



221 MAIN STREET
P.O. BOX 930
SUNDANCE, WY 82729-0930
FAX: (307) 283-3527

200 GARNER LAKE ROAD
GILLETTE, WY 82718-0937
FAX: (307) 682-0733

1095 BRUNDAGE LANE
SHERIDAN, WY 82801-1387
FAX: (307) 674-9018

1-800-442-3630

August 25, 2020

Mr. Chris Petrie
Wyoming Public Service Commission
Hansen Building, Suite 300
2515 Warren Avenue
Cheyenne, WY 82002

Re: Docket Nos. 10014-202-CR-19 and 10014-204-CP-19

Dear Mr. Petrie,

In reference to Docket No. 10014-202-CR-19, PRECorp has filed a Revised Exhibit A-1 and is now providing a supplemental filing to Docket No. 10014-204-CP-19, in order to align the base power cost approved in PRECorp's General Rate Case, Docket No. 10014-202-CR-19.

Thank you for your consideration and please let us know if you have any questions

Sincerely,

Michael E. Easley, CEO

MEE/sjp

Enclosures

**CALCULATION OF COPA FACTOR FOR 2020
REVISED FACTOR TO BE APPLIED WITH APPROVED RATES IN DOCKET NO. 10014-202-CR-19**

	<u>Amount</u>		
<u>Remainder of System</u>			
1 Projected Cost of Power for 2020 (Exhibit B-1, Page 2)			130,145,786
2 Less: Black Hills			61,421
3 Less: Projected LPT Power Cost (L15)			59,846,439
4 Less: LPT CBM Power Cost (L24)			2,969,516
4.1 Less: LPTOU Power Cost (L33)			477,556
5 Remainder System Power Cost			66,790,854
6 Base Power Cost In Rates \$/kWh Sold			0.063230
7 Projected kWh Sold for 2020			1,049,223,110
8 Less: Black Hills kWh			1,000,000
9 Projected kWh Sold for 2020 Less Black Hills			1,048,223,110
10 Base Power Cost in Rates \$			66,279,147
11 Recoverable Power Cost (L5 - L10)			511,706
12 (Over)/Under Recovery for 2019 (Exhibit D)			(1,491,817)
13 Total Amount to Include in COPA for 2020			(980,111)
14 Calculated COPA Factor for 2020 (L10/L6)			(0.000935)
	<u>Projected Billing Unit</u>		
<u>Large Power Transmission - LPT</u>			
15 Projected Cost of Power for 2020 (Exhibit C-1)			59,846,439
16 LPT Base Power Cost In Rates: (Proposed tariff)			
17 Base Demand Charge CP Billed @ Meter	1,527,202	19.90	30,391,313
18 Base Energy Charge kWh Billed @ Meter	938,392,018	0.031270	29,343,518
19 Total LPTC Base Power Cost in Rate			59,734,832
20 LPT Recoverable Power Cost (L15 - L19)			111,607
21 (Over)/Under Recovery for 2019 (Exhibit D)			
22 Total Amount to Include in LPT COPA for 2020			111,607
23 LPT COPA Factor for 2020 (L22/ kWh Sold for Class)	938,392,018		0.000119
<u>Large Power Transmission - LPT-CBM</u>			
24 Projected LPT-CBM Power Cost for 2020 (Exhibit C-2)			2,969,516
25 LPT-CBM Base Power Cost In Rates: (Proposed tariff)			
26 Base Demand Charge CP Billed @ Meter	68,495	19.99	1,369,225
27 Base Energy Charge kWh Billed @ Meter	51,515,596	0.031220	1,608,317
28 Total LPTC Base Power Cost in Rate			2,977,542
29 LPT Recoverable Power Cost (L24 - L28)			(8,025)
30 (Over)/Under Recovery for 2019 (Exhibit D)			(7,820)
31 Total Amount to Include in LPT-CBM COPA for 2020			(15,845)
32 LPT COPA Factor for 2020 (L31/ kWh Sold for Class)	51,515,596		(0.000308)
<u>Large Power TOU - Transmission (Formerly LPT-General)</u>			
33 Projected LPTOU Trans Power Cost for (Exhibit C-2)			477,556
34 LPTOU - Trans Base Power Cost In Rates: (Proposed tariff)			
35 Base Demand Charge CP Billed @ Meter	11,172	19.69	219,985
36 Base Energy Charge kWh Billed @ Meter	8,183,923	0.031120	254,684
37 Total LPTOU Base Power Cost in Rate			474,669
38 LPTOU Recoverable Power Cost (L33 - L37)			2,888
39 (Over)/Under Recovery for 2019 (Exhibit D)			0
40 Total Amount to Include in LPT-CBM COPA for 2020			2,888
41 LPT COPA Factor for 2020 (L40/ kWh Sold for Class)	8,183,923		0.000353