	30	7,828	-	(174,197)	3.66%	(524)	(174,721)
May 20	31	17,743	-	(156,978)	3.66%	(488)	(157,466)
June 20	30	22,043	-	(135,423)	3.66%	(407)	(135,830)
July 20	31	21,401	-	(114,430)	3.66%	(356)	(114,785)
August 20	31	20,791	-	(93,994)	3.66%	(292)	(94,286)
September 20	30	14,644	-	(79,642)	3.66%	(240)	(79,882)
Subtotal		(127,056)	1,116,625			(7,649)	
LPT CBM Class							
Beginning Balance							(7,820)
October 19	31	(2,764)	6,509	(4,075)	3.53%	(12)	(4,087)
November 19	30	(7,065)	6,434	(4,718)	3.53%	(14)	(4,731)
December 19	31	11,415	6,808	13,493	3.53%	-	13,493
January 20	31	406	671	14,570	3.66%	-	14,570
February 20	29	1,461	605	16,636	3.66%	-	16,636
March 20	31	519	635	17,790	3.66%	-	17,790
April 20	30	2,150	584	20,524	3.66%	-	20,524
May 20	31	1,365	560	22,449	3.66%	-	22,449
June 20	30	1,103	525	24,078	3.66%	-	24,078
July 20	31	604	522	25,204	3.66%	-	25,204
August 20	31	912	526	26,643	3.66%	-	26,643
September 20	30	1,276	593	28,511	3.66%	-	28,511
Subtotal		11,383	24,974			(26)	

POWDER RIVER ENERGY CORPORATION
SUMMARY OF COPA OVER/UNDER RECOVERY
FOR THE PERIOD OCTOBER 2019 THROUGH SEPTEMBER 2020

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	<u>Days</u>	<u>(Over)/Under Recovery</u>	<u>Prior Year True Up in COPA</u>	<u>Balance</u>	<u>Annual Interest Rate</u>	<u>Interest</u>	<u>Total (Over)/Under Recovery</u>
LP TOU - Trans							
Beginning Balance							-
October 19	31	888	1,356	2,245	3.53%	-	2,245
November 19	30	(980)	1,459	2,724	3.53%	-	2,724
December 19	31	2,546	1,571	6,841	3.53%	-	6,841
January 20	31	337	108	7,287	3.66%	-	7,287
February 20	29	290	127	7,703	3.66%	-	7,703
March 20	31	55	134	7,892	3.66%	-	7,892
April 20	30	134	112	8,138	3.66%	-	8,138
May 20	31	541	105	8,784	3.66%	-	8,784
June 20	30	(0)	63	8,847	3.66%	-	8,847
July 20	31	255	135	9,237	3.66%	-	9,237
August 20	31	267	121	9,624	3.66%	-	9,624
September 20	30	89	-	9,713	3.66%	-	9,713
Subtotal		4,423	5,290			-	

(Over)/Under Recovery derived on monthly worksheets

POWDER RIVER ENERGY CORPORATION

CALCULATION OF COPA OVER/UNDER RECOVERY
FOR THE MONTH OF: OCTOBER 2019

			<u>Amount</u>
<u>Remainder of System</u>			
1	Actual Cost of Power (Schedule "Actual System Power Cost")		11,916,560
2	Less: LPT Power Cost (L13)		5,556,394
3	Less: LPT CBM Power Cost (L21)		272,698
4	Less: LP-TOU Trans Power Cost (L29)		74,181
5	Plus: Heat Rate Credits		(22,047)
6	Remainder System Power Cost		6,035,334
7	Base Power Cost In Rates \$/kWh Sold (Rate in Effect for Period)		0.057755
8	kWh Sold for Period Excluding LPT-CM, LP-TOU and LPT-CBM kWh Sold		94,329,656
9	Base Power Cost in Rates \$		5,448,009
10	Recoverable Power Cost (L6 - L7)		587,324
11	Actual COPA Revenue Collected for Period		664,959
12	(Over)/Under Recovery (L10 - L11)		(77,634)
<u>Large Power Transmission - LPT-CM</u>		<u>Billing Unit</u>	
13	LPT-CM Power Cost (Schedule "LPTC Actual Power Cost")		5,556,394
14	LPT-CM Base Power Cost In Rates: (Rate in Effect for Period)		
15	Base Demand Charge (NCP)	184,586 14.97	2,763,257
16	Base Energy Charge	84,863,508 0.029710	2,521,295
17	Total LPT-CM Base Power Cost in Rate		5,284,552
18	LPT-CM Recoverable Power Cost (L13 - L17)		271,842
19	Actual LPT-CM COPA Revenue Collected for Period		313,284
20	(Over)/Under Recovery (L18 - L19)		(41,442)
<u>Large Power Transmission Coal Bed Methane - LPT-CBM</u>			
21	LPT-CBM Power Cost (Schedule "LPT-CBM Actual Power Cost")		272,698
22	LPT-CBM Base Power Cost In Rates: (Rate in Effect for Period)		
23	Base Demand Charge	5,768 18.10	104,401
24	Base Energy Charge	4,872,000 0.029210	142,311
25	Total LPT-CM Base Power Cost in Rate		246,712
26	LPT-CBM Recoverable Power Cost (L21 - L25)		25,986
27	Actual LPT-CBM COPA Revenue Collected for Period		28,750
28	(Over)/Under Recovery (L26 - L27)		(2,764)

POWDER RIVER ENERGY CORPORATION

CALCULATION OF COPA OVER/UNDER RECOVERY
FOR THE MONTH OF: NOVEMBER 2019

	<u>Amount</u>
<u>Remainder of System</u>	
1 Actual Cost of Power (Schedule "Actual System Power Cost")	11,794,038
2 Less: LPT Power Cost (L13)	5,393,694
3 Less: LPT CBM Power Cost (L21)	286,094
4 Less: LP-TOU Trans Power Cost (L29)	72,787
5 Plus: Heat Rate Credits	(34,058)
6 Remainder System Power Cost	6,075,522
7 Base Power Cost In Rates \$/kWh Sold (Rate in Effect for Period)	0.057755
8 kWh Sold for Period Excluding LPT-CM, LP-TOU and LPT-CBM kWh Sold	95,834,466
9 Base Power Cost in Rates \$	5,534,920
10 Recoverable Power Cost (L6 - L7)	540,602
11 Actual COPA Revenue Collected for Period	675,553
12 (Over)/Under Recovery (L10 - L11)	(134,951)
<u>Large Power Transmission - LPT-CM</u>	
13 LPT-CM Power Cost (Schedule "LPTC Actual Power Cost")	5,393,694
14 LPT-CM Base Power Cost In Rates: (Rate in Effect for Period)	
15 Base Demand Charge (NCP)	136,794 19.70 2,694,842
16 Base Energy Charge	85,689,578 0.029710 2,545,837
17 Total LPT-CM Base Power Cost in Rate	5,240,679
18 LPT-CM Recoverable Power Cost (L13 - L17)	153,014
19 Actual LPT-CM COPA Revenue Collected for Period	316,280
20 (Over)/Under Recovery (L18 - L19)	(163,266)
<u>Large Power Transmission Coal Bed Methane - LPT-CBM</u>	
21 LPT-CBM Power Cost (Schedule "LPT-CBM Actual Power Cost")	286,094
22 LPT-CBM Base Power Cost In Rates: (Rate in Effect for Period)	
23 Base Demand Charge	6,854 18.10 124,065
24 Base Energy Charge	4,816,000 0.029210 140,675
25 Total LPT-CM Base Power Cost in Rate	264,740
26 LPT-CBM Recoverable Power Cost (L21 - L25)	21,354
27 Actual LPT-CBM COPA Revenue Collected for Period	28,419
28 (Over)/Under Recovery (L26 - L27)	(7,065)

POWDER RIVER ENERGY CORPORATION

CALCULATION OF COPA OVER/UNDER RECOVERY
FOR THE MONTH OF: DECEMBER 2019

			<u>Amount</u>
<u>Remainder of System</u>			
1	Actual Cost of Power (Schedule "Actual System Power Cost")		12,595,186
2	Less: LPT Power Cost (L13)		5,895,883
3	Less: LPT CBM Power Cost (L21)		440,295
4	Less: LP-TOU Trans Power Cost (L29)		102,271
5	Plus: Heat Rate Credits		(39,715)
6	Remainder System Power Cost		6,196,453
7	Base Power Cost In Rates \$/kWh Sold (Rate in Effect for Period)		0.057755
8	kWh Sold for Period Excluding LPT-CM, LP-TOU and LPT-CBM kWh Sold		102,229,290
9	Base Power Cost in Rates \$		5,904,253
10	Recoverable Power Cost (L6 - L7)		292,200
11	Actual COPA Revenue Collected for Period		712,053
12	(Over)/Under Recovery (L10 - L11)		(419,853)
<u>Large Power Transmission - LPT-CM</u>			
13	LPT-CM Power Cost (Schedule "LPTC Actual Power Cost")		5,895,883
14	LPT-CM Base Power Cost In Rates: (Rate in Effect for Period)		
15	Base Demand Charge (NCP)	148,533	19.70
16	Base Energy Charge	90,359,944	0.029710
17	Total LPT-CM Base Power Cost in Rate		5,610,694
18	LPT-CM Recoverable Power Cost (L13 - L17)		285,189
19	Actual LPT-CM COPA Revenue Collected for Period		333,519
20	(Over)/Under Recovery (L18 - L19)		(48,330)
<u>Large Power Transmission Coal Bed Methane - LPT-CBM</u>			
21	LPT-CBM Power Cost (Schedule "LPT-CBM Actual Power Cost")		440,295
22	LPT-CBM Base Power Cost In Rates: (Rate in Effect for Period)		
23	Base Demand Charge	13,810	18.10
24	Base Energy Charge	5,096,000	0.029210
25	Total LPT-CM Base Power Cost in Rate		398,808
26	LPT-CBM Recoverable Power Cost (L21 - L25)		41,487
27	Actual LPT-CBM COPA Revenue Collected for Period		30,072
28	(Over)/Under Recovery (L26 - L27)		11,415

POWDER RIVER ENERGY CORPORATION

CALCULATION OF COPA OVER/UNDER RECOVERY
FOR THE MONTH OF: JANUARY 2020

			<u>Amount</u>
<u>Remainder of System</u>			
1	Actual Cost of Power (Schedule "Actual System Power Cost")		12,210,797
2	Less: LPT Power Cost (L13)		5,724,434
3	Less: LPT CBM Power Cost (L21)		297,652
4	Less: LP-TOU Trans Power Cost (L29)		51,756
5	Plus: Heat Rate Credits		(40,362)
6	Remainder System Power Cost		6,177,318
7	Base Power Cost In Rates \$/kWh Sold (Rate in Effect for Period)		0.057755
8	kWh Sold for Period Excluding LPT-CM, LP-TOU and LPT-CBM kWh Sold		98,736,752
9	Base Power Cost in Rates \$		5,702,541
10	Recoverable Power Cost (L6 - L7)		474,776
11	Actual COPA Revenue Collected for Period		588,753
12	(Over)/Under Recovery (L10 - L11)		(113,977)
<u>Large Power Transmission - LPT-CM</u>			
13	LPT-CM Power Cost (Schedule "LPTC Actual Power Cost")		5,724,434
14	LPT-CM Base Power Cost In Rates: (Rate in Effect for Period)		
15	Base Demand Charge (NCP)	144,705	19.70
16	Base Energy Charge	90,367,235	0.029710
17	Total LPT-CM Base Power Cost in Rate		5,535,491
18	LPT-CM Recoverable Power Cost (L13 - L17)		188,943
19	Actual LPT-CM COPA Revenue Collected for Period		181,096
20	(Over)/Under Recovery (L18 - L19)		7,847
<u>Large Power Transmission Coal Bed Methane - LPT-CBM</u>			
21	LPT-CBM Power Cost (Schedule "LPT-CBM Actual Power Cost")		297,652
22	LPT-CBM Base Power Cost In Rates: (Rate in Effect for Period)		
23	Base Demand Charge	6,877	18.10
24	Base Energy Charge	5,124,000	0.029210
25	Total LPT-CM Base Power Cost in Rate		274,142
26	LPT-CBM Recoverable Power Cost (L21 - L25)		23,510
27	Actual LPT-CBM COPA Revenue Collected for Period		23,104
28	(Over)/Under Recovery (L26 - L27)		406

POWDER RIVER ENERGY CORPORATION

CALCULATION OF COPA OVER/UNDER RECOVERY
FOR THE MONTH OF: FEBRUARY 2020

	<u>Amount</u>
<u>Remainder of System</u>	
1 Actual Cost of Power (Schedule "Actual System Power Cost")	11,816,077
2 Less: LPT Power Cost (L13)	5,327,888
3 Less: LPT CBM Power Cost (L21)	280,497
4 Less: LP-TOU Trans Power Cost (L29)	59,419
5 Plus: Heat Rate Credits	(42,296)
6 Remainder System Power Cost	6,190,569
7 Base Power Cost In Rates \$/kWh Sold (Rate in Effect for Period)	0.057755
8 kWh Sold for Period Excluding LPT-CM, LP-TOU and LPT-CBM kWh Sold	92,638,765
9 Base Power Cost in Rates \$	5,350,352
10 Recoverable Power Cost (L6 - L7)	840,218
11 Actual COPA Revenue Collected for Period	552,469
12 (Over)/Under Recovery (L10 - L11)	287,749
<u>Large Power Transmission - LPT-CM</u>	
13 LPT-CM Power Cost (Schedule "LPTC Actual Power Cost")	5,327,888
14 LPT-CM Base Power Cost In Rates: (Rate in Effect for Period)	
15 Base Demand Charge (NCP)	135,551 19.70 2,670,351
16 Base Energy Charge	83,566,637 0.029710 2,482,765
17 Total LPT-CM Base Power Cost in Rate	5,153,116
18 LPT-CM Recoverable Power Cost (L13 - L17)	174,773
19 Actual LPT-CM COPA Revenue Collected for Period	167,468
20 (Over)/Under Recovery (L18 - L19)	7,305
<u>Large Power Transmission Coal Bed Methane - LPT-CBM</u>	
21 LPT-CBM Power Cost (Schedule "LPT-CBM Actual Power Cost")	280,497
22 LPT-CBM Base Power Cost In Rates: (Rate in Effect for Period)	
23 Base Demand Charge	6,810 18.10 123,254
24 Base Energy Charge	4,620,000 0.029210 134,950
25 Total LPT-CM Base Power Cost in Rate	258,204
26 LPT-CBM Recoverable Power Cost (L21 - L25)	22,293
27 Actual LPT-CBM COPA Revenue Collected for Period	20,832
28 (Over)/Under Recovery (L26 - L27)	1,461

POWDER RIVER ENERGY CORPORATION

CALCULATION OF COPA OVER/UNDER RECOVERY
FOR THE MONTH OF: MARCH 2020

	<u>Amount</u>
<u>Remainder of System</u>	
1 Actual Cost of Power (Schedule "Actual System Power Cost")	11,265,319
2 Less: LPT Power Cost (L13)	5,235,360
3 Less: LPT CBM Power Cost (L21)	283,661
4 Less: LP-TOU Trans Power Cost (L29)	60,211
5 Plus: Heat Rate Credits	(32,742)
6 Remainder System Power Cost	5,718,830
7 Base Power Cost In Rates \$/kWh Sold (Rate in Effect for Period)	0.057755
8 kWh Sold for Period Excluding LPT-CM, LP-TOU and LPT-CBM kWh Sold	90,107,576
9 Base Power Cost in Rates \$	5,204,163
10 Recoverable Power Cost (L6 - L7)	514,667
11 Actual COPA Revenue Collected for Period	536,705
12 (Over)/Under Recovery (L10 - L11)	(22,039)
<u>Large Power Transmission - LPT-CM</u>	
13 LPT-CM Power Cost (Schedule "LPTC Actual Power Cost")	5,235,360
14 LPT-CM Base Power Cost In Rates: (Rate in Effect for Period)	
15 Base Demand Charge (NCP)	134,053 19.70 2,640,840
16 Base Energy Charge	81,608,766 0.029710 2,424,596
17 Total LPT-CM Base Power Cost in Rate	5,065,437
18 LPT-CM Recoverable Power Cost (L13 - L17)	169,923
19 Actual LPT-CM COPA Revenue Collected for Period	163,544
20 (Over)/Under Recovery (L18 - L19)	6,379
<u>Large Power Transmission Coal Bed Methane - LPT-CBM</u>	
21 LPT-CBM Power Cost (Schedule "LPT-CBM Actual Power Cost")	283,661
22 LPT-CBM Base Power Cost In Rates: (Rate in Effect for Period)	
23 Base Demand Charge	6,619 18.10 119,808
24 Base Energy Charge	4,844,000 0.029210 141,493
25 Total LPT-CM Base Power Cost in Rate	261,301
26 LPT-CBM Recoverable Power Cost (L21 - L25)	22,361
27 Actual LPT-CBM COPA Revenue Collected for Period	21,842
28 (Over)/Under Recovery (L26 - L27)	519

POWDER RIVER ENERGY CORPORATION

CALCULATION OF COPA OVER/UNDER RECOVERY
FOR THE MONTH OF: APRIL 2020

	<u>Amount</u>
<u>Remainder of System</u>	
1 Actual Cost of Power (Schedule "Actual System Power Cost")	10,056,299
2 Less: LPT Power Cost (L13)	4,526,732
3 Less: LPT CBM Power Cost (L21)	278,503
4 Less: LP-TOU Trans Power Cost (L29)	50,925
5 Plus: Heat Rate Credits	(23,318)
6 Remainder System Power Cost	5,223,457
7 Base Power Cost In Rates \$/kWh Sold (Rate in Effect for Period)	0.057755
8 kWh Sold for Period Excluding LPT-CM, LP-TOU and LPT-CBM kWh Sold	72,810,330
9 Base Power Cost in Rates \$	4,205,161
10 Recoverable Power Cost (L6 - L7)	1,018,296
11 Actual COPA Revenue Collected for Period	433,826
12 (Over)/Under Recovery (L10 - L11)	584,470
<u>Large Power Transmission - LPT-CM</u>	
13 LPT-CM Power Cost (Schedule "LPTC Actual Power Cost")	4,526,732
14 LPT-CM Base Power Cost In Rates: (Rate in Effect for Period)	
15 Base Demand Charge (NCP)	113,299 19.70 2,231,994
16 Base Energy Charge	72,110,404 0.029710 2,142,400
17 Total LPT-CM Base Power Cost in Rate	4,374,394
18 LPT-CM Recoverable Power Cost (L13 - L17)	152,338
19 Actual LPT-CM COPA Revenue Collected for Period	144,509
20 (Over)/Under Recovery (L18 - L19)	7,828
<u>Large Power Transmission Coal Bed Methane - LPT-CBM</u>	
21 LPT-CBM Power Cost (Schedule "LPT-CBM Actual Power Cost")	278,503
22 LPT-CBM Base Power Cost In Rates: (Rate in Effect for Period)	
23 Base Demand Charge	6,754 18.10 122,240
24 Base Energy Charge	4,587,350 0.029210 133,996
25 Total LPT-CM Base Power Cost in Rate	256,237
26 LPT-CBM Recoverable Power Cost (L21 - L25)	22,266
27 Actual LPT-CBM COPA Revenue Collected for Period	20,116
28 (Over)/Under Recovery (L26 - L27)	2,150

POWDER RIVER ENERGY CORPORATION

CALCULATION OF COPA OVER/UNDER RECOVERY
FOR THE MONTH OF: MAY 2020

			<u>Amount</u>
<u>Remainder of System</u>			
1	Actual Cost of Power (Schedule "Actual System Power Cost")		8,179,387
2	Less: LPT Power Cost (L13)		4,154,636
3	Less: LPT CBM Power Cost (L21)		253,378
4	Less: LP-TOU Trans Power Cost (L29)		50,964
5	Plus: Heat Rate Credits		-
6	Remainder System Power Cost		3,720,409
7	Base Power Cost In Rates \$/kWh Sold (Rate in Effect for Period)		0.057755
8	kWh Sold for Period Excluding LPT-CM, LP-TOU and LPT-CBM kWh Sold		57,721,895
9	Base Power Cost in Rates \$		3,333,728
10	Recoverable Power Cost (L6 - L7)		386,681
11	Actual COPA Revenue Collected for Period		344,088
12	(Over)/Under Recovery (L10 - L11)		42,593
<u>Large Power Transmission - LPT-CM</u>			
<u>Billing Unit</u>			
13	LPT-CM Power Cost (Schedule "LPTC Actual Power Cost")		4,154,636
14	LPT-CM Base Power Cost In Rates: (Rate in Effect for Period)		
15	Base Demand Charge (NCP)	105,958 19.70	2,087,365
16	Base Energy Charge	64,625,369 0.029710	1,920,020
17	Total LPT-CM Base Power Cost in Rate		4,007,384
18	LPT-CM Recoverable Power Cost (L13 - L17)		147,252
19	Actual LPT-CM COPA Revenue Collected for Period		129,509
20	(Over)/Under Recovery (L18 - L19)		17,743
<u>Large Power Transmission Coal Bed Methane - LPT-CBM</u>			
21	LPT-CBM Power Cost (Schedule "LPT-CBM Actual Power Cost")		253,378
22	LPT-CBM Base Power Cost In Rates: (Rate in Effect for Period)		
23	Base Demand Charge	5,956 18.10	107,796
24	Base Energy Charge	4,277,000 0.029210	124,931
25	Total LPT-CM Base Power Cost in Rate		232,728
26	LPT-CBM Recoverable Power Cost (L21 - L25)		20,650
27	Actual LPT-CBM COPA Revenue Collected for Period		19,285
28	(Over)/Under Recovery (L26 - L27)		1,365

POWDER RIVER ENERGY CORPORATION

CALCULATION OF COPA OVER/UNDER RECOVERY
FOR THE MONTH OF: JUNE 2020

	<u>Amount</u>
<u>Remainder of System</u>	
1 Actual Cost of Power (Schedule "Actual System Power Cost")	8,297,466
2 Less: LPT Power Cost (L13)	4,124,398
3 Less: LPT CBM Power Cost (L21)	234,061
4 Less: LP-TOU Trans Power Cost (L29)	27,233
5 Plus: Heat Rate Credits	-
6 Remainder System Power Cost	3,911,774
7 Base Power Cost In Rates \$/kWh Sold (Rate in Effect for Period)	0.057755
8 kWh Sold for Period Excluding LPT-CM, LP-TOU and LPT-CBM kWh Sold	60,908,642
9 Base Power Cost in Rates \$	3,517,779
10 Recoverable Power Cost (L6 - L7)	393,995
11 Actual COPA Revenue Collected for Period	362,797
12 (Over)/Under Recovery (L10 - L11)	31,198
<u>Large Power Transmission - LPT-CM</u>	
13 LPT-CM Power Cost (Schedule "LPTC Actual Power Cost")	4,124,398
14 LPT-CM Base Power Cost In Rates: (Rate in Effect for Period)	
15 Base Demand Charge (NCP)	106,814 19.70
16 Base Energy Charge	63,004,089 0.029710
17 Total LPT-CM Base Power Cost in Rate	3,976,095
18 LPT-CM Recoverable Power Cost (L13 - L17)	148,303
19 Actual LPT-CM COPA Revenue Collected for Period	126,259
20 (Over)/Under Recovery (L18 - L19)	22,043
<u>Large Power Transmission Coal Bed Methane - LPT-CBM</u>	
21 LPT-CBM Power Cost (Schedule "LPT-CBM Actual Power Cost")	234,061
22 LPT-CBM Base Power Cost In Rates: (Rate in Effect for Period)	
23 Base Demand Charge	5,398 18.10
24 Base Energy Charge	4,011,000 0.029210
25 Total LPT-CM Base Power Cost in Rate	214,872
26 LPT-CBM Recoverable Power Cost (L21 - L25)	19,189
27 Actual LPT-CBM COPA Revenue Collected for Period	18,086
28 (Over)/Under Recovery (L26 - L27)	1,103

POWDER RIVER ENERGY CORPORATION

CALCULATION OF COPA OVER/UNDER RECOVERY
FOR THE MONTH OF: JULY 2020

	<u>Amount</u>
<u>Remainder of System</u>	
1 Actual Cost of Power (Schedule "Actual System Power Cost")	8,627,471
2 Less: LPT Power Cost (L13)	4,179,569
3 Less: LPT CBM Power Cost (L21)	227,753
4 Less: LP-TOU Trans Power Cost (L29)	60,748
5 Plus: Heat Rate Credits	-
6 Remainder System Power Cost	4,159,401
7 Base Power Cost In Rates \$/kWh Sold (Rate in Effect for Period)	0.057755
8 kWh Sold for Period Excluding LPT-CM, LP-TOU and LPT-CBM kWh Sold	68,164,820
9 Base Power Cost in Rates \$	3,936,859
10 Recoverable Power Cost (L6 - L7)	222,542
11 Actual COPA Revenue Collected for Period	406,007
12 (Over)/Under Recovery (L10 - L11)	(183,465)
<u>Large Power Transmission - LPT-CM</u>	
13 LPT-CM Power Cost (Schedule "LPTC Actual Power Cost")	4,179,569
14 LPT-CM Base Power Cost In Rates: (Rate in Effect for Period)	
15 Base Demand Charge (NCP)	108,105 19.70 2,129,672
16 Base Energy Charge	63,962,187 0.029710 1,900,317
17 Total LPT-CM Base Power Cost in Rate	4,029,989
18 LPT-CM Recoverable Power Cost (L13 - L17)	149,580
19 Actual LPT-CM COPA Revenue Collected for Period	128,180
20 (Over)/Under Recovery (L18 - L19)	21,401
<u>Large Power Transmission Coal Bed Methane - LPT-CBM</u>	
21 LPT-CBM Power Cost (Schedule "LPT-CBM Actual Power Cost")	227,753
22 LPT-CBM Base Power Cost In Rates: (Rate in Effect for Period)	
23 Base Demand Charge	5,129.6 18.10 92,846
24 Base Energy Charge	3,983,000 0.029210 116,343
25 Total LPT-CM Base Power Cost in Rate	209,189
26 LPT-CBM Recoverable Power Cost (L21 - L25)	18,563.81
27 Actual LPT-CBM COPA Revenue Collected for Period	17,959
28 (Over)/Under Recovery (L26 - L27)	604

POWDER RIVER ENERGY CORPORATION

CALCULATION OF COPA OVER/UNDER RECOVERY
FOR THE MONTH OF: AUGUST 2020

			<u>Amount</u>
<u>Remainder of System</u>			
1	Actual Cost of Power (Schedule "Actual System Power Cost")		9,012,461
2	Less: LPT Power Cost (L13)		4,125,160
3	Less: LPT CBM Power Cost (L21)		231,825
4	Less: LP-TOU Trans Power Cost (L29)		54,685
5	Plus: Heat Rate Credits		-
6	Remainder System Power Cost		4,600,791
7	Base Power Cost In Rates \$/kWh Sold (Rate in Effect for Period)		0.057755
8	kWh Sold for Period Excluding LPT-CM, LP-TOU and LPT-CBM kWh Sold		76,618,630
9	Base Power Cost in Rates \$		4,425,109
10	Recoverable Power Cost (L6 - L7)		175,682
11	Actual COPA Revenue Collected for Period		456,361
12	(Over)/Under Recovery (L10 - L11)		(280,680)
<u>Large Power Transmission - LPT-CM</u>			
13	LPT-CM Power Cost (Schedule "LPTC Actual Power Cost")		4,125,160
14	LPT-CM Base Power Cost In Rates: (Rate in Effect for Period)		
15	Base Demand Charge (NCP)	102,511 19.70	2,019,463
16	Base Energy Charge	65,740,903 0.029710	1,953,162
17	Total LPT-CM Base Power Cost in Rate		3,972,625
18	LPT-CM Recoverable Power Cost (L13 - L17)		152,535
19	Actual LPT-CM COPA Revenue Collected for Period		131,744
20	(Over)/Under Recovery (L18 - L19)		20,791
<u>Large Power Transmission Coal Bed Methane - LPT-CBM</u>			
21	LPT-CBM Power Cost (Schedule "LPT-CBM Actual Power Cost")		231,825
22	LPT-CBM Base Power Cost In Rates: (Rate in Effect for Period)		
23	Base Demand Charge	5,272 18.10	95,430
24	Base Energy Charge	4,018,000 0.029210	117,366
25	Total LPT-CM Base Power Cost in Rate		212,796
26	LPT-CBM Recoverable Power Cost (L21 - L25)		19,029
27	Actual LPT-CBM COPA Revenue Collected for Period		18,117
28	(Over)/Under Recovery (L26 - L27)		912

POWDER RIVER ENERGY CORPORATION

CALCULATION OF COPA OVER/UNDER RECOVERY
FOR THE MONTH OF: SEPTEMBER 2020

			<u>Amount</u>
<u>Remainder of System</u>			
1 Actual Cost of Power (Schedule "Actual System Power Cost")			8,442,849
2 Less: LPT Power Cost (L13)			3,886,020
3 Less: LPT CBM Power Cost (L21)			227,846
4 Less: LP-TOU Trans Power Cost (L29)			21,249
5 Plus: Heat Rate Credits			-
6 Remainder System Power Cost			4,307,734
7 Base Power Cost In Rates \$/kWh Sold (Rate in Effect for Period)			0.063230
8 kWh Sold for Period Excluding LPT-CM, LP-TOU and LPT-CBM kWh Sold			65,242,116
9 Base Power Cost in Rates \$			4,125,259
10 Recoverable Power Cost (L6 - L7)			182,475
11 Actual COPA Revenue Collected for Period			31,925
12 (Over)/Under Recovery (L10 - L11)			150,550
<u>Large Power Transmission - LPT-CM</u>			
13 LPT-CM Power Cost (Schedule "LPTC Actual Power Cost")			3,886,020
14 LPT-CM Base Power Cost In Rates: (Rate in Effect for Period)			
15 Base Demand Charge (NCP)	95,270	19.90	1,895,873
16 Base Energy Charge	62,936,174	0.031270	1,968,014
17 Total LPT-CM Base Power Cost in Rate			3,863,887
18 LPT-CM Recoverable Power Cost (L13 - L17)			22,133
19 Actual LPT-CM COPA Revenue Collected for Period			7,489
20 (Over)/Under Recovery (L18 - L19)			14,644
<u>Large Power Transmission Coal Bed Methane - LPT-CBM</u>			
21 LPT-CBM Power Cost (Schedule "LPT-CBM Actual Power Cost")			227,846
22 LPT-CBM Base Power Cost In Rates: (Rate in Effect for Period)			
23 Base Demand Charge	5,275	19.99	105,451
24 Base Energy Charge	3,899,000	0.031220	121,727
25 Total LPT-CM Base Power Cost in Rate			227,178
26 LPT-CBM Recoverable Power Cost (L21 - L25)			668
27 Actual LPT-CBM COPA Revenue Collected for Period			(608)
28 (Over)/Under Recovery (L26 - L27)			1,276

POWDER RIVER ENERGY CORPORATION

ACTUAL PURCHASED POWER
FOR THE TWELVE MONTHS ENDING SEPTEMBER 30, 2020

	October	November	December	January	February	March	April	May	June	July	August	September	Total
<u>Black Hills Electric</u>													
Energy - kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
Billing	0.00	0.00	51,446.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	51,446.41
<u>WAPA</u>													
Metered Demand - kW	11,460	11,131	11,918	11,468	9,484	10,104	10,392	10,177	11,779	13,920	11,288	8,540	131,661
Metered Energy - kWh	7,007,274	7,007,274	7,670,685	7,463,369	5,887,769	6,426,789	5,921,855	6,205,780	7,138,675	8,923,343	7,138,675	5,232,324	82,023,812
<u>WAPA Billing Calculation</u>													
Demand Billing	50,988.80	50,285.40	49,102.16	48,560.11	43,223.59	50,767.51	51,834.57	54,103.05	52,183.48	57,350.40	52,910.15	41,200.27	602,509.49
Energy Billing	110,154.35	110,154.35	120,583.17	117,324.16	92,555.73	101,029.12	93,091.56	97,554.86	112,219.97	140,274.95	112,219.97	82,252.13	1,289,414.32
Total	161,143.15	160,439.75	169,685.33	165,884.27	135,779.32	151,796.63	144,926.13	151,657.91	164,403.45	197,625.35	165,130.12	123,452.40	1,891,923.81
<u>BASIN</u>													
Actual Billing kW	287,048	285,711	295,019	290,464	287,967	270,503	252,126	199,239	199,775	200,417	212,135	200,713	2,981,117
Billing kW Adjustment													
Heat Rate kW				1,376	1,379	1,630	1,010	743					6,138
Billing Energy - kWh	175,229,160	179,753,933	189,818,325	188,956,170	178,654,913	172,401,218	147,180,972	121,573,212	120,954,439	128,401,831	133,948,954	126,389,265	1,863,262,392
kWh Adjustment													
Heat Rate kWh	0	0	0	665,421	667,048	711,883	488,567	347,934					2,880,853
<u>BASIN Billing Calculation</u>													
Demand Charge	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64
Energy Charge	0.03242	0.03242	0.03242	0.03136	0.03136	0.03136	0.03136	0.03136	0.03136	0.03136	0.03136	0.03136	0.03136
Heat Rate Charge	0.03400	0.03400	0.03400	0.03400	0.03400	0.03400	0.03400	0.03400	0.03400	0.03400	0.03400	0.03400	0.03400
Demand Billing	5,637,622.72	5,611,364.04	5,794,173.16	5,704,712.96	5,655,671.88	5,312,678.92	4,951,754.64	3,913,053.96	3,923,581.00	3,936,189.88	4,166,331.40	3,942,003.32	58,549,137.88
Energy Billing	5,680,929.37	5,827,622.51	6,153,910.10	5,925,665.49	5,602,618.07	5,406,502.20	4,615,595.28	3,812,535.93	3,793,131.21	4,026,681.42	4,200,639.20	3,963,567.35	59,009,398.13
Heat Rate Credits	(22,047.08)	(34,058.47)	(39,714.87)	(40,362.47)	(42,296.05)	(32,741.97)	(23,317.97)						(234,538.88)
Fixed Charge 1	3,400.00	3,400.00	3,400.00	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	25,500.00
Members 1st Adder	23,940.95	23,940.95	23,940.95	22,528.75	22,528.75	22,528.75	22,528.75	22,528.75	22,528.75	22,528.75	22,528.75	22,528.75	274,581.60
Power Service Agrmt	33,441.49	42,436.42	42,225.14	47,071.05	46,569.66	39,520.58	45,169.57	48,731.52	52,768.90	50,791.27	59,970.19	45,342.04	554,037.83
Other													0.00
Renewable Energy Credit		(245,136.16)											(245,136.16)
Data Incentive Credit	(15,881.25)	(18,117.68)	(18,595.83)	(19,621.05)	(19,534.11)	(18,486.24)	(17,822.22)	(15,178.14)	(12,555.61)	(12,604.72)	(13,455.78)	(14,012.25)	(195,864.88)
Net Metering			134.99										
Total	11,341,406.20	11,211,451.61	11,959,473.64	11,641,694.73	11,267,258.20	10,731,702.24	9,595,608.05	7,783,372.02	7,781,154.25	8,025,286.60	8,437,713.76	7,961,129.21	117,737,250.51
<u>Western Division</u>													
Metered kW	10,378	10,330	9,607	9,386	10,196	9,281	8,048	5,490	9,029	9,854	10,080	9,668	111,347
Metered kWh	5,947,553	6,204,450	6,392,170	6,384,971	6,207,419	5,820,936	4,600,408	3,982,892	5,092,735	6,155,978	6,174,042	4,912,119	67,875,673
Demand Billing	203,823.92	202,881.20	188,681.48	184,341.04	200,249.44	182,278.84	158,062.72	107,823.60	177,329.56	193,532.56	197,971.20	189,879.52	2,186,855.08
Energy Billing	210,186.52	219,265.26	225,899.29	218,876.81	212,790.32	199,541.69	157,701.99	136,533.54	174,578.96	211,026.93	211,646.16	168,387.44	2,346,434.89
Energy Adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	414,010.44	422,146.46	414,580.77	403,217.85	413,039.76	381,820.53	315,764.71	244,357.14	351,908.52	404,559.49	409,617.36	358,266.96	4,533,289.97
Subtotal Basin/Western	11,755,416.64	11,633,598.07	12,374,054.41	12,044,912.58	11,680,297.96	11,113,522.77	9,911,372.76	8,027,729.16	8,133,062.77	8,429,846.09	8,847,331.12	8,319,396.17	122,270,540.48
<u>Total System</u>													
Total Billing kW	308,886	307,172	316,544	311,318	307,647	289,888	270,566	214,906	220,583	224,191	233,503	218,921	3,224,125
Total kWh	188,183,987	192,965,657	203,881,180	202,804,510	190,750,101	184,648,943	157,703,235	131,761,884	133,185,849	143,481,152	147,261,671	136,533,708	2,013,161,877
Total Billing	11,916,559.79	11,794,037.82	12,595,186.15	12,210,796.85	11,816,077.28	11,265,319.40	10,056,298.89	8,179,387.07	8,297,466.22	8,627,471.44	9,012,461.24	8,442,848.57	124,213,910.71

POWDER RIVER ENERGY CORPORATION

ACTUAL POWER COST FOR LARGE POWER TRANS - (COAL MINES)
FOR THE TWELVE MONTHS ENDING SEPTEMBER 30, 2020

	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>Total</u>
<u>Billing Units @ Basin Level</u>													
Total Basin Billing kW	287,048	285,711	295,019	290,464	287,967	270,503	252,126	199,239	199,775	200,417	212,135	200,713	2,981,117
LPT-CM Billing kW	141,148	137,331	149,116	145,273	136,083	134,579	113,744	106,374	107,234	108,530	102,913	95,644	1,477,968
LPT-CM kW as % of Total	49.17%	48.07%	50.54%	50.01%	47.26%	49.75%	45.11%	53.39%	53.68%	54.15%	48.51%	47.65%	49.58%
kWh Purchased	85,196,627	86,025,939	90,714,638	90,721,958	83,894,665	81,929,109	72,393,462	64,879,046	63,251,402	64,213,261	65,998,959	63,183,220	912,402,287
<u>Effective Basin Rate</u>													
Demand Charge	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64
Energy Charge	0.032420	0.032420	0.032420	0.031360	0.031360	0.031360	0.031360	0.031360	0.031360	0.031360	0.031360	0.031360	0.031360
Fixed Charges/CP kW	0.211750	0.244224	0.235802	0.245469	0.245856	0.235670	0.275253	0.366195	0.385422	0.374320	0.396912	0.346618	
Adjustments/Other Credits	-0.000091	-0.001465	-0.000098	-0.000104	-0.000109	-0.000107	-0.000121	-0.000125	-0.000104	-0.000098	-0.000100	-0.000111	
Demand Billing	2,772,152	2,697,180	2,928,639	2,853,154	2,672,668	2,643,132	2,233,931	2,089,176	2,106,070	2,131,520	2,021,215	1,878,448	29,027,285
Energy Billing	2,762,075	2,788,961	2,940,969	2,845,041	2,630,937	2,569,297	2,270,259	2,034,607	1,983,564	2,013,728	2,069,727	1,981,426	28,890,589
Fixed Charges Billing	29,888	33,539	35,162	35,660	33,457	31,716	31,308	38,953	41,330	40,625	40,847	33,152	425,638
Adjustments/Other Credits	(7,721)	(125,987)	(8,887)	(9,420)	(9,173)	(8,785)	(8,766)	(8,100)	(6,566)	(6,304)	(6,630)	(7,005)	(213,344)
Total LPT-CM	5,556,394	5,393,694	5,895,883	5,724,434	5,327,888	5,235,360	4,526,732	4,154,636	4,124,398	4,179,569	4,125,160	3,886,020	58,130,168

POWDER RIVER ENERGY CORPORATION

ACTUAL POWER COST FOR LARGE POWER TRANS - CBM
FOR THE TWELVE MONTHS ENDING SEPTEMBER 30, 2020

	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>Total</u>
<u>Billing Units @ Basin Level</u>													
Total Basin Billing kW	287,048	285,711	295,019	290,464	287,967	270,503	252,126	199,239	199,775	200,417	212,135	200,713	2,981,117
LPT-CBM Billing kW	5,782.51	6,871.65	13,844.35	6,894.10	6,826.74	6,635.86	6,770.59	5,970.59	5,411.98	5,142.51	5,285.67	5,288.47	80,725
LPT-CBM kW as % of Total	2.01%	2.41%	4.69%	2.37%	2.37%	2.45%	2.69%	3.00%	2.71%	2.57%	2.49%	2.63%	2.71%
kWh Purchased	4,884,259	4,828,119	5,108,823	5,136,894	4,631,625	4,856,189	4,598,893	4,287,762	4,021,093	3,993,022	4,028,111	3,908,811	54,283,602
<u>Effective Basin Rate</u>													
Demand Charge	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	
Energy Charge	0.032420	0.032420	0.032420	0.031360	0.031360	0.031360	0.031360	0.031360	0.031360	0.031360	0.031360	0.031360	
Fixed Charges/CP kW	0.211750	0.244224	0.235802	0.245469	0.245856	0.235670	0.275253	0.366195	0.385422	0.374320	0.396912	0.346618	
Adjustments/Other Credits	-0.000091	-0.001465	-0.000098	-0.000104	-0.000109	-0.000107	-0.000121	-0.000125	-0.000104	-0.000098	-0.000100	-0.000111	
Demand Billing	113,569	134,959	271,903	135,400	134,077	130,328	132,974	117,262	106,291	100,999	103,811	103,866	1,585,439
Energy Billing	158,348	156,528	165,628	161,093	145,248	152,290	144,221	134,464	126,101	125,221	126,322	122,580	1,718,044
Fixed Charges Billing	1,224	1,678	3,265	1,692	1,678	1,564	1,864	2,186	2,086	1,925	2,098	1,833	23,094
Adjustments/Other Credits	(443)	(7,071)	(500)	(533)	(506)	(521)	(557)	(535)	(417)	(392)	(405)	(433)	(12,314)
Total LPT-CBM	272,698	286,094	440,295	297,652	280,497	283,661	278,503	253,378	234,061	227,753	231,825	227,846	3,314,263

POWDER RIVER ENERGY CORPORATION

ACTUAL POWER COST FOR LARGE POWER TOU TRANS
FOR THE TWELVE MONTHS ENDING SEPTEMBER 30, 2020

	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>Total</u>
<u>Billing Units @ Basin Level</u>													
Total Basin Billing kW	287,048	285,711	295,019	290,464	287,967	270,503	252,126	199,239	199,775	200,417	212,135	200,713	2,981,117
LPT-TOU Billing kW	2,082.29	1,958.98	3,231.34	1,303.19	1,468.54	1,420.89	1,216.31	1,300.38	605.35	1,426.50	1,286.37	504.46	17,805
LPT-TOU kW as % of Total	0.73%	0.69%	1.10%	0.45%	0.51%	0.53%	0.48%	0.65%	0.30%	0.71%	0.61%	0.25%	0.60%
kWh Purchased	1,015,924	1,092,995	1,177,071	826,752	966,880	1,022,931	854,778	798,727	483,440	1,029,937	924,842	357,325	10,551,602
<u>Effective Basin Rate</u>													
Demand Charge	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	
Energy Charge	0.032420	0.032420	0.032420	0.031360	0.031360	0.031360	0.031360	0.031360	0.031360	0.031360	0.031360	0.031360	
Fixed Charges/CP kW	0.211750	0.244224	0.235802	0.245469	0.245856	0.235670	0.275253	0.366195	0.385422	0.374320	0.396912	0.346618	
Adjustments/Other Credits	-0.000091	-0.001465	-0.000098	-0.000104	-0.000109	-0.000107	-0.000121	-0.000125	-0.000104	-0.000098	-0.000100	-0.000111	
Demand Billing	40,896	38,474	63,464	25,595	28,842	27,906	23,888	25,540	11,889	28,016	25,264	9,908	349,682
Energy Billing	32,936	35,435	38,161	25,927	30,321	32,079	26,806	25,048	15,161	32,299	29,003	11,206	334,381
Fixed Charges Billing	441	478	762	320	361	335	335	476	233	534	511	175	4,961
Adjustments/Other Credits	(92)	(1,601)	(115)	(86)	(106)	(110)	(104)	(100)	(50)	(101)	(93)	(40)	(2,596)
Total LPT-TOU	74,181	72,787	102,271	51,756	59,419	60,211	50,925	50,964	27,233	60,748	54,685	21,249	686,428

POWDER RIVER ENERGY CORPORATION
SUMMARY OF MONTHLY KWH AND COPA REVENUE
FOR THE PERIOD OCTOBER 2019 THROUGH SEPTEMBER 2020

	<u>Actual kWh Sold</u>	<u>Power Cost Component Of COPA Rev</u>	<u>Prior Year True-Up Component Of COPA Rev</u>	<u>Total COPA Revenue</u>
<u>Remainder Classes</u>				
October 19	94,329,656	664,959	1,386	666,345
November 19	95,834,466	675,553	1,408	676,961
December 19	102,229,290	712,053	1,484	713,537
January 20	98,736,752	588,753	(140,691)	448,062
February 20	92,638,765	552,469	(132,018)	420,450
March 20	90,107,576	536,705	(128,254)	408,451
April 20	72,810,330	433,826	(103,669)	330,157
May 20	57,721,895	344,088	(82,225)	261,863
June 20	60,908,642	362,797	(86,696)	276,101
July 20	68,164,820	406,007	(97,022)	308,986
August 20	76,618,630	456,361	(109,055)	347,307
September 20	65,242,116	31,925	(93,073)	(61,148)
Total	975,342,938	5,765,496	(968,425)	4,797,070
<u>LPT Class</u>				
October 19	84,863,508	313,284	(241,065)	72,219
November 19	85,689,578	316,280	(875,561)	(559,280)
December 19	90,359,944	333,519		333,519
January 20	90,367,235	181,096		181,096
February 20	83,566,637	167,468		167,468
March 20	81,608,766	163,544		163,544
April 20	72,110,404	144,509		144,509
May 20	64,625,369	129,509		129,509
June 20	63,004,089	126,259		126,259
July 20	63,962,187	128,180		128,180
August 20	65,740,903	131,744		131,744
September 20	62,936,174	7,489		7,489
Total	908,834,794	2,142,880	(1,116,625)	1,026,255
<u>LPT CBM</u>				
October 19	4,872,000	28,750	(6,509)	22,241
November 19	4,816,000	28,419	(6,434)	21,985
December 19	5,096,000	30,072	(6,808)	23,263
January 20	5,124,000	23,104	(671)	22,433
February 20	4,620,000	20,832	(605)	20,226
March 20	4,844,000	21,842	(635)	21,207
April 20	4,587,350	20,116	(584)	19,532
May 20	4,277,000	19,285	(560)	18,725
June 20	4,011,000	18,086	(525)	17,560
July 20	3,983,000	17,959	(522)	17,438
August 20	4,018,000	18,117	(526)	17,591
September 20	3,899,000	(608)	(593)	(1,201)
Total	54,147,350	245,973	(24,974)	220,999

POWDER RIVER ENERGY CORPORATION
SUMMARY OF MONTHLY KWH AND COPA REVENUE
FOR THE PERIOD OCTOBER 2019 THROUGH SEPTEMBER 2020

	<u>Actual kWh Sold</u>	<u>Power Cost Component Of COPA Rev</u>	<u>Prior Year True-Up Component Of COPA Rev</u>	<u>Total COPA Revenue</u>
<u>LP TOU - Transmission</u>				
October 19	1,015,000	5,990	(1,356)	4,633
November 19	1,092,000	6,444	(1,459)	4,985
December 19	1,176,000	6,940	(1,571)	5,368
January 20	826,000	3,724	(108)	3,616
February 20	966,000	4,356	(127)	4,229
March 20	1,022,000	4,608	(134)	4,474
April 20	854,000	3,851	(112)	3,739
May 20	798,000	3,598	(105)	3,494
June 20	483,000	2,178	(63)	2,115
July 20	1,029,000	4,640	(135)	4,505
August 20	924,000	4,166	(121)	4,045
September 20	357,000	126	0	126
Total	10,542,000	50,620	(5,290)	45,330
<u>Total System</u>				
October 19	185,080,164	1,012,982	(247,544)	765,438
November 19	187,432,044	1,026,697	(882,046)	144,651
December 19	198,861,234	1,082,583	(6,896)	1,075,687
January 20	195,053,987	796,677	(141,471)	655,207
February 20	181,791,402	745,123	(132,750)	612,373
March 20	177,582,342	726,699	(129,022)	597,677
April 20	150,362,084	602,302	(104,366)	497,937
May 20	127,422,264	496,480	(82,890)	413,590
June 20	128,406,731	509,320	(87,285)	422,035
July 20	137,139,007	556,786	(97,678)	459,108
August 20	147,301,533	610,389	(109,702)	500,687
September 20	132,434,290	38,932	(93,666)	(54,734)
Total	1,948,867,082	8,204,970	(2,115,315)	6,089,655

STATEMENT OF OPERATIONS

	A Adjusted 2018 Docket # 10014-202-CR-19	B Actual 2019	C 2021 Budget Adjusted for 2021 COPA
<u>Operating Revenues</u>			
Base Revenue	\$ 169,147,237	\$ 163,493,932	\$ 143,558,143
COPA - Current Year Power Cost Recovery	10,705	11,576,993	120,220
COPA - Prior Year True-up	-	(3,261,442)	372,574
Deferred Revenue	-	895,000	-
Other Revenue	3,246,488	3,137,015	2,986,317
Total Operating Revenue	<u>\$ 172,404,430</u>	<u>\$ 175,841,497</u>	<u>\$ 147,037,254</u>
<u>Operating Expenses</u>			
Purchased Power	126,847,035	136,466,119	107,755,575
Transmission Expense	1,543,549	1,632,430	1,795,608
Distribution Expense - Operation	6,790,947	6,602,151	7,308,989
Distribution Expense - Maintenance	4,294,555	4,396,532	4,584,645
Customer Accounts Expense	2,501,909	2,648,264	2,945,186
Customer Service & Sales	58,174	61,138	78,595
Administrative and General Expense	6,147,290	5,684,863	5,998,629
Depreciation and Amortization Expense	10,375,964	10,521,041	10,559,999
Regulatory Debit - COPA Current True-Up		2,166,715	11,267
Regulatory Credit - COPA Prior Year True-Up		(3,261,442)	372,574
Tax Expense - Property & Gross Receipts		468,884	515,780
Tax Expense - Other	562,712	100,732	103,601
Total Operating Expense	<u>\$ 159,122,135</u>	<u>\$ 167,487,427</u>	<u>\$ 142,030,448</u>
Return	<u>\$ 13,282,295</u>	<u>\$ 8,354,070</u>	<u>\$ 5,006,807</u>
<u>Interest & Other Deductions</u>			
Interest on Long-Term Debt	6,217,203	6,352,746	4,288,265
Interest Expense - Other	603,188	587,087	656,400
Other Deductions	126,392	157,066	241,359
Total Interest & Other Deductions	<u>\$ 6,946,783</u>	<u>\$ 7,096,899</u>	<u>\$ 5,186,024</u>
Operating Margins	<u>\$ 6,335,512</u>	<u>\$ 1,257,171</u>	<u>\$ (179,217)</u>
<u>Non-Operating Margin</u>			
Interest Income	2,223,095	3,150,056	833,345
Other Margins	25,350	73,501	62
G&T Capital Credits	19,782,308	4,897,166	5,000,000
Other Capital Credits	255,108	242,280	150,000
Total Non-Operating Margins	<u>\$ 22,285,861</u>	<u>\$ 8,363,003</u>	<u>\$ 5,983,407</u>
Net Margins	<u>\$ 28,621,373</u>	<u>\$ 9,620,174</u>	<u>\$ 5,804,190</u>
TIER	5.60	2.51	2.35
DSC	3.48	1.29	1.07
OPERATING TIER	2.02	1.20	0.96
RUS OPERATING TIER	2.02	2.21	0.96
RUS OPERATING DSC	3.48	1.77	1.07
RETURN ON RATE BASE	6.54%	4.08%	2.55%
RATE BASE CALCULATED *	203,029,061	204,998,932	196,128,040

* The Rate Base calculation in column A varies slightly from the calculation in the actual rate filing due to an adjustment for property tax. In the rate filing, property tax was removed from the functional accounts and reported on Line 13 - Tax Expense Property & Gross Receipts. In the Rate Base calculation above, the property tax was moved back to the functional accounts to which it was actually charged. This adjustment allows for better comparison with 2019 and the 2021 budget year.

THE WYOMING PUBLIC SERVICE COMMISSION

NAME: Powder River Energy Corporation
 ADDRESS: P.O. Box 930, Sundance, WY 82729

WY PSC

Tariff No. 10

1st Revised Original Sheet No. 1
 Cancels Original Sheet No. 1

TARIFF RATE RIDER					
Class	Rate Codes	Billing Unit	2020 Approved Base Rate	2020-2021 COPA *	Total Rate
Residential (A)	001/010 001NS/010NS	<u>Basic Charge</u>			
		200 Amps and Under	\$27.00		\$27.00
		Over 200 Amps	\$31.50		\$31.50
		\$/kWh - All kWh	\$0.094060	(\$0.000935) (\$0.001203)	\$0.093125 \$0.092857
Residential Time of Day (TOD)	085 085NS 086 086NS	<u>Basic Charge</u>			
		200 Amps and Under (CLOSED)	\$27.00		\$27.00
		Over 200 Amps (CLOSED)	\$31.50		\$31.50
		\$/kWh			
		<u>September-May</u>			
		All kWh - On Peak	\$0.100000	(\$0.000935) (\$0.001203)	\$0.099065 \$0.098797
All kWh - Off Peak	\$0.064000	(\$0.000935) (\$0.001203)	\$0.063065 \$0.062797		
		<u>June-August</u>			
		\$/kWh - All kWh	\$0.094060	(\$0.000935) (\$0.001203)	\$0.093125 \$0.092857
Residential Time of Use (RTOU)	RTO/RTF RTON/RTFN STON/STFN STO/STF	<u>Basic Charge</u>			
		200 Amps and Under	\$27.00		\$27.00
		Over 200 Amps	\$31.50		\$31.50
		<u>Energy Charge</u>			
		On Peak	\$0.113000	(\$0.000935) (\$0.001203)	\$0.112065 \$0.111797
		Off Peak	\$0.064000	(\$0.000935) (\$0.001203)	\$0.063065 \$0.062797

Rate Schedules are subject to monthly minimums as stated on the individual rate schedule sheet.
 *Reference Sheet No. 34, Rate Schedule Billing Adjustments (BA) for more information on the COPA.

Date Issued: ~~August 25, 2020~~ October 22, 2020

Date Effective: ~~September 1, 2020~~ January 1, 2021

By: 

Title: Chief Executive Officer
 Docket No. 10014-202-CR-19 215-CP-20

THE WYOMING PUBLIC SERVICE COMMISSION

NAME: Powder River Energy Corporation
 ADDRESS: P.O. Box 930, Sundance, WY 82729

WY PSC

Tariff No. 10
 1st Revised Sheet No. 1
 Cancels Original Sheet No. 1

TARIFF RATE RIDER					
Class	Rate Codes	Billing Unit	2020 Approved Base Rate	2021 COPA *	Total Rate
Residential (A)	001/010 001NS/010NS	<u>Basic Charge</u>			
		200 Amps and Under	\$27.00		\$27.00
		Over 200 Amps	\$31.50		\$31.50
		\$/kWh - All kWh	\$0.094060	(\$0.001203)	\$0.092857
Residential Time of Day (TOD)	085 085NS 086 086NS	<u>Basic Charge</u>			
		200 Amps and Under (CLOSED)	\$27.00		\$27.00
		Over 200 Amps (CLOSED)	\$31.50		\$31.50
		<u>\$/kWh</u>			
		<u>September-May</u>			
		All kWh - On Peak	\$0.100000	(\$0.001203)	\$0.098797
All kWh - Off Peak	\$0.064000	(\$0.001203)	\$0.062797		
		<u>June-August</u>			
		\$/kWh - All kWh	\$0.094060	(\$0.001203)	\$0.092857
Residential Time of Use (RTOU)	RTO/RTF RTON/RTFN STON/STFN STO/STF	<u>Basic Charge</u>			
		200 Amps and Under	\$27.00		\$27.00
		Over 200 Amps	\$31.50		\$31.50
		<u>Energy Charge</u>			
		On Peak	\$0.113000	(\$0.001203)	\$0.111797
Off Peak	\$0.064000	(\$0.001203)	\$0.062797		

Rate Schedules are subject to monthly minimums as stated on the individual rate schedule sheet.
 *Reference Sheet No. 34, Rate Schedule Billing Adjustments (BA) for more information on the COPA.

Date Issued: October 22, 2020

Date Effective: January 1, 2021

By: 

Title: Chief Executive Officer
 Docket No. 10014-215-CP-20

THE WYOMING PUBLIC SERVICE COMMISSION

NAME: Powder River Energy Corporation
 ADDRESS: P.O. Box 930, Sundance, WY 82729

WY PSC

Tariff No. 10

1st Revised Original Sheet No. 2
 Cancels Original Sheet No. 2

TARIFF RATE RIDER - continued -					
Class	Rate Codes	Billing Unit	2020 Approved Base Rate	2020-2021 COPA*	Total Rate
General Service (GS)	040/400	<u>Non-Residential Basic Charge</u>			
		Single-Phase	\$40.00		\$40.00
	141/401	Three-Phase	\$45.00		\$45.00
		<u>Energy Charge</u>			
		\$/kWh - All kWh	\$0.090700	(\$0.000935) (\$0.001203)	\$0.089765 \$0.089497
		<u>Residential Basic Charge</u>			
142/143	Three-Phase	\$45.00		\$45.00	
	<u>Energy Charge</u>				
Large Power (LP)	050/450	<u>Basic Charge</u>	\$200.00		\$200.00
		<u>\$/kWh</u>			
	050A/450A	First 200 kWh/mon/kW	\$0.074410	(\$0.000935) (\$0.001203)	\$0.073475 \$0.073207
		Excess kWh/mon	\$0.054410	(\$0.000935) (\$0.001203)	\$0.053475 \$0.053207
	051/451 051A/451A 052/052A/452/452A 053/053A/453/453A	<u>\$/kW</u>			
		First 50 kW	\$3.75		\$3.75
		Excess kW	\$6.75		\$6.75
		<u>Primary Service Discount</u>			
030	Per billed kW charges/mon	3%		3%	
	Per billed kWh charges/mon	3%		3%	
Irrigation (I)	030	\$/kWh - All kWh	\$0.084200	(\$0.000935) (\$0.001203)	\$0.083265 \$0.082997
		Annual Charge / HP	\$24.50		\$24.50
Outdoor Lighting (OL)	OL	<u>\$/Month</u>			
		175W - MV (CLOSED)	\$9.55	(\$0.08) (\$0.10)	\$9.47 \$9.45
		100W - HPS (CLOSED)	\$9.55	(\$0.05) (\$0.06)	\$9.50 \$9.49
		150 W - HPS (CLOSED)	\$9.55	(\$0.07) (\$0.10)	\$9.48 \$9.45
		30-50W - LED	\$9.60	(\$0.04) (\$0.02)	\$9.59 \$9.58
Street Lighting (SL)	080	<u>\$/Month</u>			
		100W - HPS (CLOSED)	\$9.55	(\$0.05) (\$0.06)	\$9.50 \$9.49
		150W - HPS (CLOSED)	\$9.55	(\$0.07) (\$0.10)	\$9.48 \$9.45
		175W - MV (CLOSED)	\$9.55	(\$0.08) (\$0.10)	\$9.47 \$9.45
		400W - MV (CLOSED)	\$16.55	(\$0.16) (\$0.21)	\$16.39 \$16.34
		400W - HPS	\$16.55	(\$0.18) (\$0.23)	\$16.37 \$16.32
Large Power Transmission Coal Mine (LPT-CM)	303	<u>Distribution Component</u>			
		Basic Charge	\$4,900.00		\$4,900.00
		Demand Charge	\$1.25/NCP Billing kW		\$1.25/NCP Billing kW
		<u>Power Supply Component</u>			
		Demand Charge	\$19.90/CP Billing kW		\$19.90/CP Billing kW
Energy Charge	\$0.031270 kWh	\$0.000419 \$0.000275	\$0.031389 kWh \$0.031545 kWh		

Rate Schedules are subject to monthly minimums as stated on the individual rate schedule sheet.
 *Reference Sheet No. 34, Rate Schedule Billing Adjustments (BA) for more information on the COPA.

Date Issued: August 25, 2020 October 22, 2020

Date Effective: September 1, 2020 January 1, 2021

By: 

Title: Chief Executive Officer
 Docket No. 10014-202-CR-19-215-CP-20

THE WYOMING PUBLIC SERVICE COMMISSION

NAME: Powder River Energy Corporation
 ADDRESS: P.O. Box 930, Sundance, WY 82729

WY PSC

Tariff No. 10
 1st Revised Sheet No. 2
 Cancels Original Sheet No. 2

TARIFF RATE RIDER					
- continued -					
Class	Rate Codes	Billing Unit	2020 Approved Base Rate	2021 COPA*	Total Rate
General Service (GS)	040/400	<u>Non-Residential Basic Charge</u>			
		Single-Phase	\$40.00		\$40.00
	141/401	Three-Phase	\$45.00		\$45.00
		<u>Energy Charge</u>			
		\$/kWh - All kWh	\$0.090700	(\$0.001203)	\$0.089497
	142/143	<u>Residential Basic Charge</u>			
Three-Phase		\$45.00		\$45.00	
<u>Energy Charge</u>					
	\$/kWh - All kWh	\$0.090700	(\$0.001203)	\$0.089497	
Large Power (LP)	050/450	<u>Basic Charge</u>	\$200.00		\$200.00
		<u>\$/kWh</u>			
	050A/450A	First 200 kWh/mon/kW	\$0.074410	(\$0.001203)	\$0.073207
	051/451	Excess kWh/mon	\$0.054410	(\$0.001203)	\$0.053207
	051A/451A	<u>\$/kW</u>			
	052/052A/452/452A	First 50 kW	\$3.75		\$3.75
	053/053A/453/453A	Excess kW	\$6.75		\$6.75
Irrigation (I)	030	<u>Primary Service Discount</u>			
		Per billed kW charges/mon	3%		3%
		Per billed kWh charges/mon	3%		3%
Outdoor Lighting (OL)	OL	<u>\$/Month</u>			
		175W - MV (CLOSED)	\$9.55	(\$0.10)	\$9.45
		100W - HPS (CLOSED)	\$9.55	(\$0.06)	\$9.49
		150 W - HPS (CLOSED)	\$9.55	(\$0.10)	\$9.45
		30-50W - LED	\$9.60	(\$0.02)	\$9.58
Street Lighting (SL)	080	<u>\$/Month</u>			
		100W - HPS (CLOSED)	\$9.55	(\$0.06)	\$9.49
		150W - HPS (CLOSED)	\$9.55	(\$0.10)	\$9.45
		175W - MV (CLOSED)	\$9.55	(\$0.10)	\$9.45
		400W - MV (CLOSED)	\$16.55	(\$0.21)	\$16.34
	400W - HPS	\$16.55	(\$0.23)	\$16.32	
Large Power Transmission Coal Mine (LPT-CM)	303	<u>Distribution Component</u>			
		Basic Charge	\$4,900.00		\$4,900.00
		Demand Charge	\$1.25/NCP Billing kW		\$1.25/NCP Billing kW
		<u>Power Supply Component</u>			
	Demand Charge	\$19.90/CP Billing kW		\$19.90/CP Billing kW	
	Energy Charge	\$0.031270 kWh	\$0.000275	\$0.031545 kWh	

Rate Schedules are subject to monthly minimums as stated on the individual rate schedule sheet.
 *Reference Sheet No. 34, Rate Schedule Billing Adjustments (BA) for more information on the COPA.

Date Issued: October 22, 2020

Date Effective: January 1, 2021

By: 

Title: Chief Executive Officer
 Docket No. 10014-215-CP-20

THE WYOMING PUBLIC SERVICE COMMISSION

NAME: Powder River Energy Corporation
 ADDRESS: P.O. Box 930, Sundance, WY 82729

WY PSC

Tariff No. 10


1st Revised Original Sheet No. 3
 Cancels Original Sheet No. 3

TARIFF RATE RIDER						
- continued -						
Class	Rate Code	Billing Unit	2020 Approved Base Rate	2020-2021 COPA*	Total Rate	
General Service Time of Use (GS-TOU)	GTO1/GTF1 CTO1/CTF1 GTO3/GTF3 CTO3/CTF3	<u>Non-Residential Basic Charge</u>				
		Single-Phase	\$40.00		\$40.00	
		Three-Phase	\$45.00		\$45.00	
		<u>Energy Charge</u>				
		On Peak kWh	\$0.113000	(\$0.000935) (\$0.001203)	\$0.112065 \$0.111797	
		Off Peak kWh	\$0.064000	(\$0.000935) (\$0.001203)	\$0.063065 \$0.062797	
	RTO3/RTF3 STO3/STF3	<u>Residential Basic Charge</u>				
		Three-Phase	\$45.00		\$45.00	
		<u>Energy Charge</u>				
		On Peak kWh	\$0.113000	(\$0.000935) (\$0.001203)	\$0.112065 \$0.111797	
Off Peak kWh		\$0.064000	(\$0.000935) (\$0.001203)	\$0.063065 \$0.062797		
Large Power Time of Use (LP-TOU)		LTT/LTTC LTS/LTSC	<u>Basic Charge</u>	\$200.00		\$200.00
	<u>Demand Charge (NCP)</u>					
		Transmission Delivery/kW	\$0.77		\$0.77	
		Substation Delivery/kW	\$1.87		\$1.87	
	LTP/LTPC	Distribution Primary Delivery/kW	\$6.02		\$6.02	
		Distribution Secondary Delivery/kW	\$6.22		\$6.22	
	LTD/LTDC	<u>Wholesale Rate Component</u>				
		<u>Fixed Charge per CP kW during On Peak Periods</u>				
		Transmission Delivery/kW	\$19.69		\$19.69	
		Substation Delivery/kW	\$20.07		\$20.07	
		Distribution Primary Delivery/kW	\$20.50		\$20.50	
		Distribution Secondary Delivery/kW	\$21.17		\$21.17	
		<u>Energy Charge</u>				
		Transmission Delivery/kWh	\$0.031120	\$0.000353 \$0.001561	\$0.031473 \$0.032681	
		Substation Delivery/kWh	\$0.031730	(\$0.000935) (\$0.001203)	\$0.030795 \$0.030527	
		Distribution Primary Delivery/kWh	\$0.032410	(\$0.000935) (\$0.001203)	\$0.031475 \$0.031207	
	Distribution Secondary Delivery/kWh	\$0.033450	(\$0.000935) (\$0.001203)	\$0.032515 \$0.032247		
Large Power Transmission CBM (LPT-CBM)	460	<u>Distribution Component</u>				
	465	Basic Charge	\$1,000.00		\$1,000.00	
		Demand Charge	\$2.80/NCP Billing kW		\$2.80/NCP Billing kW	
		<u>Power Supply Component</u>				
		Demand Charge	\$19.99/CP Billing kW		\$19.99/CP Billing kW	
	Energy Charge	\$0.031220	(\$0.000308) (\$0.000810)	\$0.030912 \$0.032030		

Rate Schedules are subject to monthly minimums as stated on the individual rate schedule sheet.
 *Reference Sheet No. 34, Rate Schedule Billing Adjustments (BA) for more information on the COPA.

Date Issued: August 25, 2020 October 22, 2020

Date Effective: September 1, 2020 January 1, 2021

By: 

Title: Chief Executive Officer
 Docket No. 10014-202-CR-49 215-CP-20

THE WYOMING PUBLIC SERVICE COMMISSION

NAME: Powder River Energy Corporation
 ADDRESS: P.O. Box 930, Sundance, WY 82729

WY PSC


Tariff No. 10
 1st Revised Sheet No. 3
 Cancels Original Sheet No. 3

TARIFF RATE RIDER						
- continued -						
Class	Rate Code	Billing Unit	2020 Approved Base Rate	2021 COPA*	Total Rate	
General Service Time of Use (GS-TOU)	GTO1/GTF1 CTO1/CTF1 GTO3/GTF3 CTO3/CTF3	<u>Non-Residential Basic Charge</u>				
		Single-Phase	\$40.00		\$40.00	
		Three-Phase	\$45.00		\$45.00	
		<u>Energy Charge</u>				
			On Peak kWh	\$0.113000	(\$0.001203)	\$0.111797
			Off Peak kWh	\$0.064000	(\$0.001203)	\$0.062797
	RTO3/RTF3 STO3/STF3	<u>Residential Basic Charge</u>				
		Three-Phase	\$45.00		\$45.00	
		<u>Energy Charge</u>				
				On Peak kWh	\$0.113000	(\$0.001203)
		Off Peak kWh	\$0.064000	(\$0.001203)	\$0.062797	
Large Power Time of Use (LP-TOU)	LTT/LTTC LTS/LTSC	<u>Basic Charge</u>	\$200.00		\$200.00	
		<u>Demand Charge (NCP)</u>				
		Transmission Delivery/kW	\$0.77		\$0.77	
		Substation Delivery/kW	\$1.87		\$1.87	
	LTP/LTPC	Distribution Primary Delivery/kW	\$6.02		\$6.02	
		Distribution Secondary Delivery/kW	\$6.22		\$6.22	
	LTD/LTDC	<u>Wholesale Rate Component</u>				
		<u>Fixed Charge per CP kW during On Peak Periods</u>				
		Transmission Delivery/kW	\$19.69		\$19.69	
		Substation Delivery/kW	\$20.07		\$20.07	
		Distribution Primary Delivery/kW	\$20.50		\$20.50	
		Distribution Secondary Delivery/kW	\$21.17		\$21.17	
		<u>Energy Charge</u>				
		Transmission Delivery/kWh	\$0.031120	\$0.001561	\$0.032681	
		Substation Delivery/kWh	\$0.031730	(\$0.001203)	\$0.030527	
		Distribution Primary Delivery/kWh	\$0.032410	(\$0.001203)	\$0.031207	
	Distribution Secondary Delivery/kWh	\$0.033450	(\$0.001203)	\$0.032247		
Large Power Transmission CBM (LPT-CBM)	460	<u>Distribution Component</u>				
	465	Basic Charge	\$1,000.00		\$1,000.00	
		Demand Charge	\$2.80/NCP Billing kW		\$2.80/NCP Billing kW	
		<u>Power Supply Component</u>				
		Demand Charge	\$19.99/CP Billing kW		\$19.99/CP Billing kW	
		Energy Charge	\$0.031220	(\$0.000810)	\$0.032030	

Rate Schedules are subject to monthly minimums as stated on the individual rate schedule sheet.
 *Reference Sheet No. 34, Rate Schedule Billing Adjustments (BA) for more information on the COPA.

Date Issued: October 22, 2020

Date Effective: January 1, 2021

By: 

Title: Chief Executive Officer
 Docket No. 10014-215-CP-20