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1-800-442-3630

August 25, 2020

Mr. Chris Petrie
Wyoming Public Service Commission
Hansen Building, Suite 300
2515 Warren Avenue
Cheyenne, WY 82002

Re: Docket No. 10014-202-CR-19, Record No. 15372
General Rate Case – Compliance Filing #2

Dear Mr. Petrie,

Please find enclosed revisions in the above referenced Docket to Tariff Sheets 1-48, and updated Cost of Service schedules, referenced in the original filing as Exhibit DWH-2, reflecting the appropriate rate adjustments per the Commission Order. Also enclosed is a Revised Exhibit A-1 from PRECorp's 2020 COPA filing in Docket No. 10014-204-CP-19 which reflects the updated base power cost approved in this Docket.

Pursuant to Docket No. 90000-151-XO-20, Record No. 15474 issued on March 19, 2020, this supplemental filing has been submitted electronically on the Commission's Document Management System and no physical original or copies will be mailed directly to the Commission.

Thank you for your consideration.

Sincerely,

Michael E. Easley
Chief Executive Officer

MEE/sjp
Enclosures

THE WYOMING PUBLIC SERVICE COMMISSION OF WYOMING

NAME: Powder River Energy Corporation
 ADDRESS: P.O. Box 930, Sundance, WY 82729

WY PSC Tariff No.910
 5th Revised Original Sheet No. 1
 Cancelling 4th Revised Sheet No. 4

TARIFF RATE RIDER						
Class	Rate Codes	Billing Unit	201720 Approved Base Rate	2020 COPA *	Total Rate	
Residential (A)	001/010	<u>Basic Charge</u>				
	001NS/010NS	200 Amps and Under	\$25.50 \$27.00		\$25.50- \$27.00	
	020	Over 200 Amps	\$30.00 \$31.50		\$30.00 \$31.50	
	020NS	\$/kWh - All kWh	\$0.080875 \$0.094060	\$0.004533 (\$0.000935)	\$0.085408 \$0.093125	
Residential Seasonal (A)	040	<u>Basic Charge</u>				
	040NS	200 Amps and Under	\$306.00		\$306.00	
	044	Over 200 Amps	\$360.00		\$360.00	
	044NS	\$/kWh - All kWh	\$0.080875	\$0.004533	\$0.085408	
Residential Time of Day (TOD)	085	<u>Basic Charge</u>				
	085NS	200 Amps and Under (CLOSED)	\$25.50 \$27.00		\$25.50 \$27.00	
	086	Over 200 Amps (CLOSED)	\$30.00 \$31.50		\$30.00 \$31.50	
	086NS	\$/kWh				
		<u>September-May</u>	All kWh - On Peak	\$0.084180 \$0.100000	\$0.004533 (\$0.000935)	\$0.088713 \$0.099065
			All kWh - Off Peak	\$0.059800 \$0.064000	\$0.004533 (\$0.000935)	\$0.064333 \$0.063065
		<u>June-August</u>	\$/kWh - All kWh	\$0.080875 \$0.094060	\$0.004533 (\$0.000935)	\$0.085408 \$0.093125
Residential Time of Use (RTOU)		<u>Basic Charge</u>				
	RTO/RTF	200 Amps and Under	\$27.00		\$27.00	
	RTON/RTFN	Over 200 Amps	\$31.50		\$31.50	
		<u>Energy Charge</u>				
	STON/STFN	On Peak	\$0.113000	(\$0.000935)	\$0.112065	
	STO/STF	Off Peak	\$0.064000	(\$0.000935)	\$0.063065	
Residential Heat Rate (RHR)	RHR	<u>Basic Charge</u>				
	RHRNS	200 Amps and Under	\$27.50		\$27.50	
	RHC	Over 200 Amps	\$32.50		\$32.50	
	RHCNS	\$/kWh - All kWh	\$0.080875	\$0.004533	\$0.085408	
		<u>October - April</u>	Heat Credit per kWh of Electric Resistant Heat	(\$0.038750)		(\$0.038750)

Rate Schedules are subject to monthly minimums as stated on the individual rate schedule sheet.
 *Reference Sheet No. 3734, Rate Schedule Billing Adjustments (BA) for more information on the COPA.

Date Issued: December 30, 2019-August 25, 2020

Date Effective: January 1, 2020 September 1, 2020

By: 

Title: Chief Executive Officer
 Docket No. 10014-205-GT-19202-CR-19

THE WYOMING PUBLIC SERVICE COMMISSION OF WYOMING

NAME: Powder River Energy Corporation
 ADDRESS: P.O. Box 930, Sundance, WY 82729

WY PSC Tariff No. 910
 Corrected 5th Revised-Original Sheet No. 2
 Cancelling 5th Revised Sheet No.-2

TARIFF RATE RIDER						
- continued -						
Class	Rate Codes	Billing Unit	2017 2020 Approved Base Rate	2020 COPA*	Total Rate	
General Service (GS)	040/400 044 140	<u>Non-Residential Basic Charge</u>				
		Single-Phase	\$35.00- \$40.00		\$35.00- \$40.00	
		Three-Phase	\$40.00- \$45.00		\$40.00- \$45.00	
	141/401	<u>Energy Charge</u>				
		\$/kWh - All kWh	\$0.079500 \$0.090700	\$0.004533 (\$0.000935)	\$0.084033 \$0.089765	
	142/143	<u>Residential Basic Charge</u>				
		Three-Phase	\$45.00		\$45.00	
		<u>Energy Charge</u>				
		\$/kWh - All kWh	\$0.090700	(\$0.000935)	\$0.089765	
Large Power (LP)	050/450 050A/450A	<u>Basic Charge</u>	\$175.00 \$200.00		\$175.00 \$200.00	
		\$/kWh				
	051/451 051A/451A	First 200 kWh/mon/kW	\$0.066050 \$0.074410	\$0.004533 (\$0.000935)	\$0.070583 \$0.073475	
		Excess kWh/mon	\$0.046050 \$0.054410	\$0.004533 (\$0.000935)	\$0.050583 \$0.053475	
	052/052A/452/452A 053/053A/453/453A	\$/kW				
		First 50 kW	\$3.25 \$3.75		\$3.25 \$3.75	
		Excess kW	\$6.25 \$6.75		\$6.25 \$6.75	
		<u>Primary Service Discount</u>				
		Per billed kW charges/mon	3%	3%	3%	
		Per billed kWh charges/mon	3%	3%	3%	
Irrigation (I)	030	\$/kWh - All kWh	\$0.077500 \$0.084200	\$0.004533 (\$0.000935)	\$0.082033 \$0.083265	
		Annual Charge / HP	\$22.50 \$24.50		\$22.50 \$24.50	
Outdoor Lighting (OL)	OL	<u>\$/Month</u>				
		175W - MV (CLOSED)	\$9.00- \$9.55	\$0.37 (\$0.08)	\$9.37 \$9.47	
		100W - HPS (CLOSED)	\$9.00- \$9.55	\$0.24 (\$0.05)	\$9.24 \$9.50	
		150 W - HPS (CLOSED)	\$9.00- \$9.55	\$0.35 (\$0.07)	\$9.35 \$9.48	
		30-50W - LED	\$9.55- \$9.60	\$0.06 (\$0.01)	\$9.06 \$9.59	
Street Lighting (SL)	080	<u>\$/Month</u>				
		100W - HPS (CLOSED)	\$9.00- \$9.55	\$0.24 (\$0.05)	\$9.24 \$9.50	
		150W - HPS (CLOSED)	\$9.00- \$9.55	\$0.35 (\$0.07)	\$9.35 \$9.48	
		175W - MV (CLOSED)	\$9.00- \$9.55	\$0.37 (\$0.08)	\$9.37 \$9.47	
		400W - MV (CLOSED)	\$16.00- \$16.55	\$0.78 (\$0.16)	\$16.78 \$16.39	
		400W - HPS	\$16.00- \$16.55	\$0.85 (\$0.18)	\$16.85 \$16.37	
Large Power Transmission Coal Mine (LPT-CM)	303	<u>Distribution Component</u>				
		Basic Charge	\$1,000.00- \$4,900.00		\$1,000.00- \$4,900.00	
		Demand Charge	\$0.90 \$1.25/NCP Billing kW		\$0.90 \$1.25/NCP Billing kW	
		<u>Power Supply Component</u>				
		**WPC Demand Charge GP	\$19.70 \$19.90/CP Billing kW		\$19.70 \$19.90/CP Billing kW	
		**WPC Energy Charge	\$0.029740-kWh \$0.031270 kWh	\$0.002004 \$0.000119	\$0.031714-kWh- \$0.031389 kWh	
	***DC Demand Charge-NCP	\$0.03/NCP Billing kW		\$0.03/NCP Billing kW		
	***DC Energy Charge	\$0.000289 kWh		\$0.000289 kWh		

Rate Schedules are subject to monthly minimums as stated on the individual rate schedule sheet.
 *Reference Sheet No. 3734, Rate Schedule Billing Adjustments (BA) for more information on the COPA.
 **WPC—Wholesale Power Cost
 ***DC—Distribution Charges included in Power Supply during 2016 General Rate Case.

Date Issued: January 17, 2020 August 25, 2020

Date Effective: January 1, 2020 September 1, 2020

By: 

Title: Chief Executive Officer
 Docket No. 10014-204-CP-19 202-CR-19

THE WYOMING PUBLIC SERVICE COMMISSION OF WYOMING

NAME: Powder River Energy Corporation
 ADDRESS: P.O. Box 930, Sundance, WY 82729

WY PSC Tariff No. 910
 3rd Revised Original Sheet No. 3
 Cancelling 2nd Revised Sheet No. 3

TARIFF RATE RIDER					
- continued -					
Class	Rate Code	Billing Unit	2017 2020 Approved Base Rate	2020 COPA*	Total Rate
Large Power Transmission General (LPT-G)	480	<u>Distribution Component</u>			
	485	Basic Charge	\$300.00		\$300.00
		Demand Charge	\$0.70/NCP Billing kW		\$0.70/NCP Billing kW
		<u>Power Supply Component</u>			
		Demand Charge	\$18.10/CP Billing kW		\$18.10/CP Billing kW
		Energy Charge	\$0.028095	\$0.004378	\$0.032473
General Service GBM Time of Use (GS-GBM)-(GS-TOU)	400	<u>Non-Residential</u>			
	401	<u>Basic Charge</u>			
	GTO1/GTF1	Single-Phase	\$40.00		\$40.00
	CTO1/CTF1				
	GTO3/GTF3	Three-Phase	\$45.00		\$45.00
	CTO3/CTF3	\$/kWh-All kWh	\$0.098430	\$0.004533	\$0.102963
		<u>Energy Charge</u>			
		On Peak kWh	\$0.113000	(\$0.000935)	\$0.112065
		Off Peak kWh	\$0.064000	(\$0.000935)	\$0.063065
		<u>Residential</u>			
		<u>Basic Charge</u>			
	RTO3/RTF3	Three-Phase	\$45.00		\$45.00
STO3/STF3					
	<u>Energy Charge</u>				
	On Peak kWh	\$0.113000	(\$0.000935)	\$0.112065	
	Off Peak kWh	\$0.064000	(\$0.000935)	\$0.063065	
Large Power GBM Time of Use (LP-GBMTOU)	460	<u>Basic Charge</u>			
	450A	Secondary Delivery	\$225.00		\$225.00
	451	Primary Delivery	\$260.00		\$260.00
	451A	\$/kWh			
	452	First 200 kWh/mon/kW	\$0.061730	\$0.004533	\$0.066263
	452A	Excess kWh/mon	\$0.041730	\$0.004533	\$0.046263
	453	\$/kW			
	453A	First 50 kW	\$4.86		\$4.86
		Excess kW	\$8.86		\$8.86
		<u>Basic Charge</u>	\$200.00		\$200.00
		<u>Demand Charge (NCP)</u>			
	LTT/LTTC	Transmission Delivery/kW	\$0.77		\$0.77
	LTS/LTSC	Substation Delivery/kW	\$1.87		\$1.87
		Distribution Primary			
	LTP/LTPC	Delivery/kW	\$6.02		\$6.02
		Distribution Secondary			
	LTD/LTDC	Delivery/kW	\$6.22		\$6.22
		<u>Wholesale Rate Component</u>			
		<u>Fixed Charge per CP kW during</u>			
		<u>On Peak Periods</u>			
	Transmission Delivery/kW	\$19.69		\$19.69	
	Substation Delivery/kW	\$20.07		\$20.07	
	Distribution Primary				
	Delivery/kW	\$20.50		\$20.50	
	Distribution Secondary				
	Delivery/kW	\$21.17		\$21.17	
	<u>Energy Charge</u>				
	Transmission Delivery/kWh	\$0.031120	\$0.000353	\$0.031473	
	Substation Delivery/kWh	\$0.031730	(\$0.000935)	\$0.030795	
	Distribution Primary				
	Delivery/kWh	\$0.032410	(\$0.000935)	\$0.031475	
	Distribution Secondary				
	Delivery/kWh	\$0.033450	(\$0.000935)	\$0.032515	
Large Power Transmission CBM (LPT-CBM)	460	<u>Distribution Component</u>			
	465	Basic Charge	\$1,000.00		\$1,000.00
		Demand Charge	\$4.50 \$2.80/NCP Billing kW		\$4.50-\$2.80/NCP Billing kW
		<u>Power Supply Component</u>			
	Demand Charge	\$18.10 \$19.99/CP Billing kW		\$18.10 \$19.99/CP Billing kW	
	Energy Charge	\$0.029100 \$0.031220	\$0.004378 (\$0.000308)	\$0.033478 \$0.030912	

Rate Schedules are subject to monthly minimums as stated on the individual rate schedule sheet.
 *Reference Sheet No. 3734, Rate Schedule Billing Adjustments (BA) for more information on the COPA.

Date Issued: November 4, 2019 August 25, 2020

Date Effective: January 1, 2020-September 1, 2020

By: 

Title: Chief Executive Officer
 Docket No. 10014-204-CP-19-202-CR-19

THE WYOMING PUBLIC SERVICE COMMISSION

NAME: Powder River Energy Corporation
 ADDRESS: P.O. Box 930, Sundance, WY 82729

WY PSC Tariff No. 910
 2nd Revised Original Sheet No. 4
 Cancelling 1st Revised Sheet No. 4

TARIFF RATE RIDER					
- continued -					
Class	Rate Code	Billing Unit	20172020 Approved Base Rate	2020 COPA*	Total Rate
Idle Line Retention (IS)**	LRR	<u>Basic Charge-Monthly</u>			
	LRS	Residential/Seasonal	\$15.00		\$15.00
	LRI	Irrigation	\$15.00		\$15.00
	LRGS/LRGSC	General Service	\$18.00		\$18.00
	LRLP	General Service-CBM	\$35.00		\$35.00
	LRGS/LRLP/LRLPC	Large Power	\$79.00		\$79.00
	LRLPC	Large Power-CBM	\$100.00		\$100.00
Green Tag (GT)	GT	One block equivalent to the environmental attributes of 100 kWh of renewable energy	\$0.20		\$0.20
Small Power Production (SPP)	SPP	\$/kWh on all kWh generated per month	\$0.013370		\$0.013370
Non-Residential Heat Rate (NRHR)	NRHR SCC IRC1 IRC3	<u>Basic Charge-Monthly</u>			
		Single/Three Phase			
		Self Contained	\$4.00		\$4.00
		Single Phase Instrument	\$13.00		\$13.00
		Three Phase Instrument	\$19.00		\$19.00
		<u>October - April</u> Heat Credit per kWh of Electric Resistant Heat	(\$0.038750)		(\$0.038750)

Rate Schedules are subject to monthly minimums as stated on the individual rate schedule sheet.

*Reference Sheet No. 3734, Rate Schedule Billing Adjustments (BA) for more information on the COPA.

**The Idle Service Schedule (IS) is a monthly charge with no energy usage.

Date Issued: ~~December 30, 2019~~ August 25, 2020

Date Effective: ~~January 1, 2020~~ September 1, 2

By: 

Title: Chief Executive Officer
 Docket No.: 10014-205-GT-19-202-CR-19

Rate Schedule: Residential (A)

APPLICABILITY

Applicable to Residential members of the Corporation for all residential and seasonal uses requiring less than 50 kVA of transformer capacity. Seasonal uses include stock water wells, recreational cabins, and rural community buildings. The capacity of individual motors served under this rate schedule shall not exceed ten horsepower (10 HP).

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase, 60 cycles, at Corporation's standard secondary voltage.

MONTHLY RATE

Basic Charge – Service 200 amps and under: ~~\$25.50~~[27.00](#) per month
Basic Charge – Service over 200 amps: ~~\$30.00~~[31.50](#) per month
Energy Charge: All kWh per month at ~~\$0.080875~~[094060](#) per kWh
Plus, the COPA factor shown on Sheet No. 1. The COPA mechanism is described in detail beginning on Sheet No. [3734](#).

SEASONAL USAGE RATE

~~Seasonal members will be billed annually for the basic charge and all energy usage.~~
~~Basic Charge – Service 200 amps and under: \$306.00 per year~~
~~Basic Charge – Service over 200 amps: \$360.00 per year~~
~~Energy Charge: All kWh per year at \$0.080875 per kWh~~
~~Plus the COPA factor shown on Sheet No. 1. The COPA mechanism is described in detail beginning on Sheet No. 37.~~

MINIMUM BILLING

The minimum monthly ~~or annual~~ billing under this schedule shall be the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's Standard Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~November 14, 2017~~[August 25, 2020](#)
[2020](#)

Effective: ~~July 27, 2017~~[September 1,](#)

[Dkt. No. 10014-176-CT-16202-CR-19](#)

Rate Schedule: Residential (A)

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations will be added to the monthly billed amount.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~November 14, 2017~~ August 25, 2020
2020

Effective: July 27, 2017 September 1,

Dkt. No. 10014-176-CT-16 202-CR-19

Rate Schedule: Residential (A)

TERMS OF PAYMENT

~~If the payment for electric service is not received in the Corporation's offices via U.S. mail, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations will be added to the monthly billed amount.~~

~~The basic charge and energy charges for Seasonal members will be due and payable on an annual basis in the month of October or when service is disconnected.~~

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~November 14, 2017~~August 25, 2020
2020

Effective: July 27, 2017September 1,

Dkt. No. 10014-176-CT-16202-CR-19

Rate Schedule: Residential Time of Day (TOD)

APPLICABILITY

Applicable to Residential members of the Corporation where member has installed Corporation approved storage heating equipment. This rate is not available to seasonal loads.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase, 60 cycles, at Corporation's standard secondary voltage.

RATE

Basic Charge – Service 200 amps and under: ~~\$25.50~~27.00 per month **(CLOSED)**

Basic Charge – Service over 200 amps: ~~\$30.00~~31.50 per month **(CLOSED)**

Energy Charge:

September through May:

On-peak usage (8 a.m. to 10 p.m.) ~~\$0.084180~~-.100000 -per kWh

Plus, the COPA factor shown on Sheet No. 1. The COPA mechanism is described in detail beginning on Sheet No. [3734](#).

Off-peak usage (10:01 p.m. to 7:59 a.m.) ~~\$0.0598000~~.064000 -per kWh

Plus, the COPA factor shown on Sheet No. 1. The COPA mechanism is described in detail beginning on Sheet No. [3734](#).

June through August:

All kWh per month ~~\$0.080875~~.094060 per kWh

Plus, the COPA factor shown on Sheet No. 1. The COPA mechanism is described in detail beginning on Sheet No. [3734](#).

MINIMUM BILLING

The minimum monthly billing under this schedule shall be the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~November 14, 2017~~August 25, 2020
2020

Effective: ~~July 27, 2017~~September 1,

Dkt. No. 10014-176-CT-16202-CR-19

Rate Schedule: Residential Time of Day (TOD)

ADDITIONAL CHARGES

Any amount authorized under the Corporation's Standard Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices ~~via U.S. mail~~, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations will be added to the monthly billed amount.

CONDITIONS OF SERVICE

1. The Corporation will read the meters on a monthly basis.
2. The member will be required to install Corporation approved storage heating equipment.
3. The member will be required to meet with a qualified Corporation employee for explanation of this rate prior to signing a contract.
4. The storage heater equipment will be installed to the standards set by the Corporation.
5. The member, prior to signing the contract, must be current on his/her bill.
6. Budget billing will not be available until the member has twelve (12) months of usage and billing history under this rate.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~November 14, 2017~~ [August 25, 2020](#)
[2020](#)

Effective: ~~July 27, 2017~~ [September 1,](#)

[Dkt. No. 10014-176-CT-16202-CR-19](#)

Rate Schedule: Residential ~~Heat Rate (RHR)~~ Time of Use (RTOU)

APPLICABILITY

Applicable to Residential members of the Corporation for all residential and seasonal uses requiring less than 50 kVA of transformer capacity. Seasonal uses include stock water wells, recreational cabins, and rural community buildings. The capacity of individual motors served under this rate schedule shall not exceed ten horsepower (10 HP).

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase, 60 cycles, at Corporation's standard secondary voltage.

MONTHLY RATE

<u>Basic Charge – Service 200 amps and under:</u>	<u>\$27.00 per month</u>
<u>Basic Charge – Service over 200 amps:</u>	<u>\$31.50 per month</u>

Energy Charge:

<u>On Peak kWh:</u>	<u>\$0.113000</u>
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<u>Off Peak kWh:</u>	<u>\$0.064000</u>
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Plus, the COPA factor shown on Sheet No. 1. The COPA mechanism is described in detail beginning on Sheet No. 34.

Off Peak Periods:

<u>June, July, August, September</u>	<u>Period between 9:00 PM and 10:00 AM</u>
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<u>Remaining months</u>	<u>Period between 9:00 PM and 5:00 AM and</u>
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	<u>Period between 11:00 AM and 3:00 PM</u>
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<u>On Peak Periods:</u>	<u>All other Hours</u>
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MINIMUM BILLING

The minimum monthly billing under this schedule shall be the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~November 14, 2017~~ August 25, 2020
2020

Effective: July 27, 2017 September 1,

Dkt. No. 10014-176-CT-16 202-CR-19

Powder River Energy Corporation
P.O. Box 930
Sundance, WY 82729

Wyoming PSC No. 910

Original Sheet No. 910

Rate Schedule: Residential ~~Heat Rate (RHR)~~ Time of Use (RTOU)

ADDITIONAL CHARGES

Any amount authorized under the Corporation's Standard Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations will be added to the monthly billed amount.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~November 14, 2017~~ August 25, 2020
2020

Effective: July 27, 2017 September 1,

Dkt. No. 10014-176-CT-16 202-CR-19

Rate Schedule: Residential Heat Rate (RHR)

APPLICABILITY

~~Applicable to Residential members of the Corporation who have permanent electric resistance heat and/or electric heat pump space heating systems. This rate is not available to seasonal loads. This rate is not available to Residential Time of Day (TOD) members.~~

~~Members taking electric service under this rate schedule must have Corporation approved meter installations and any additional equipment required by the Corporation necessary to meter the electric heat installation loads identified above separately from other loads.~~

AVAILABILITY

~~Available within the certificated territory of Powder River Energy Corporation.~~

TYPE OF SERVICE

~~Single phase, 60 cycles, at Corporation's standard secondary voltage.~~

RATE

~~Basic Charge Service 200 amps and under: \$27.50 per month~~

~~Basic Charge Service over 200 amps: \$32.50 per month~~

~~Energy Charge: All kWh per month at \$0.080875 per kWh~~

~~Plus the COPA factor shown on Sheet No. 1. The COPA mechanism is described in detail beginning on Sheet No. 37.~~

~~Heat Credit: (\$0.038750) per kWh of electric resistant heat usage during the months of October through April.~~

MINIMUM BILLING

~~The minimum monthly billing under this schedule shall be the Basic Charge.~~

BILLING ADJUSTMENT

~~This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.~~

ADDITIONAL CHARGES

~~Any amount authorized under the Corporation's Standard Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations shall be in addition to charges of this rate~~

~~Issued by~~

~~Michael E. Easley, Chief Executive Officer~~

~~Issued: December 30, 2019~~
August 25, 2020

~~Effective: July 27, 2017~~
September 1, 2020

~~Powder River Energy Corporation~~

~~Wyoming PSC No. 9~~

~~P.O. Box 930~~

~~Sundance, WY 82729~~

~~Original Sheet No. 9~~

~~Rate Schedule: Residential Heat Rate (RHR)~~

~~schedule.~~

~~Issued by~~

~~Michael E. Easley, Chief Executive Officer~~

~~Issued: December 30, 2019~~ August 25, 2020

~~Effective: July 27, 2017~~ September 1,

2020

~~Dkt. No. 10014-205-CT~~ 202-CR-19

Rate Schedule: Residential Heat Rate (RHR)

TERMS OF PAYMENT

~~If the payment for electric service is not received in the Corporation's offices via U.S. mail, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations will be added to the monthly billed amount.~~

CONDITIONS OF SERVICE

- ~~1. The member must have permanent electric resistance heat and/or an electric heat pump space heating system.~~
- ~~2. The member will be required to install and pay for Corporation approved equipment to meter the electric heat installation loads identified above separately from other loads.~~
- ~~3. The additional metering equipment will be installed to the standards set by the Corporation.~~
- ~~4. The member will be required to meet with a qualified Corporation employee for explanation of this rate prior to signing the agreement for service under this rate schedule.~~
- ~~5. The member, prior to signing the agreement for service under this rate schedule, must be current on his/her bill.~~
- ~~6. Budget billing will not be available until the member has twelve (12) months of usage and billing history under this rate schedule.~~

RULES AND REGULATIONS

~~Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.~~

Issued by

Michael E. Easley, Chief Executive Officer

Issued: ~~December 30, 2019~~ August 25, 2020

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Dkt. No. ~~10014-205-CT~~ 202-CR-19

Rate Schedule: General Service (GS)

APPLICABILITY

Applicable to commercial, single-phase, or three-phase members requiring less than 50 kVA of transformer capacity.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase or three-phase, 60 cycles, at Corporation's standard secondary voltage. When service is single-phase, the Corporation may limit the size of individual motors to a maximum of ten horsepower (10 HP).

RATE

Non-residential

Basic Charge: Single-Phase - ~~\$35.00~~40.00 per month

Basic Charge: Three-Phase - ~~\$40.00~~45.00 per month

Energy Charge: All kWh per month at ~~\$0.079500~~0.090700 per kWh

Plus, the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 3734.

Residential and Seasonal

Basic Charge: Three-Phase - \$45.00 per month

Energy Charge: All kWh per month at \$0.090700 per kWh

Plus, the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 34.

MINIMUM BILLING

The minimum monthly billing under this schedule shall be the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~November 14, 2017~~August 25, 2020
2020

Effective: ~~July 27, 2017~~September 1,

Dkt. No. 10014-176-CT-16202-CR-19

Rate Schedule: General Service (GS)

Any amount authorized under the Corporation's Standard Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations will be in addition to charges of this rate schedule.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices ~~via U.S. mail~~, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations, will be added to the monthly billed amount.

MEMBER'S RESPONSIBILITY

The non-residential member shall provide coordinated sectionalizing equipment (i.e. fused or breaker disconnects, fused cutouts, reclosers or breakers), acceptable to the Corporation, immediately adjacent to the Corporation's point of delivery. The member's sectionalizing equipment is required to protect the system of the Corporation from faults, transients and over-currents conditions that occur on the system of the member. This equipment may also provide a suitable means for the member to disconnect from the system of the Corporation. The sectionalizing equipment shall coordinate with the sectionalizing equipment on the Corporation's system. The member shall submit their recommended sectionalizing equipment, with Time Current Characteristic (TCC) information, to the Corporation for review and approval by the Corporation's engineering department.

When disturbances in the Corporation's electrical system are observed, the Corporation will investigate, determine the cause, and take corrective action. If it is determined the disturbances are caused by the member's system, the member may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~November 14, 2017~~ August 25, 2020
2020

Effective: July 27, 2017 September 1,

Dkt. No. 10014-176-CT-16202-CR-19

Powder River Energy Corporation
P.O. Box 930
Sundance, WY 82729

Wyoming PSC No. [910](#)

Original Sheet No. [112](#)

Rate Schedule: General Service (GS)

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~November 14, 2017~~[August 25, 2020](#)
[2020](#)

Effective: ~~July 27, 2017~~[September 1,](#)

~~Dkt. No. 10014-176-CT-16~~[202-CR-19](#)

Rate Schedule: General Service (GS)

MEMBER'S RESPONSIBILITY

~~The non residential member shall provide coordinated sectionalizing equipment (i.e. fused or breaker disconnects, fused cutouts, reclosers or breakers), acceptable to the Corporation, immediately adjacent to the Corporation's point of delivery. The member's sectionalizing equipment is required to protect the system of the Corporation from faults, transients and over-currents conditions that occur on the system of the member. This equipment may also provide a suitable means for the member to disconnect from the system of the Corporation. The sectionalizing equipment shall coordinate with the sectionalizing equipment on the Corporation's system. The member shall submit their recommended sectionalizing equipment, with Time Current Characteristic (TCC) information, to the Corporation for review and approval by the Corporation's engineering department.~~

~~When disturbances in the Corporation's electrical system are observed, the Corporation will investigate, determine the cause, and take corrective action. If it is determined the disturbances are caused by the member's system, the member may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.~~

RULES AND REGULATIONS

~~Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.~~

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~November 14, 2017~~August 25, 2020
2020

Effective: July 27, 2017September 1,

Dkt. No. 10014-176-CT-16202-CR-19

Rate Schedule: Large Power (LP)

APPLICABILITY

Applicable to members requiring 50 kVA or more of transformer capacity.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase or three-phase, 60 cycles, at Corporation's standard voltage.

RATE

Basic Charge: _____ ~~\$175.00~~200.00 per month

Demand Charge:

First 50 kW of Billing Demand per month at \$3.25~~3.75~~ per kW

Excess kW of Billing Demand per month at \$6.25~~6.75~~ per kW

Energy Charge:

First 200 kWh per month per kW of Billing Demand at ~~\$0.066050~~0.074410 per kWh

Plus, the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 37.34

Excess kWh per month at \$0.046050~~0.054410~~ per kWh

Plus, the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 37.34.

Primary Service Discount:

Per Billed kW charges per month at _____ ~~3%~~3% discount

Per Billed kWh charges per month at _____ ~~3%~~3% discount

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor, but in no event will the Billing Demand be less than sixty percent (60%) of the highest Billing Demand established during any of the immediately preceding eleven (11) months. A minimum Billing Demand may be established in the contract for service. Billing Demand will in no case be less than fifty (50) kW.

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Michael E. Easley, Chief Executive Officer

Issued: ~~November 14, 2017~~August 25, 2020
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Effective: ~~July 27, 2017~~September 1,

Dkt. No.10014-176-CT-16202-CR-19

Rate Schedule: Large Power (LP)

POWER FACTOR

The member agrees to maintain a unity power factor, or power factor as near to one hundred (100) percent as practical. If at any time the measured power factor shall be less than ninety (90) percent, ~~or ninety five (95) percent for LPT-CBM~~, the Corporation may request, upon sixty (60) days' written notice, and at the member's expense, the ~~POWER FACTOR (cont'd)~~ member to take such corrective action as necessary to correct his/her power factor to within required limits. Until corrected and for billing purposes, the member's Billing Demand shall be increased one (1) percent for each one (1) percent the measured power factor is less than that required by this Rate Schedule.

~~POWER FACTOR (cont'd)~~

~~is less than that required by this Rate Schedule.~~

MINIMUM MONTHLY CHARGE

The minimum monthly charge will be specified in the contract for service or Master Service Agreement, Exhibit A, of the contract.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Any amount authorized under the applicable Corporation's Standard Line Extension Policy as referenced in Section V and VI of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices ~~via U.S. mail~~, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations will be added to the monthly billed amount.

7.2/12.5 kV OR 14.4/24.9 kV PRIMARY METERING

Subject to an engineering analysis and determination by the Corporation that capacity is available, and to identify any special operating conditions that may be required, a member may elect to receive

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~November 14, 2017~~ August 25, 2020
2020

Effective: ~~July 27, 2017~~ September 1,

Dkt. No.10014-176-CT-16202-CR-19

Rate Schedule: Large Power (LP)

service at standard primary distribution voltage under the following conditions and restrictions:

1. The maximum load required by the member will be specified in the member's contract for service.
2. The member may not increase their load or motor sizes beyond the original request analyzed and agreed to without first formally requesting the change and receiving authorization by the Corporation.
3. Member wheeling, with or without compensation, will not be permitted.

7.2/12.5 kV OR 14.4/24.9 kV PRIMARY METERING (cont'd)

4. If the member utilizes power by means of an underground distribution system beyond the point of PRECorp delivery, the member will transform the delivered voltage to 7.2/12.5 kV or lower voltages immediately adjacent to the point of delivery unless otherwise authorized by the Corporation.
5. At primary metered facilities that serve member-built power line extensions subject to faults, the Corporation will install, maintain, and own the system protection at the point of connection. The member will pay for the initial cost of this system. Additional protection systems may also be required on the member's infrastructure, as determined by the Corporation, to ensure adequate coordination of the systems.
6. The Corporation shall have the option of metering at the secondary voltage and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of ten horsepower (10 HP) must be three-phase, unless extenuating circumstances warrant further consideration by the Corporation.
2. All wiring, pole line and other electrical equipment beyond the metering point shall be considered the distribution system of the member and shall be furnished and maintained by the member.
- ~~2.~~
- ~~3. Where service is delivered at standard primary distribution voltage, PRECorp may allow primary metering based on its determination of what is in the Corporation's best long term needs and future expansion possibilities.~~
- ~~4. Where service is delivered at standard primary distribution voltage, a transformation credit shall be applied to the member's monthly bill. The credit shall be \$0.40 per kVA of contract capacity. The Corporation shall have the option of metering at the secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.~~

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Rate Schedule: Large Power (LP)

MEMBER'S RESPONSIBILITY

The non-residential member shall provide coordinated sectionalizing equipment (i.e. fused or breaker disconnects, fused cutouts, reclosers or breakers), acceptable to the Corporation, immediately adjacent to the Corporation's point of delivery. The member's sectionalizing equipment is required to protect the system of the Corporation from faults, transients and over-currents conditions that occur on the system of the member. This equipment may also provide a suitable means for the member to disconnect from the system of the Corporation. The sectionalizing equipment shall coordinate with the sectionalizing equipment on the Corporation's system. The member shall submit their recommended sectionalizing equipment, with Time Current Characteristic (TCC) information, to the Corporation for review and approval by the Corporation's engineering department.

When disturbances in the Corporation's electrical system are observed, the Corporation will investigate and determine the cause and corrective action. If it is determined the disturbances are caused by the member's system, the member may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~November 14, 2017~~ August 25, 2020
2020

Effective: ~~July 27, 2017~~ September 1,

Dkt. No.10014-176-CT-16202-CR-19

Rate Schedule: Irrigation (I)

APPLICABILITY

Applicable to seasonal irrigation members.

AVAILABILITY

Available on the Corporation's distribution lines having adequate capacity for service and within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Three-phase or single-phase at Corporation's standard secondary voltage.

RATE

Horsepower Charge: \$~~22.50~~24.50 per HP connected per year
Energy Charge: All kWh used per season at \$~~0.0775000~~.084200 per kWh
Plus, the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 3734.

The irrigation season shall be April through October of each year. For service outside the irrigation season, there will be a charge of \$2.50 per connected horsepower per month, or fraction thereof, plus an energy charge of \$~~0.0775000~~.084200 per kWh, and the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 3734.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's Standard Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.

DETERMINATION OF CONNECTED HORSEPOWER

The Corporation shall determine the connected horsepower by the nameplate rating of the motors or, at its option, by test under conditions of maximum operating load.

POWER FACTOR

The member agrees to maintain a unity power factor, or power factor as near to one hundred (100) percent as practical. If at any time the measured power factor shall be less than ninety (90) percent, or ninety-five (95) percent for LPT-CBM, the Corporation may request, upon sixty (60) days' written notice, and at the member's expense, the member to take such corrective action as necessary to correct his/her power factor to within required limits.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~November 14, 2017~~August 25, 2020
2020

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Dkt. No. 10014-176-CT-16202-CR-19

Rate Schedule: Irrigation (I)

MINIMUM ANNUAL BILLING

The minimum annual billing under this schedule shall be ~~\$22.50~~24.50 per connected horsepower, but in no case less than ~~\$168.75~~183.75 (based upon 7.5 HP). The annual minimum is payable in advance and must be paid before service is connected each year.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of ten horsepower (10 HP) must be three-phase, unless extenuating circumstances warrant further consideration by the Corporation.
2. All wiring, pole lines, and other electrical equipment beyond the metering point will be considered the distribution system of the member and shall be furnished and maintained by the member.

TERMS OF PAYMENT

The annual minimum will be due and payable in advance at the beginning of each year. Energy use will be billed monthly or when service is disconnected.

If the payment for electric service is not received in the Corporation's offices ~~via U.S. mail~~, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations will be added to the monthly billed amount.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~November 14, 2017~~August 25, 2020
2020

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Dkt. No. 10014-176-CT-16202-CR-19

Rate Schedule: Outdoor Lighting (OL)

AVAILABILITY

Available to all Corporation members who are receiving 120 volt metered electric service and within the certificated territory of Powder River Energy Corporation.

The Outdoor Light package shall consist of a 30-watt to 50-watt Light-Emitting Diode (LED) lighting unit with an automatic photo eye control.

RATE

175 W. Mercury Vapor	\$9.009.55 per month CLOSED
100 W. High Pressure Sodium	\$9.009.55 per month CLOSED
150 W. High Pressure Sodium	\$9.009.55 per month- CLOSED
30 W. – 50 W Light Emitting Diode	\$9.55-60 per month

Plus, the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. ~~3734~~.

The monthly rental fee shall provide for installation of the light on any Corporation owned pole, where 120/240 volt electric service is available, as well as normal maintenance and electric power and energy required to supply the light.

NORMAL MAINTENANCE

Upon receipt of an Official Notice from a member notifying Corporation of failure of a light to operate as provided, the Corporation shall have five (5) working days after receipt of the Official Notice in which to make necessary repairs or replacements during working hours. No reduction in the rental charges will be allowed on inoperative units until the unit has been inoperative for more than five (5) regular business working days after the Corporation has received Official Notice of the inoperative condition. After this time, a discount of \$0.30 per day may be deducted from the rental charge until the unit is repaired or replaced.

OFFICIAL NOTICE

The headquarters office shall be notified by mail, email or telephone during regular business hours only.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices ~~via U.S. mail~~, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~August 22, 2019~~ August 25, 2020
1, 2020

Effective: ~~November 1, 2019~~ September

Dkt. No. 10014-201-CT-19202-CR-19

Powder River Energy Corporation
P.O. Box 930
Sundance, WY 82729

Wyoming PSC No. 910

~~1st Revised~~Original Sheet No. 18
~~Cancelling Original Sheet No. 18~~

Rate Schedule: Outdoor Lighting (OL)

Rules and Regulations will be added to the monthly billed amount.

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Michael E. Easley, Chief Executive Officer

Issued: ~~August 22, 2019~~August 25, 2020
1, 2020

Effective: ~~November 1, 2019~~September

Dkt. No. 10014-~~201~~CT 19202-CR-19

Rate Schedule: Outdoor Lighting (OL)

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

CONDITIONS OF SERVICE

1. Prior to installation of an Outdoor Light unit, a contract will be executed for a minimum of one (1) year.
2. The Corporation shall install, own and maintain all lighting installed under this rate schedule.
3. Any lighting unit removed at the request of the member or for non-payment shall permit the Corporation to refuse subsequent Outdoor Light service to the same member.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~November 14, 2017~~ August 25, 2020
2020

Effective: July 27, 2017 September 1,

Dkt. No. 10014-176-CT-16 202-CR-19

Rate Schedule: Street Lighting (SL)

APPLICABILITY

Applicable to unmetered, photo-electric controlled outdoor lighting used to provide street lighting which is installed on Corporation owned poles where the required secondary voltage exists or can be obtained under provisions of this schedule.

AVAILABILITY

Available in the incorporated towns and villages within the certificated territory of Powder River Energy Corporation, where an elected or appointed official has the authority to execute contracts and pay bills. Also available to platted and approved subdivisions where a legal entity exists to execute contracts and pay bills.

RATE

Lamp Size

100 W: High Pressure Sodium	\$9. 5500 per month CLOSED
150 W: High Pressure Sodium	\$9. 5500 per month CLOSED
175 W: Mercury Vapor	\$9. 5500 per month CLOSED
400 W: Mercury Vapor	\$16. 5500 per month CLOSED
400 W: High Pressure Sodium	\$16. 5500 per month

Plus, the COPA Factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 3734.

CONDITIONS OF SERVICE

1. A contract will be executed for a minimum of one (1) year for all lighting provided under this schedule.
2. All facilities, not already existing, required to provide lighting service requested shall be paid for by the towns, villages or subdivisions. The total cost to install shall include both labor and materials.
3. The Corporation will install, own and operate the street lighting system. Performance contemplated hereunder includes the replacement of lamps, photo electric eyes and ballasts. Performance by the Corporation shall not include maintenance for damages caused by malicious mischief; such damages shall be the responsibility of the member.
4. Mercury vapor lights will not be available for new installations.

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Michael E. Easley, Chief Executive Officer

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Rate Schedule: Street Lighting (SL)

CONDITIONS OF SERVICE (cont'd)

5. The High Pressure Sodium light shall be considered the standard fixture provided by the Corporation under this tariff.
6. Upon receipt of Official Notice from the customer of failure of a light to operate as provided, the Corporation shall have a reasonable time in which to make necessary repairs or replacements during working hours.
7. Exceptions to these conditions for service to facilitate pre-existing variations will be handled by a mutually agreeable contract.

OFFICIAL NOTICE

The headquarters office shall be notified by mail or telephone during regular business hours only.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices ~~via U.S. mail~~, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations will be added to the monthly billed amount.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~November 14, 2017~~ [August 25, 2020](#)
[2020](#)

Effective: ~~July 27, 2017~~ [September 1,](#)

[Dkt. No. 10014-176-CT-16202-CR-19](#)

Rate Schedule: Large Power Transmission Level - Coal Mines (LPT - CM)

APPLICABILITY

Applicable to coal mining members who take delivery of electric service at the Corporation's transmission voltage and metered at one point of delivery or as determined by the Corporation.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Alternating current, 60 cycles, three-phase.

RATE

DISTRIBUTION COMPONENT

Basic Charge: ~~\$1,000.00~~4,900.00 per month
Demand Charge: ~~\$0.90~~1.25 per kW per month of maximum metered demand Non-Coincident Peak (NCP) metered demand

POWER SUPPLY COMPONENT

~~*WPS~~ Demand Charge: ~~\$19.70~~90 per kW per month of ~~maximum~~Coincident Peak (CP) metered demand ~~Coincident Peak (CP)~~
~~*WPS~~ Energy Charge: ~~\$0.0297~~100.031270 per kWh per month
~~**DC Demand Charge~~ ~~\$0.03~~ per kW per month of ~~maximum~~ metered demand Non-Coincident Peak
~~**DC Energy Charge~~ ~~\$0.000289~~ per kWh per month

Plus, the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. ~~3734~~.

~~*WPS~~ Wholesale Power Supply

~~**DC~~ Distribution component included in Power Supply from 2016 General Rate Case.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's Standard Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~October 9, 2019~~August 25, 2020
1, 2020

Effective: ~~November 1, 2019~~September
1, 2020

Dkt. No. 10014-~~198~~CT202-CR-19

Rate Schedule: Large Power Transmission Level - Coal Mines (LPT - CM)

DETERMINATION OF NCP BILLING DEMAND The NCP Billing Demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor, but in no event will the NCP Billing Demand be less than sixty (60) percent of the highest NCP Billing Demand established during any of the immediately preceding eleven (11) months. A minimum NCP Billing Demand will be established in the contract for service.

DETERMINATION OF CP BILLING DEMAND

The CP Billing Demand shall be the maximum kilowatt demand established by the member coincident with the time of the Cooperative's monthly system peak utilized by Basin for purposes of determining the wholesale demand billing, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor.

POWER FACTOR

The member agrees to maintain a unity power factor, or power factor as near to one hundred (100) percent as practical. If at any time the measured power factor shall be less than ninety (90) percent, or ninety-five (95) percent for LPT-CBM, the Corporation may request, upon sixty (60) days' written notice, and at the member's expense, the member to take such corrective action as necessary to correct his/her power factor to within required limits. Until corrected and for billing purposes, the member's Billing Demand shall be increased one (1) percent for each one (1) percent the measured power factor is less than that required by this Rate Schedule.

MINIMUM MONTHLY CHARGE

The minimum monthly charge will be sixty (60) percent of the highest NCP billing demand established during any of the immediately preceding eleven (11) months for the distribution component demand charge, plus the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices via U.S. mail, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations, will be added to the monthly billed amount.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~October 9, 2019~~ August 25, 2020
2020

Effective: ~~November 1, 2019~~ September 1,

Dkt. No. 10014-~~198~~ CT202-CR-19

Rate Schedule: Large Power Transmission Level - Coal Mines (LPT - CM)

MEMBER'S RESPONSIBILITY

- 1) The member shall not permit anyone who is not an approved agent of the Corporation to remove or tamper with the Corporation's property.
- 2) The non-residential member shall provide coordinated sectionalizing equipment (i.e. fused or breaker disconnects, fused cutouts, reclosers or breakers), acceptable to the Corporation, immediately adjacent to the Corporation's point of delivery. The member's sectionalizing equipment is required to protect the system of the Corporation from faults, transients and over-currents conditions that occur on the system of the member. This equipment may also provide a suitable means for the member to disconnect from the system of the Corporation. The sectionalizing equipment shall coordinate with the sectionalizing equipment on the Corporation's system. The member shall submit their recommended sectionalizing equipment, with Time Current Characteristic (TCC) information, to the Corporation for review and approval by the Corporation's engineering department.
- 3) When disturbances in the Corporation's electrical system are observed, the Corporation will investigate and determine the cause and corrective action. If it is determined the disturbances are caused by the member's system, the member may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.
- 4) All wiring, pole line and other electrical equipment beyond the metering point shall be furnished, installed and adequately maintained by the member.

CHANGES IN MEMBER'S ELECTRICAL EQUIPMENT

In the event the member makes a substantial change in the original characteristics of its electrical service, the member shall notify the Corporation in advance of such change. The Corporation will then evaluate any needed or necessary adjustments in its service prior to the member making such change.

Any costs associated with needed adjustments may require a contribution on behalf of the member. The member, when failing to advise the Corporation of changes in a timely manner, assumes responsibility for any subsequent damage to his/her or the Corporation's property.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~October 9, 2019~~August 25, 2020
1, 2020

Effective: ~~November 1, 2019~~September

Dkt. No. 10014-~~198~~CT202-CR-19

Rate Schedule: General Service – Coal Bed Methane (GS-CBM)

APPLICABILITY

~~Applicable to commercial, single-phase or three-phase coal bed methane members requiring less than 50 kVA of transformer capacity.~~

AVAILABILITY

~~Available within the certificated territory of Powder River Energy Corporation.~~

TYPE OF SERVICE

~~Single phase or three phase, 60 cycles, at Corporation's standard secondary voltage. When service is single phase, the Corporation may limit the size of individual motors to a maximum of ten horsepower (10HP).~~

RATE

~~Basic Charge – Single Phase: \$40.00 per month~~

~~Basic Charge – Three Phase: \$45.00 per month~~

~~Energy Charge: All kWh per month at \$0.098130 per kWh~~

~~Plus the COPA factor shown on Sheet No. 3. The COPA mechanism is described in detail beginning on Sheet No. 37.~~

MINIMUM BILLING

~~The minimum monthly billing under this schedule shall be the Basic Charge.~~

BILLING ADJUSTMENT

~~This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.~~

ADDITIONAL CHARGES

~~Any amount authorized under the Corporation's CBM Line Extension Policy as referenced in Section VI of the Corporation's Rules and Regulations will be in addition to charges of this rate schedule.~~

TERMS OF PAYMENT

~~If the payment for electric service is not received in the Corporation's offices via U.S. mail, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations, will be added to the monthly billed amount.~~

Issued by

Michael E. Easley, Chief Executive Officer

Issued: November 14, 2017

Effective: July 27, 2017

Dkt. No. 10014-176-CT-16

Powder River Energy Corporation

Wyoming PSC No. 9

P.O. Box 930

Sundance, WY 82729

Original Sheet No. 28

Rate Schedule: General Service – Coal Bed Methane (GS-CBM)

Issued by

Michael E. Easley, Chief Executive Officer

Issued: November 14, 2017

Effective: July 27, 2017

Dkt. No. 10014-176-CT-16

Rate Schedule: General Service – Coal Bed Methane (GS-CBM)

MEMBER'S RESPONSIBILITY

~~The non-residential member shall provide coordinated sectionalizing equipment (i.e. fused or breaker disconnects, fused cutouts, reclosers or breakers), acceptable to the Corporation, immediately adjacent to the Corporation's point of delivery. The member's sectionalizing equipment is required to protect the system of the Corporation from faults, transients and over currents conditions that occur on the system of the member. This equipment may also provide a suitable means for the member to disconnect from the system of the Corporation. The sectionalizing equipment shall coordinate with the sectionalizing equipment on the Corporation's system. The member shall submit their recommended sectionalizing equipment, with Time Current Characteristic (TCC) information, to the Corporation for review and approval by the Corporation's engineering department.~~

~~When disturbances in the Corporation's electrical system are observed, the Corporation will investigate, determine the cause, and take corrective action. If it is determined the disturbances are caused by the member's system, the member may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.~~

RULES AND REGULATIONS

~~Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.~~

Issued by
Michael E. Easley, Chief Executive Officer

Issued: November 14, 2017

Effective: July 27, 2017

Dkt. No. 10014-176-CT-16

Rate Schedule: General Service - ~~Coal Bed Methane (GS-CBM)~~ Time of Use (GS-TOU)

APPLICABILITY

Applicable to commercial single-phase, or three-phase members requiring less than 50 kVA of transformer capacity requesting time of use rates.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase or three-phase, 60 cycles, at Corporation's standard secondary voltage. When service is single-phase, the Corporation may limit the size of individual motors to a maximum of ten horsepower (10 HP).

RATE

Non-residential

Basic Charge: Single-Phase - \$40.00 per month

Basic Charge: Three-Phase - \$45.00 per month

Energy Charge:

On Peak kWh: \$0.113000

Off Peak kWh: \$0.064000

Plus, the COPA factor shown on Sheet No. 3. The COPA mechanism is described in detail beginning on Sheet No. 34.

Residential and Seasonal

Basic Charge: Three-Phase - \$45.00 per month

Energy Charge:

On Peak kWh: \$0.113000

Off Peak kWh: \$0.064000

Plus, the COPA factor shown on Sheet No. 3. The COPA mechanism is described in detail beginning on Sheet No. 34.

Off Peak Periods:

June, July, August, September Period between 9:00 PM and 10:00 AM

Remaining months Period between 9:00 PM and 5:00 AM and

Period between 11:00 AM and 3:00 PM

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~November 14, 2017~~ August 25, 2020
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Dkt. No. 10014-~~176-CT-16~~ 202-CR-19

Powder River Energy Corporation
P.O. Box 930
Sundance, WY 82729

Wyoming PSC No. 910

Original Sheet No. 2826

Rate Schedule: General Service - ~~Coal Bed Methane (GS-CBM)~~ Time of Use (GS-TOU)

On Peak Periods: _____ All other Hours

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~November 14, 2017~~ August 25, 2020
2020

Effective: ~~July 27, 2017~~ September 1,

Dkt. No. 10014-~~176-CT-16~~ 202-CR-19

Rate Schedule: General Service - ~~Coal Bed Methane (GS-CBM)~~ Time of Use (GS-TOU)

MINIMUM BILLING

The minimum monthly billing under this schedule shall be the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's Standard Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations will be in addition to charges of this rate schedule.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations, will be added to the monthly billed amount.

MEMBER'S RESPONSIBILITY

The member shall provide coordinated sectionalizing equipment, acceptable to the Corporation, immediately adjacent to the point of delivery, to protect the system of the Corporation from faults and over-currents in the system of the member, and to provide a suitable means for the member to disconnect from the system of the Corporation.

When disturbances in the Corporation's electrical system are observed, the Corporation will investigate and determine the cause, and corrective action. If it is determined the disturbances are caused by the member's system, the member may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~November 14, 2017~~ August 25, 2020
2020

Effective: ~~July 27, 2017~~ September 1,

Dkt. No. 10014-~~176-CT-16~~ 202-CR-19

Rate Schedule: Large Power – Coal Bed Methane (LP-CBM)

APPLICABILITY

Applicable to Coal Bed Methane members requiring 50 kVA or more of transformer capacity.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single phase or three phase, 60 cycles, at Corporation's standard voltage.

RATE

Basic Charge:

Secondary Delivery	\$225.00 per month
Primary Delivery	\$260.00 per month

Demand Charge:

First 50 kW of Billing Demand per month at	\$4.86 per kW
Excess kW of Billing Demand per month at	\$8.86 per kW

Energy Charge:

First 200 kWh per month per kW of Billing Demand at \$0.061730 per kWh
Plus the COPA factor shown on Sheet 3. The COPA mechanism is described in detail beginning on Sheet No. 37.

Excess kWh per month at \$0.041730 per kWh
Plus the COPA factor shown on Sheet 3. The COPA mechanism is described in detail beginning on Sheet No.37.

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor, but in no event will the Billing Demand be less than sixty percent (60%) of the highest Billing Demand established during any of the immediately preceding eleven (11) months. A minimum Billing Demand may be established in the contract for service. Billing Demand will in no case be less than fifty (50) kW.

POWER FACTOR

The member agrees to maintain a unity power factor, or power factor as near to one hundred (100) percent as practical. If at any time the measured power factor shall be less than ninety (90) percent, or ninety five (95) percent for LPT-CBM, the Corporation may request, upon sixty (60) days' written

Issued by

Michael E. Easley, Chief Executive Officer

Issued: November 14, 2017

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Dkt. No. 10014-176-CT-16

Rate Schedule: Large Power – Coal Bed Methane (LP-CBM)

POWER FACTOR (cont'd)

~~notice, and at the member's expense, the member to take such corrective action as necessary to correct his/her power factor to within required limits. Until corrected and for billing purposes, the member's Billing Demand shall be increased one (1) percent for each one (1) percent the measured power factor is less than that required by this Rate Schedule.~~

MINIMUM MONTHLY CHARGE

- ~~1) The minimum monthly charge for service at secondary voltages will be specified in the Master Service Agreement, Exhibit A, of the contract.~~
- ~~2) The minimum monthly charge for service at primary voltages will be specified in a Contract for Service.~~

BILLING ADJUSTMENT

~~This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.~~

ADDITIONAL CHARGES

~~Any amount authorized under the Corporation's CBM Line Extension Policy as referenced in Section VI of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.~~

TERMS OF PAYMENT

~~If the payment for electric service is not received in the Corporation's offices via U.S. mail, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations, will be added to the monthly billed amount.~~

CONDITIONS OF SERVICE

- ~~1. Motors having a rated capacity in excess of ten horsepower (10HP) must be three-phase, unless extenuating circumstances warrant further consideration by the Corporation.~~
- ~~2. All wiring, pole line and other electrical equipment beyond the metering point shall be considered the distribution system of the member and shall be furnished and maintained by the member.~~

Issued by
Michael E. Easley, Chief Executive Officer

Issued: November 14, 2017

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Dkt. No. 10014-176-CT-16

Rate Schedule: Large Power – Coal Bed Methane (LP-CBM)

24.9/14.4 kV PRIMARY METERING

~~Subject to an engineering analysis and determination by the Corporation that capacity is available, a member may elect to receive service at standard primary distribution voltage.~~

- ~~1. To be eligible for service at standard primary distribution voltage, the member must sign a Special Contract for Service containing the minimum term and identifying rates and terms for conditions for service. The Special Contract for Service shall estimate the maximum load required by the member. Primary metered deliveries will have contracted limits as to the maximum load to be served. Additional load will require a new or revised Special Contract for Service.~~
- ~~2. A Load Analysis will be required prior to entering any agreements to ensure the member's additional loads can be served on the system, and identify any special operating conditions that may be required.~~
- ~~3. Member wheeling, with or without compensation, will not be permitted.~~
- ~~4. At primary metered facilities that serve member built power line extensions subject to faults, the Corporation will install, maintain, and own the system protection at the point of connection. The member will pay for the initial cost of this system.~~
- ~~5. The Corporation shall have the option of metering at the secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.~~
- ~~6. Where service is delivered at standard primary distribution voltage, the following discounts will apply to the member's monthly bill:
Primary Service Discount – Demand:
— Per kW of Billing Demand per month at ————— \$ (0.43) per kW
Primary Service Discount – Energy:
— Per total energy billed each month ————— 3 % discount~~

MEMBER'S RESPONSIBILITY

~~The non-residential member shall provide coordinated sectionalizing equipment (i.e. fused or breaker disconnects, fused cutouts, reclosers or breakers), acceptable to the Corporation, immediately adjacent to the Corporation's point of delivery. The member's sectionalizing equipment is required to protect the system of the Corporation from faults, transients and over currents conditions that occur on the system of the member. This equipment may also provide a suitable means for the member to disconnect from the system of the Corporation. The sectionalizing equipment shall coordinate with the sectionalizing equipment on the Corporation's system. The member shall submit their recommended sectionalizing equipment, with Time Current Characteristic (TCC) information, to the Corporation for review and approval by the Corporation's engineering department.~~

Issued by
Michael E. Easley, Chief Executive Officer

Issued: November 14, 2017

Effective: July 27, 2017

Dkt. No. 10014-176-CT-16

~~Rate Schedule: Large Power – Coal Bed Methane (LP-CBM)~~

~~MEMBER'S RESPONSIBILITY (cont'd)~~

~~When disturbances in the Corporation's electrical system are observed, the Corporation will investigate and determine the cause, and corrective action. If it is determined the disturbances are caused by the member's system, the member may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.~~

~~RULES AND REGULATIONS~~

~~Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.~~

~~Issued by~~

~~Michael E. Easley, Chief Executive Officer~~

~~Issued: November 14, 2017~~

~~Effective: July 27, 2017~~

~~Dkt. No. 10014-176-CT-16~~

Rate Schedule: Large Power - ~~Transmission Time of Use~~ - ~~Coal Bed Methane~~ (LP-~~TOUT~~-CBM)

APPLICABILITY

Applicable to members requiring 50 kVA or more of transformer capacity requesting time of use rates. Members eligible for service under LPT-CM or LPT-CBM rates are not eligible for service under this rate schedule.

TRANSMISSION DELIVERY APPLICABILITY

Applicable to members who take delivery of electric service at the Corporation's transmission voltage and metered at one point of delivery or as determined by the Corporation.

SUBSTATION DELIVERY APPLICABILITY

Applicable to members who take delivery of electric service at the Corporation's substation primary distribution voltage and metered at one point of delivery at the substation or as determined by the Corporation.

DISTRIBUTION 24.9/14.4 kV-PRIMARY DELIVERY

Applicable to members who take delivery of electric service at standard primary distribution voltage and metered at one point of delivery or as ~~subject to an engineering analysis and~~ determined by the Corporation, that capacity is available.

DISTRIBUTION SECONDARY DELIVERY

Applicable to members who take delivery of electric service at standard secondary distribution voltage and metered at one point of delivery or as determined by the Corporation.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase or three-phase, 60 cycles, at Corporation's standard voltage.

RETAIL RATE COMPONENT

<u>Basic Charge:</u>	<u>\$200.00 per month</u>
<u>Demand Charge (NCP):</u>	
<u>@ Transmission Delivery</u>	<u>\$0.77 per kW</u>
<u>@ Substation Delivery</u>	<u>\$1.87 per kW</u>
<u>@ Distribution Primary Delivery</u>	<u>\$6.02 per kW</u>
<u>@ Distribution Secondary Delivery</u>	<u>\$6.22 per kW</u>

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~November 14, 2017~~ August 25, 2020
2020

Effective: ~~July 27, 2017~~ September 1,

Dkt. No. 10014-176-CT-16202-CR-19

Powder River Energy Corporation
P.O. Box 930
Sundance, WY 82729

Wyoming PSC No. 910

Original Sheet No. 3027

Rate Schedule: Large Power - ~~Transmission Time of Use~~ - ~~Coal Bed Methane~~ (LP-~~TOUT~~-CBM)

WHOLESALE RATE COMPONENT

Fixed Charge per CP kW billed during On Peak periods

<u>@ Transmission Delivery</u>	<u>\$19.69 per kW</u>
<u>@ Substation Delivery</u>	<u>\$20.07 per kW</u>
<u>@ Distribution Primary Delivery</u>	<u>\$20.50 per kW</u>
<u>@ Distribution Secondary Delivery</u>	<u>\$21.17 per kW</u>

WHOLESALE RATE COMPONENT (cont'd)

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Michael E. Easley, Chief Executive Officer

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Effective: July 27, 2017 September 1,

Dkt. No. 10014-176 ~~CT 16~~ 202-CR-19

Rate Schedule: Large Power – Time of Use Transmission – Coal Bed Methane (LP-TOU-CBM)

Energy Charge:

@ Transmission Delivery \$0.031120 per kWh

@ Substation Delivery \$0.031730 per kWh

@ Distribution Primary Delivery \$0.032410 per kWh

@ Distribution Secondary Delivery \$0.033450 per kWh

Plus, the COPA factor shown on Sheet No. 3. The COPA mechanism is described in detail beginning on Sheet No. 34.

CP Billing Periods:

Off Peak Periods (CP not billed):

June, July, August, September Period between 9:00 PM and 10:00 AM

Remaining Months Period between 9:00 PM and 5:00 AM and

Period between 11:00 AM and 3:00 PM

On Peak Periods:

CP Demand Billed During All Other Hours

DETERMINATION OF NCP BILLING DEMAND

The NCP Billing Demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor, but in no event will the Billing Demand be less than sixty percent (60%) of the highest Billing Demand established during any of the immediately preceding eleven (11) months. A minimum Billing Demand will be established in the Special Contract for Service.

DETERMINATION OF CP BILLING DEMAND

The CP Billing Demand shall be the maximum kilowatt demand established by the member coincident with the time of the Corporation's monthly system peak utilized by Basin, and as outlined above in the on peak periods, for purposes of determining the wholesale demand billing, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor.

POWER FACTOR

The member agrees to maintain a unity power factor, or power factor as near to one hundred (100) percent as practical. If at any time the measured power factor shall be less than ninety (90) percent, the Corporation may request, upon sixty (60) days' written notice, and at the member's expense, the member to take such corrective action as necessary to correct his/her power factor to within required limits. Until corrected and for billing purposes, the member's Billing Demand shall be increased one (1) percent for each one (1) percent the measured power factor is less than that required by this Rate

Issued by

Michael E. Easley, Chief Executive Officer

Issued: ~~November 14, 2017~~ August 25, 2020
2020

Effective: July 27, 2017 September 1,

Dkt. No. 10014-176-CT-16202-CR-19

Rate Schedule: Large Power – Time of Use Transmission – Coal Bed Methane (LP-TOU-CBM)

Schedule.

MINIMUM MONTHLY CHARGE

The minimum monthly charge will be specified in the contract for service or Master Service Agreement, Exhibit A, of the contract.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Any amount authorized under the applicable Line Extension Policy as referenced in Section V and VI of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations will be added to the monthly billed amount.

CONDITIONS OF SERVICE

1. Service applicability is subject to an engineering analysis and determination by the Corporation that capacity is available to identify any special operating conditions that may be required.
2. The maximum load required by the member will be specified in the member's contract for service.
3. The member may not increase their load or motor sizes beyond the original request analyzed and agreed to without first formally requesting the change and receiving authorization by the Corporation.
4. Member wheeling, with or without compensation, will not be permitted.
—The Corporation shall have the option of metering at the secondary voltage and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~November 14, 2017~~ August 25, 2020
2020

Effective: ~~July 27, 2017~~ September 1,

Dkt. No. 10014-176-CT-16202-CR-19

Rate Schedule: Large Power -- Time of Use Coal Bed Methane (LP-TOUCBM)

5. If the member utilizes power by means of an underground distribution system beyond the point of a primary distribution delivery, the member will transform the delivered voltage to 7.2/12.5 kV or lower voltages immediately adjacent to the point of delivery unless otherwise authorized by the Corporation.
6. Motors connected to primary or secondary distribution voltage deliveries that have a rated capacity in excess of ten horsepower (10 HP) must be three-phase, unless extenuating circumstances warrant further consideration by the Corporation.
7. All wiring, pole line and other electrical equipment beyond the point of common coupling shall be considered the distribution system of the member and shall be furnished and maintained by the member. The metering point is defined as the point of common coupling unless other arrangements are made acceptable to the Corporation.

MEMBER'S RESPONSIBILITY

1. The member shall not permit anyone who is not an approved agent of the Corporation to remove or tamper with the Corporation's property.
2. The non-residential member shall provide coordinated sectionalizing equipment (i.e. fused or breaker disconnects, fused cutouts, reclosers or breakers), acceptable to the Corporation, immediately adjacent to the Corporation's point of delivery. The member's sectionalizing equipment is required to protect the system of the Corporation from faults, transients and over-currents conditions that occur on the system of the member. This equipment may also provide a suitable means for the member to disconnect from the system of the Corporation. The sectionalizing equipment shall coordinate with the sectionalizing equipment on the Corporation's system. The member shall submit their recommended sectionalizing equipment, with Time Current Characteristic (TCC) information, to the Corporation for review and approval by the Corporation's engineering department.
3. When disturbances in the Corporation's electrical system are observed, the Corporation will investigate and determine the cause and corrective action. If it is determined the disturbances are caused by the member's system, the member may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.
4. All wiring, pole line and other electrical equipment beyond the metering point shall be furnished, installed and adequately maintained by the member.

CHANGES IN MEMBER'S ELECTRICAL EQUIPMENT

In the event the member makes a substantial change in the original characteristics of its electrical service, the member shall notify the Corporation in advance of such change. The Corporation will then evaluate any needed or necessary adjustments in its service prior to the member making such change.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~November 14, 2017~~ August 25, 2020
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Effective: ~~July 27, 2017~~ September 1,

Dkt. No. 10014-176-CT-16202-CR-19

Powder River Energy Corporation
P.O. Box 930
Sundance, WY 82729

Wyoming PSC No. 910

Original Sheet No. 3330

Rate Schedule: Large Power -- Time of Use Coal Bed Methane (LP-TOUCBM)

Any costs associated with needed adjustments may require a contribution on behalf of the member. The member, when failing to advise the Corporation of changes in a timely manner, assumes responsibility for any subsequent damage to his/her or the Corporation's property.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~November 14, 2017~~ August 25, 2020
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Rate Schedule: Large Power Transmission - Coal Bed Methane (LPT-CBM)

APPLICABILITY

Applicable to Coal Bed Methane members requiring 1,000 kVA or more of capacity who take delivery of electric service at the Cooperative's transmission voltage (69-kV) metered at one point of delivery and who have entered into a Special Contract for Service. The Special Contract for Service is a contract that contains a minimum term and identifies rates and terms for conditions for service.

AVAILABILITY

Available upon the 69-kV transmission system within the certificated territory of Powder River Energy Corporation subject to engineering analysis and where capacity is available.

TYPE OF SERVICE

Three-phase, 60 cycles, at Corporation's standard voltage.

RATE

DISTRIBUTION COMPONENT

Basic Charge \$1,000.00 per month
Demand Charge: ~~\$1.50~~ 2.80 per kW of Non-Coincident Peak (NCP) ~~CP~~
Billing Demand per month

POWER SUPPLY COMPONENT

Demand Charge: ~~\$18.10~~ 19.99 per kW of Coincident Peak (CP) Billing Demand per month CP
Energy Charge: ~~-\$0.029100~~ .031220 per kWh per month CP
Plus, the COPA factor shown on Sheet No. 3. The COPA mechanism is described in detail beginning on Sheet No. 3734.

DETERMINATION OF NCP BILLING DEMAND

The NCP Billing Demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor, but in no event will the Billing Demand be less than sixty percent (60%) of the highest Billing Demand established during any of the immediately preceding eleven (11) months. A minimum Billing Demand will be established in the Special Contract for Service.

DETERMINATION OF CP BILLING DEMAND

The CP Billing Demand shall be the maximum kilowatt demand established by the member coincident with the time of PRECorp's monthly system peak utilized by Basin for purposes of determining the wholesale demand billing, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor.

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Michael E. Easley, Chief Executive Officer

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Rate Schedule: Large Power Transmission - Coal Bed Methane (LPT-CBM)

POWER FACTOR

The member agrees to maintain a unity power factor, or power factor as near to one hundred (100) percent as practical. If at any time the measured power factor shall be less than ninety (90) percent, or ninety-five (95) percent for LPT-CBM, the Corporation may request, upon sixty (60) days' written notice, and at the member's expense, the member to take such corrective action as necessary to correct his/her power factor to within required limits. Until corrected and for billing purposes, the member's Billing Demand shall be increased one (1) percent for each one (1) percent the measured power factor is less than that required by this Rate Schedule.

MINIMUM MONTHLY CHARGE

The minimum monthly charge will be as specified in the Special Contract for Service.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's CBM Line Extension Policy as referenced in Section VI of the Corporation's Rules and Regulations -shall be in addition to charges of this rate schedule.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices ~~via U.S. mail~~, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations will be added to the monthly billed amount.

CONDITIONS OF SERVICE

1. The member will be responsible for all 'make-ready' costs to provide a 69 kV delivery point from an existing Corporation transmission line including, but not limited to, the following: easement, existing line modifications, Gang Operated Air Break switching suitable for load, metering structure, and dead-end structure plus any other necessary modifications to the existing transmission line.
2. A Load Study will be required prior to entering into any agreements to ensure the member's additional loads can be served on the system and to identify any special operating conditions that may be required.

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Rate Schedule: Large Power Transmission - Coal Bed Methane (LPT-CBM)

CONDITIONS OF SERVICE (cont'd)

3. For the joint development of a new substation, the member will be responsible to enter into a Special Contract defining the shared costs and term of the member's need.
4. All wiring, pole line and other electrical equipment beyond the metering point shall be considered the distribution system of the member and shall be furnished and maintained by the member.

MEMBER'S RESPONSIBILITY

The member shall provide coordinated sectionalizing equipment, acceptable to the Corporation, immediately adjacent to the point of delivery, to protect the system of the Corporation from faults and over-currents in the system of the member, and to provide a suitable means for the member to disconnect from the system of the Corporation.

When disturbances in the Corporation's electrical system are observed, the Corporation will investigate and determine the cause, and corrective action. If it is determined the disturbances are caused by the member's system, the member may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

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Rate Schedule: Billing Adjustments (BA)

I. COST OF POWER ADJUSTMENTS (COPA)

APPLICABILITY

The Corporation shall adjust its members' electric bills in accordance with the following COPA factor as applicable to the rate class or group of rate classes.

CALCULATION OF COPA FACTOR

On an annual basis, or as needed for power cost changes, the Corporation will file an application to establish a COPA factor to be included in its Tariffs, which generally are effective in January of each calendar year. The COPA factor for each rate class or group of rate classes will be determined by dividing the estimated over- or under-recovery of projected purchased power cost for the rate class or group by its sales. The amount of any over- or under-recovery projected for the application period will be adjusted for any over- or under-recovery from periods since the last true-up.

PURCHASED POWER COST DETERMINATION

The estimated purchased power cost for each upcoming year will be determined by projecting total system energy and demand requirements and applying the appropriate wholesale rate to the projected purchases. Fixed charges and other miscellaneous charges and credits that are part of the wholesale power bill will be included in the determination of the purchased power cost.

The purchased power cost for the LPT-CM, LP-TOU -Transmission, LP-TOU -Substation, LP-TOU-Distribution Primary Delivery, LP-TOU- Distribution Secondary Delivery, -G and LPT-CBM rate classes will be determined based on the projected demand and energy requirements for each class. Fixed charges and other miscellaneous charges and credits will be allocated to these rate classes based on projected coincident peak demand. Once the purchased power costs have been determined for the LPT-CM, LPT-GLP-TOU- Transmission, LP-TOU- Substation, LP-TOU- Distribution Primary Delivery, LP-TOU- Distribution Secondary Delivery, and LPT-CBM rate classes, the remaining power cost will be assigned to all the other remaining rate classes.

DETERMINATION OF TRUE-UP PERIOD

The true-up period used to accumulate any over- or under-recovery of purchased power cost associated with the COPA shall be the periods since the last true-up. The balance of any over- or under-recovery in the true-up period will be amortized over the application period identified.

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Rate Schedule: Billing Adjustments (BA)

CALCULATION OF OVER- OR UNDER-RECOVERY IN THE TRUE-UP PERIOD

The actual purchased power cost for the LPT-CM, ~~LPT-GLP-TOU- Transmission, LP-TOU- Substation, LP-TOU -Distribution Primary Delivery, LP-TOU- Distribution Secondary Delivery,~~ and LPT-CBM rate classes for each of the months in the true-up period will be determined based on the energy sales to each rate class (adjusted for losses) and each rate class's contribution to the system's ~~coincident~~ Coincident peak (CP). The appropriate wholesale rate will be applied to the purchases allocated to each of the rate classes. Fixed charges and other miscellaneous charges and credits will be allocated to the various rate classes based on their actual coincident peak demand. Once the purchased power costs have been determined for the LPT-CM, ~~LPT-GLP-TOU- Transmission, LP-TOU- Substation, LP-TOU- Distribution Primary Delivery, LP-TOU- Distribution Secondary Delivery,~~ and LPT-CBM rate classes, the remaining power cost will be assigned to all the other remaining rate classes.

The power cost recovered through the retail billing of sales in the true-up period will be determined for each rate class or group of rate classes based upon the actual kWh sold in each month multiplied by the base power cost in the rate class's retail rates. The power cost recovered in the base rates will be compared to the actual purchased power cost to determine any over- or under-recovery in each month of the true-up period. Any over- or under-recovery will be adjusted by the amount of the power cost component in the COPA revenue recovered or returned in the month.

CALCULATION OF INTEREST ON OVER-RECOVERY

Interest will be computed on the balancing account's cumulative end-of-month balance for each month the account reflects an over-recovery. The interest amount will be calculated from the Commission Authorized Interest Rate, divided by the number of days in the year and multiplied by the number of days in the month. The balancing account's cumulative balance will include each month's interest amount.

1. COPA FOR ALL RATE CLASSES EXCLUSIVE OF LPT-CM, LPT-GLP-TOU- TRANSMISSION, LP-TOU- SUBSTATION, LP-TOU -DISTRIBUTION PRIMARY DELIVERY, LP-TOU- DISTRIBUTION SECONDARY DELIVERY, AND LPT-CBM

The Corporation shall adjust all electric bills in all rate classes except LPT-CM, ~~LPT-GLP-TOU -Transmission, LP-TOU -Substation, LP-TOU -Distribution Primary Delivery, LP-TOU -Distribution Secondary Delivery,~~ and LPT-CBM in accordance with the following:

$$\text{COPA} = \frac{(A - B \pm C + D)}{\text{kWh}}$$

Where:
COPA = Cost of Power Adjustment factor (expressed in \$ per kWh) to be applied to energy sales in the application period.

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Rate Schedule: Billing Adjustments (BA)

COPA FOR ALL RATE CLASSES EXCLUSIVE OF LPT-CM, LPT-G AND LPT-CBM (cont'd)

COPA FOR ALL RATE CLASSES EXCLUSIVE OF LPT-CM, LP-TOU TRANSMISSION, LP-TOU SUBSTATION, LP-TOU DISTRIBUTION PRIMARY DELIVERY, LP-TOU DISTRIBUTION SECONDARY DELIVERY, AND LPT-CBM (cont'd)

A	=	Total estimated purchased power cost (excluding kWh sales to the LPT-CM, LPT-GLP-TOU- Transmission, LP-TOU- Substation, LP-TOU- Distribution Primary Delivery, LP-TOU- Distribution Secondary Delivery, and LPT-CBM rate classes and excluding costs recovered from other entities) from all suppliers for the application period.
B	=	Total estimated purchased power cost included in the Corporation's base retail rates (excluding kWh sales to the LPT-CM, LPT-GLP-TOU- Transmission, LP-TOU- Substation, LP-TOU- Distribution Primary Delivery, LP-TOU- Distribution Secondary Delivery, and LPT-CBM rate classes). The base power cost is computed as: = (E) (kWh) E = Base power cost of \$ 0.057755 . <u>063230</u> per kWh sold.
C	=	Adjustment to be applied to the current annual COPA billing to account for differences in actual purchased power cost and the actual COPA billing in the application period (excluding kWh sales to the LPT-CM, LPT-GLP-TOU- Transmission, LP-TOU- Substation, LP-TOU- Distribution Primary Delivery, LP-TOU- Distribution Secondary Delivery, and LPT-CBM rate classes).
D	=	Adjustment to be applied to the current annual COPA billing to account for accrued interest on any over-collected balance in the true-up period.
kWh	=	Total estimated energy sales (excluding kWh sales to the LPT-CM, LPT-GLP-TOU- Transmission, LP-TOU- Substation, LP-TOU- Distribution Primary Delivery, LP-TOU- Distribution Secondary Delivery, and LPT-CBM rate classes and excluding kWh sold to other entities) in the application period.

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Rate Schedule: Billing Adjustments (BA)

2. COPA FACTOR FOR LPT-CM CLASS

The Corporation shall adjust all bills in rate class LPT-CM in accordance with the following:

$$\text{COPA} = \frac{(A - B \pm C + D)}{\text{---kWh}}$$

Where:

COPA = Cost of Power Adjustment factor (expressed in \$ per kWh) to be applied to LPT-CM energy sales in the application period.

COPA FACTOR FOR LPT-CM CLASS (cont'd)

A = Total estimated purchased power cost from all suppliers either applied directly or directly allocated to the LPT-CM class for the application period.

COPA FACTOR FOR LPT-CM CLASS (cont'd)

B = Total estimated purchased power cost included in the base retail rates for the LPT-CM rate class in application period. The base power cost is computed as the sum of the following:

Demand Cost -- \$~~19.70~~19.90 per kW of Metered ~~N~~CP Billing kW

Energy Cost -- \$~~0.029710~~.031270 per kWh of Metered kWh

C = Adjustment to be applied to the current annual COPA billing to account for differences in actual purchased power cost and actual COPA billing in the true-up period.

D = Adjustment to be applied to the current annual COPA billing to account for accrued interest on any over-collected balance in the true-up period.

kWh = Total estimated energy sales to the LPT-CM rate class in application period.

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Rate Schedule: Billing Adjustments (BA)

~~3.~~ 3. ~~COPA FACTOR FOR LPT-G AND LPT-CBM CLASSES~~

The Corporation shall adjust all bills in rate class ~~LPT-G and~~ LPT-CBM in accordance with the following:

$$\text{COPA} = \frac{(A - B \pm C + D)}{\text{---kWh}}$$

Where:

COPA = Cost of Power Adjustment factor (expressed in \$ per kWh) to be applied to all ~~LPT-G and~~ LPT-CBM energy sales in the application period.

A = Total estimated purchased power cost from all suppliers either applied directly or directly allocated to the ~~LPT-G and~~ LPT-CBM rate class for the application period.

B = Total estimated purchased power cost included in the base retail rates for the ~~LPT-G and~~ LPT-CBM rate class in the application period. The base power cost is computed as the sum of the following:

~~COPA FACTOR FOR LPT-CBM CLASSES (cont'd)~~

~~period. The base power cost is computed as the sum of the following:~~

Demand Cost - = - \$~~18.10~~19.99 per kW of CP Billing Demand
Energy Cost - = - \$~~0.029210~~.031220 per kWh of Metered kWh

~~COPA FACTOR FOR LPT-CBM CLASSES (cont'd)~~

~~COPA FACTOR FOR LPT-G AND LPT-CBM CLASSES (cont'd)~~

C = Adjustment to be applied to the current annual COPA billing to account for differences in actual purchased power cost and actual COPA billing in the true-up period.

D = Adjustment to be applied to the current annual COPA billing to account for accrued interest on any over-collected balance in the

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Rate Schedule: Billing Adjustments (BA)

true-up period.

kWh = Total estimated energy sales to the ~~LPT-G and~~ LPT-CBM rate class in the application period.

~~H. ADDITIONAL FUEL COST SURCHARGE FOR GENERAL SERVICE COAL BED METHANE, LARGE POWER COAL BED METHANE, LARGE POWER TRANSMISSION COAL BED METHANE~~

~~As allowed by the Wyoming Public Service Commission in Docket No. 10014-CR-01-53, in the event the wholesale supplier includes additional fuel charges directly related and assignable to service provided to the coal bed methane member classes, the Corporation will directly recover these fuel costs from these classes on a per kWh sold basis. Only the additional fuel related charges specifically identifiable on the wholesale power bill for service provided to the coal bed methane classes of member will be recoverable. The surcharge amount will be determined on a monthly basis.~~

4. COPA FACTOR FOR LP-TOU -TRANSMISSION CLASS

The Corporation shall adjust all bills in rate class LP-TOU- Transmission in accordance with the following:

$$\text{COPA} = \frac{(A - B \pm C + D)}{\text{kWh}}$$

Where:

COPA = Cost of Power Adjustment factor (expressed in \$ per kWh) to be applied to LP-TOU-Transmission energy sales in the application period.

A = Total estimated purchased power cost from all suppliers either applied directly or directly allocated to the LP-TOU-Transmission class for the application period.

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Rate Schedule: Billing Adjustments (BA)

COPA FACTOR FOR LP-TOU TRANSMISSION CLASS (cont'd)

B = Total estimated purchased power cost included in the base retail rates for the LP-TOU- Transmission rate class in application period. The base power cost is computed as the sum of the following:

Demand Cost = - \$19.69 per kW of Metered CP Billing kW

Energy Cost = - \$0.031120 per kWh of Metered kWh

C = Adjustment to be applied to the current annual COPA billing to account for differences in actual purchased power cost and actual COPA billing in the true-up period.

D = Adjustment to be applied to the current annual COPA billing to account for accrued interest on any over-collected balance in the true-up period.

kWh = Total estimated energy sales to the LP-TOU- Transmission rate class in application period.

5. COPA FACTOR FOR LP-TOU- SUBSTATION CLASS

The Corporation shall adjust all bills in rate class LP-TOU- Substation rate in accordance with the following:

$$\text{COPA} = \frac{(A - B \pm C + D)}{\text{kWh}}$$

Where:

COPA = Cost of Power Adjustment factor (expressed in \$ per kWh) to be applied to LP-TOU- Substation energy sales in the application period.

A = Total estimated purchased power cost from all suppliers either applied directly or directly allocated to the LP-TOU- Substation class for the application period.

B = Total estimated purchased power cost included in the base retail rates for the LP-TOU- Substation rate class in application

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Rate Schedule: Billing Adjustments (BA)

period. The base power cost is computed as the sum of the following:

Demand Cost - = - \$20.07 per kW of Metered CP Billing kW

Energy Cost - = - \$0.031730 per kWh of Metered kWh

C = Adjustment to be applied to the current annual COPA billing to account for differences in actual purchased power cost and actual COPA billing in the true-up period.

COPA FACTOR FOR LP-TOU SUBSTATION CLASS (cont'd)

D = Adjustment to be applied to the current annual COPA billing to account for accrued interest on any over-collected balance in the true-up period.

kWh = Total estimated energy sales to the LP-TOU- Substation rate class in application period.

6. COPA FACTOR FOR LP-TOU- DISTRIBUTION PRIMARY DELIVERY CLASS

The Corporation shall adjust all bills in rate class LP-TOU- Distribution Primary Delivery rate in accordance with the following:

$$\frac{\text{COPA}}{\text{kWh}} = \frac{(A - B \pm C + D)}{\text{kWh}}$$

Where:

COPA = Cost of Power Adjustment factor (expressed in \$ per kWh) to be applied to LP-TOU- Distribution Primary Delivery energy sales in the application period.

A = Total estimated purchased power cost from all suppliers either applied directly or directly allocated to the LP-TOU- Distribution Primary Delivery class for the application period.

B = Total estimated purchased power cost included in the base retail rates for the LP-TOU -Distribution Primary Delivery rate class in application period. The base power cost is computed as the sum of the following:

Demand Cost - = - \$20.50 per kW of Metered CP Billing kW

Energy Cost - = - \$0.032410 per kWh of Metered kWh

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Rate Schedule: Billing Adjustments (BA)

<u>C</u>	=	<u>Adjustment to be applied to the current annual COPA billing to account for differences in actual purchased power cost and actual COPA billing in the true-up period.</u>
<u>D</u>	=	<u>Adjustment to be applied to the current annual COPA billing to account for accrued interest on any over-collected balance in the true-up period.</u>
<u>kWh</u>	=	<u>Total estimated energy sales to the LP-TOU- Distribution Primary Delivery rate class in application period.</u>

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Rate Schedule: Billing Adjustments (BA)

7. COPA FACTOR FOR LP-TOU- DISTRIBUTION SECONDARY DELIVERY CLASS

The Corporation shall adjust all bills in rate class LP-TOU- Distribution Secondary Delivery rate in accordance with the following:

$$\text{COPA} = \frac{(A - B \pm C + D)}{\text{kWh}}$$

Where:

COPA = Cost of Power Adjustment factor (expressed in \$ per kWh) to be applied to LP-TOU- Distribution Secondary Delivery energy sales in the application period.

A = Total estimated purchased power cost from all suppliers either applied directly or directly allocated to the LP-TOU- Distribution Secondary Delivery class for the application period.

B = Total estimated purchased power cost included in the base retail rates for the LP-TOU- Distribution Secondary Delivery rate class in application period. The base power cost is computed as the sum of the following:

Demand Cost - - \$21.17 per kW of Metered CP Billing kW

Energy Cost - - \$0.033450 per kWh of Metered kWh

C = Adjustment to be applied to the current annual COPA billing to account for differences in actual purchased power cost and actual COPA billing in the true-up period.

D = Adjustment to be applied to the current annual COPA billing to account for accrued interest on any over-collected balance in the true-up period.

kWh = Total estimated energy sales to the LP-TOU- Distribution Secondary Delivery rate class in application period.

II. ADDITIONAL FUEL COST SURCHARGE FOR GENERAL SERVICE—COAL BED METHANE, LARGE POWER—COAL BED METHANE, AND LARGE POWER TRANSMISSION – COAL BED METHANE

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Rate Schedule: Billing Adjustments (BA)

As allowed by the Wyoming Public Service Commission in Docket No. 10014-CR-01-53, in the event the wholesale supplier includes additional fuel charges directly related and assignable to service provided to the coal bed methane member classes, the Corporation will directly recover these fuel costs from ~~these~~ these classes on a per-kWh-sold basis. Only the additional fuel related charges specifically identifiable on the wholesale power bill for service provided to the coal bed methane classes of members will be recoverable. The surcharge amount will be determined on a monthly basis.

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Rate Schedule: Idle Line Retention (IS)

APPLICABILITY

To members who have fulfilled the terms of the contract for service and who have no immediate need for electrical service but desire to have the poles and primary conductor left in place for future use. The meter, meter loop, security light and transformer may be removed at the option of the Corporation. Poles and primary conductor will be left intact and maintained by the Corporation.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

MONTHLY RATE

Residential/Seasonal	\$15.00
Irrigation	\$15.00
General Service	\$18.00
General Service_CBM	\$35.00
Large Power	\$79.00
Large Power_CBM	\$100.00

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices ~~via U.S. mail~~, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations will be added to the monthly billed amount.

RECONNECTION OF SERVICE

The member may request to have an idle service restored by notifying the Corporation and paying the Corporation's connect fee as stated in Section VII – Rate Schedule, plus any applicable deposits. With the exception of the Residential/Seasonal (A) rate, Residential Time of Day, and Residential [Heat Rate Time of Use](#) classes, a load evaluation will be required prior to restoration and additional charges may apply if system improvements are necessary. The Idle Line Retention charge does not ensure that system capacity will be available at the time the member desires to restore an idle service.

RETIREMENT OF SERVICE FOR NON-PAYMENT

If payment is not received by the Corporation within thirty (30) days of the "Delinquent After" bill date shown on the billing statement, a certified letter requesting payment will be sent. If the member has not responded within sixty (60) days, the Corporation will have the option to remove any and all facilities. If all facilities have been removed and the member desires restoration of service at a later date, the request will be treated as a request for new service and the appropriate Line Extension Policy will apply. The member will be required to pay any amount authorized under the Corporation's

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Rate Schedule: Idle Line Retention (IS)

Standard Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations.

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Powder River Energy Corporation
P.O. Box 930
Sundance, WY 82729

Wyoming PSC No. [910](#)

Original Sheet No. 43

Rate Schedule: Idle Line Retention (IS)

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

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Rate Schedule: Green Tag (GT)

APPLICABILITY

Applicable to members receiving electric service under any of the Corporation's rate schedules who elect to purchase Green Tags in support of the production of renewable energy.

A Green Tag represents the intangible environmental attributes associated with producing one (1) MWh of electricity from a renewable resource, such as wind, solar or biomass. The Corporation will purchase Green Tags from Basin Electric Power Cooperative under its Prairie Winds[®] - Energy in Motion program at the rate published in Basin Electric's rate schedule Green Tag & Green Energy Rate. These Green Tags will be sold to the Corporation's members in blocks equivalent to one-tenth (0.10) of a Green Tag.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

MONTHLY RATE

\$0.20 premium per month for one (1) block which is equivalent to one-tenth (0.10) of a Green Tag and represents the environmental attributes of 100 kWh of renewable energy. Members may elect to purchase as many blocks as they want from the Corporation.

MONTHLY BILLING

The monthly premium to be added to the member's bill shall be the number of blocks the member has agreed to purchase multiplied by the monthly rate per block. The monthly premium is in addition to all other charges contained in the member's applicable rate schedule and will be added to the member's bill regardless of actual energy consumption during the billing cycle.

SPECIAL CONDITIONS

Members who elect to purchase blocks of Green Tags under this rate schedule will indicate the quantity they intend to purchase monthly. The commitment to purchase Green Tags will be for a minimum of a one (1) year period and will continue on a monthly basis thereafter until the Corporation is notified to either change or end the member's participation.

RULES AND REGULATIONS

Service supplied under this rate schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

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Rate Schedule: Small Power Production (SPP)

APPLICABILITY

Applicable to members of the Corporation who install facilities on their property for the purpose of generating electric power. Includes wind generation, solar electrical generation and other generation from renewable resources.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

RATE

The Corporation shall pay the member for all kWh generated per month at the Corporation's avoided cost. This rate is available on the Corporation's Tariff Rate Rider, ~~Sheet number No.~~ 4.

The Corporation's avoided cost shall be the avoided cost of Basin Electric Power Corporation, as published in Basin's Electric Policy for Administering the Public Utility Regulatory Policies Act of 1978 (PURPA) .

MINIMUM BILLING

Not applicable except where the minimum is subject to the line extension policy.

PARALLEL OPERATION

Interconnection of the customer's generation with Corporation's system will be permitted only under the terms of a contract between customer and the Corporation. Such contract will include but not be limited to the following:

1. The customer shall indemnify and hold harmless the Corporation from any and all liability arising from the operation and interconnection of the customer's facilities.
2. The customer shall provide a lockable disconnect switch to isolate the customer's generation from Corporation's system. Such switch shall be accessible to Corporation personnel and the Corporation shall have the right to lock such disconnect switch open whenever necessary to maintain safe electrical operating conditions, or whenever the customer's facilities adversely affect the Corporation's system.

The lockable disconnect switch, special metering required protection; such as voltage relays, frequency relays, directional relays, fuses, breakers, maintenance, etc., as may be required, shall be the responsibility of the customer and subject to the approval of the Corporation.

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Sundance, WY 82729

Wyoming PSC No. 109

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Rate Schedule: Small Power Production (SPP)

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Rate Schedule: Small Power Production (SPP)

PARALLEL OPERATION (cont'd)

3. The Corporation shall provide an additional meter base to measure the customer's total generation independently from the customer's load.
4. The customer shall be allowed to serve his own load where practical.
5. Except for the metering, the customer shall own and maintain all facilities on the customer's side of a single point of delivery as specified by the Corporation. The customer's system, including interconnection equipment, shall meet the requirements of and be inspected and approved by the State Electrical Inspector and any other public authority having jurisdiction before any connection is made by the Corporation.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~November 14, 2017~~ August 25, 2020
2020

Effective: July 27, 2017 September 1,

Dkt. No. 10014-176-CT-16 202-CR-19

Rate Schedule: ~~Non-Residential~~ Heat Rate (NRHR)

APPLICABILITY

Applicable to ~~Non-Residential~~ members of the Corporation who have permanent electric resistance heat and/or electric heat pump space heating systems. This rate is not available to seasonal loads, TOD, TOU, or net metered accounts.

Members taking electric service under this rate schedule must have Corporation approved meter installations and any additional equipment required by the Corporation necessary to meter the electric heat installation loads identified above separately from other loads.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase or three-phase, 60 cycles, at Corporation's standard voltage.

RATE PER METER:

Basic Charge for Self-Contained Meter:	\$ 4.00 per month
Basic Charge for Instrument Rated Meter:	
Single Phase	\$13.00 per month
Three Phase	\$19.00 per month

Demand Charge: Shall be billed by the Cooperative in accordance with the rates and charges under the member's Standard Rate Schedule.

Energy Charge: Shall be billed by the Cooperative in accordance with the rates and charges under the member's Standard Rate Schedule.

Heat Credit: As determined by the wholesale power provider per kWh of electric resistant heat usage during the months of October through April as shown on the Corporation's Tariff Rate Rider, Sheet No. 4.

MINIMUM BILLING

The minimum monthly billing under this schedule shall be the Basic Charge.

ADDITIONAL CHARGES

Additional communication or other equipment and maintenance that may be required beyond the main electrical service requirements are the responsibility of the ~~NRHR~~ participant and may require a special agreement to accommodate the additional charges.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~August 1, 2019~~ August 25, 2020

Effective: ~~July 1, 2019~~ September 1, 2020

Dkt. No. 10014-~~199~~ CR-19202-CR-19

Rate Schedule: ~~Non-Residential~~ Heat Rate (NRHR)

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices ~~via U.S. mail~~, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement, the bill shall be deemed past due. A late payment charge as stated in Rate Schedule reference in Section VII of the Corporation's Rules and Regulations will be added to the monthly billed amount.

CONDITIONS OF SERVICE

1. The member must have permanent electric resistance heat and/or an electric heat pump space heating system.
2. The member will be required to install and pay for Corporation approved equipment to meter the electric heat installation loads identified above separately from other loads.
3. The additional metering equipment will be installed to the standards set by the Corporation.
4. The member will be required to meet with a qualified Corporation employee for explanation of this rate prior to signing the agreement for service under this rate schedule.
5. The member, prior to signing the agreement for service under this rate schedule, must be current on his/her bill.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~August 1, 2019~~ August 25, 2020

Effective: ~~July 1, 2019~~ September 1, 2020

Dkt. No. 10014-~~199~~ CR-19202-CR-19

THE WYOMING PUBLIC SERVICE COMMISSION

NAME: Powder River Energy Corporation
 ADDRESS: P.O. Box 930, Sundance, WY 82729

WY PSC Tariff No. 10
 Original Sheet No. 1

TARIFF RATE RIDER					
Class	Rate Codes	Billing Unit	2020 Approved Base Rate	2020 COPA *	Total Rate
Residential (A)	001/010 001NS/010NS	<u>Basic Charge</u>			
		200 Amps and Under	\$27.00		\$27.00
		Over 200 Amps	\$31.50		\$31.50
		\$/kWh - All kWh	\$0.094060	(\$0.000935)	\$0.093125
Residential Time of Day (TOD)	085 085NS 086 086NS	<u>Basic Charge</u>			
		200 Amps and Under (CLOSED)	\$27.00		\$27.00
		Over 200 Amps (CLOSED)	\$31.50		\$31.50
		<u>\$/kWh</u>			
		<u>September-May</u>			
		All kWh - On Peak	\$0.100000	(\$0.000935)	\$0.099065
		All kWh - Off Peak	\$0.064000	(\$0.000935)	\$0.063065
<u>June-August</u>					
\$/kWh - All kWh	\$0.094060	(\$0.000935)	\$0.093125		
Residential Time of Use (RTOU)	RTO/RTF RTON/RTFN STON/STFN STO/STF	<u>Basic Charge</u>			
		200 Amps and Under	\$27.00		\$27.00
		Over 200 Amps	\$31.50		\$31.50
		<u>Energy Charge</u>			
		<u>On Peak</u>	\$0.113000	(\$0.000935)	\$0.112065
<u>Off Peak</u>	\$0.064000	(\$0.000935)	\$0.063065		

Rate Schedules are subject to monthly minimums as stated on the individual rate schedule sheet.

*Reference Sheet No. 34, Rate Schedule Billing Adjustments (BA) for more information on the COPA.

Date Issued: August 25, 2020

Date Effective: September 1, 2020

By: 

Title: Chief Executive Officer
 Docket No. 10014-202-CR-19

THE WYOMING PUBLIC SERVICE COMMISSION

NAME: Powder River Energy Corporation
 ADDRESS: P.O. Box 930, Sundance, WY 82729

WY PSC Tariff No. 10
 Original Sheet No. 2

TARIFF RATE RIDER					
- continued -					
Class	Rate Codes	Billing Unit	2020 Approved Base Rate	2020 COPA*	Total Rate
General Service (GS)	040/400	<u>Non-Residential Basic Charge</u>			
		Single-Phase	\$40.00		\$40.00
	141/401	Three-Phase	\$45.00		\$45.00
		<u>Energy Charge</u>			
		\$/kWh - All kWh	\$0.090700	(\$0.000935)	\$0.089765
142/143	<u>Residential Basic Charge</u>				
	Three-Phase	\$45.00		\$45.00	
Large Power (LP)	050/450	<u>Basic Charge</u>	\$200.00		\$200.00
		\$/kWh			
	050A/450A	First 200 kWh/mon/kW	\$0.074410	(\$0.000935)	\$0.073475
		Excess kWh/mon	\$0.054410	(\$0.000935)	\$0.053475
	051/451	<u>\$/kW</u>			
		First 50 kW	\$3.75		\$3.75
	051A/451A	Excess kW	\$6.75		\$6.75
		<u>Primary Service Discount</u>			
	052/052A/452/452A	Per billed kW charges/mon	3%		3%
		Per billed kWh charges/mon	3%		3%
053/053A/453/453A					
Irrigation (I)	030	\$/kWh - All kWh	\$0.084200	(\$0.000935)	\$0.083265
		Annual Charge / HP	\$24.50		\$24.50
Outdoor Lighting (OL)	OL	<u>\$/Month</u>			
		175W - MV (CLOSED)	\$9.55	(\$0.08)	\$9.47
		100W - HPS (CLOSED)	\$9.55	(\$0.05)	\$9.50
		150 W - HPS (CLOSED)	\$9.55	(\$0.07)	\$9.48
Street Lighting (SL)	080	30-50W - LED	\$9.60	(\$0.01)	\$9.59
		<u>\$/Month</u>			
		100W - HPS (CLOSED)	\$9.55	(\$0.05)	\$9.50
		150W - HPS (CLOSED)	\$9.55	(\$0.07)	\$9.48
		175W - MV (CLOSED)	\$9.55	(\$0.08)	\$9.47
400W - MV (CLOSED)	\$16.55	(\$0.16)	\$16.39		
400W - HPS	\$16.55	(\$0.18)	\$16.37		
Large Power Transmission Coal Mine (LPT-CM)	303	<u>Distribution Component</u>			
		Basic Charge	\$4,900.00		\$4,900.00
		Demand Charge	\$1.25/NCP Billing kW		\$1.25/NCP Billing kW
		<u>Power Supply Component</u>			
Demand Charge	\$19.90/CP Billing kW		\$19.90/CP Billing kW		
Energy Charge	\$0.031270 kWh	\$0.000119	\$0.031389 kWh		

Rate Schedules are subject to monthly minimums as stated on the individual rate schedule sheet.
 *Reference Sheet No. 34, Rate Schedule Billing Adjustments (BA) for more information on the COPA.

Date Issued: August 25, 2020

Date Effective: September 1, 2020

By: 

Title: Chief Executive Officer
 Docket No. 10014-202-CR-19

THE WYOMING PUBLIC SERVICE COMMISSION

NAME: Powder River Energy Corporation
 ADDRESS: P.O. Box 930, Sundance, WY 82729

WY PSC Tariff No. 10
 Original Sheet No. 3

TARIFF RATE RIDER						
- continued -						
Class	Rate Code	Billing Unit	2020 Approved Base Rate	2020 COPA*	Total Rate	
General Service Time of Use (GS-TOU)	GTO1/GTF1 CTO1/CTF1 GTO3/GTF3 CTO3/CTF3	<u>Non-Residential</u> <u>Basic Charge</u> Single-Phase	\$40.00		\$40.00	
		Three-Phase	\$45.00		\$45.00	
		<u>Energy Charge</u> On Peak kWh Off Peak kWh	\$0.113000 \$0.064000	(\$0.000935) (\$0.000935)	\$0.112065 \$0.063065	
	RTO3/RTF3 STO3/STF3	<u>Residential</u> <u>Basic Charge</u> Three-Phase	\$45.00		\$45.00	
		<u>Energy Charge</u> On Peak kWh Off Peak kWh	\$0.113000 \$0.064000	(\$0.000935) (\$0.000935)	\$0.112065 \$0.063065	
		<u>Basic Charge</u> <u>Demand Charge (NCP)</u>	\$200.00		\$200.00	
	Large Power Time of Use (LP-TOU)	LTT/LTTC LTS/LTSC LTP/LTPC LTD/LTDC	Transmission Delivery/kW	\$0.77		\$0.77
			Substation Delivery/kW	\$1.87		\$1.87
			Distribution Primary Delivery/kW	\$6.02		\$6.02
			Distribution Secondary Delivery/kW	\$6.22		\$6.22
<u>Wholesale Rate Component</u> <u>Fixed Charge per CP kW during</u> <u>On Peak Periods</u>						
Transmission Delivery/kW		\$19.69		\$19.69		
Substation Delivery/kW		\$20.07		\$20.07		
Distribution Primary Delivery/kW		\$20.50		\$20.50		
Distribution Secondary Delivery/kW		\$21.17		\$21.17		
<u>Energy Charge</u> Transmission Delivery/kWh		\$0.031120	\$0.000353	\$0.031473		
Substation Delivery/kWh		\$0.031730	(\$0.000935)	\$0.030795		
Distribution Primary Delivery/kWh		\$0.032410	(\$0.000935)	\$0.031475		
Distribution Secondary Delivery/kWh		\$0.033450	(\$0.000935)	\$0.032515		
Large Power Transmission CBM (LPT-CBM)	460	<u>Distribution Component</u> Basic Charge	\$1,000.00		\$1,000.00	
	465	Demand Charge	\$2.80/NCP Billing kW		\$2.80/NCP Billing kW	
		<u>Power Supply Component</u> Demand Charge	\$19.99/CP Billing kW		\$19.99/CP Billing kW	
		Energy Charge	\$0.031220	(\$0.000308)	\$0.030912	

Rate Schedules are subject to monthly minimums as stated on the individual rate schedule sheet.
 *Reference Sheet No. 34, Rate Schedule Billing Adjustments (BA) for more information on the COPA.

Date Issued: August 25, 2020

Date Effective: September 1, 2020

By: 

Title: Chief Executive Officer
 Docket No. 10014-202-CR-19

THE WYOMING PUBLIC SERVICE COMMISSION

NAME: Powder River Energy Corporation
 ADDRESS: P.O. Box 930, Sundance, WY 82729

WY PSC Tariff No. 10
 Original Sheet No. 4

TARIFF RATE RIDER					
- continued -					
Class	Rate Code	Billing Unit	2020 Approved Base Rate	2020 COPA*	Total Rate
Idle Line Retention (IS)**	LRR	<u>Basic Charge-Monthly</u>			
	LRS	Residential/Seasonal	\$15.00		\$15.00
	LRI	Irrigation	\$15.00		\$15.00
	LRGS/LRGSC	General Service	\$18.00		\$18.00
	LRLP/LRLPC	Large Power	\$79.00		\$79.00
Green Tag (GT)	GT	One block equivalent to the environmental attributes of 100 kWh of renewable energy	\$0.20		\$0.20
Small Power Production (SPP)	SPP	\$/kWh on all kWh generated per month	\$0.013370		\$0.013370
Heat Rate (HR)		<u>Basic Charge-Monthly</u>			
	SCC	Single/Three Phase Self Contained	\$4.00		\$4.00
	IRC1	Single Phase Instrument	\$13.00		\$13.00
	IRC3	Three Phase Instrument	\$19.00		\$19.00
		<u>October - April</u> Heat Credit per kWh of Electric Resistant Heat	(\$0.038750)		(\$0.038750)

Rate Schedules are subject to monthly minimums as stated on the individual rate schedule sheet.

*Reference Sheet No. 34, Rate Schedule Billing Adjustments (BA) for more information on the COPA.

**The Idle Service Schedule (IS) is a monthly charge with no energy usage.

Date Issued: August 25, 2020

Date Effective: September 1, 2020

By: 

Title: Chief Executive Officer
 Docket No.: 10014-202-CR-19

Rate Schedule: Residential (A)

APPLICABILITY

Applicable to Residential members of the Corporation for all residential and seasonal uses requiring less than 50 kVA of transformer capacity. Seasonal uses include stock water wells, recreational cabins, and rural community buildings. The capacity of individual motors served under this rate schedule shall not exceed ten horsepower (10 HP).

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase, 60 cycles, at Corporation's standard secondary voltage.

RATE

Basic Charge – Service 200 amps and under: \$27.00 per month
Basic Charge – Service over 200 amps: \$31.50 per month
Energy Charge: All kWh per month at \$0.094060 per kWh
Plus, the COPA factor shown on Sheet No. 1. The COPA mechanism is described in detail beginning on Sheet No. 34.

MINIMUM BILLING

The minimum monthly billing under this schedule shall be the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's Standard Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations will be added to the monthly billed amount.

Issued by
Michael E. Easley, Chief Executive Officer

Powder River Energy Corporation
P.O. Box 930
Sundance, WY 82729

Wyoming PSC No. 10

Original Sheet No. 6

Rate Schedule: Residential (A)

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: August 25, 2020

Effective: September 1, 2020
Dkt. No. 10014-202-CR-19

Rate Schedule: Residential Time of Day (TOD)

APPLICABILITY

Applicable to Residential members of the Corporation where member has installed Corporation approved storage heating equipment. This rate is not available to seasonal loads.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase, 60 cycles, at Corporation's standard secondary voltage.

RATE

Basic Charge – Service 200 amps and under: \$27.00 per month (CLOSED)

Basic Charge – Service over 200 amps: \$31.50 per month (CLOSED)

Energy Charge:

September through May:

On-peak usage (8 a.m. to 10 p.m.) \$0.100000 per kWh

Plus, the COPA factor shown on Sheet No. 1. The COPA mechanism is described in detail beginning on Sheet No. 34.

Off-peak usage (10:01 p.m. to 7:59 a.m.) \$0.064000 per kWh

Plus, the COPA factor shown on Sheet No. 1. The COPA mechanism is described in detail beginning on Sheet No. 34.

June through August:

All kWh per month \$0.094060 per kWh

Plus, the COPA factor shown on Sheet No. 1. The COPA mechanism is described in detail beginning on Sheet No. 34.

MINIMUM BILLING

The minimum monthly billing under this schedule shall be the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

Issued by
Michael E. Easley, Chief Executive Officer

Rate Schedule: Residential Time of Day (TOD)

ADDITIONAL CHARGES

Any amount authorized under the Corporation's Standard Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations will be added to the monthly billed amount.

CONDITIONS OF SERVICE

1. The Corporation will read the meters on a monthly basis.
2. The member will be required to install Corporation approved storage heating equipment.
3. The member will be required to meet with a qualified Corporation employee for explanation of this rate prior to signing a contract.
4. The storage heater equipment will be installed to the standards set by the Corporation.
5. The member, prior to signing the contract, must be current on his/her bill.
6. Budget billing will not be available until the member has twelve (12) months of usage and billing history under this rate.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

Issued by
Michael E. Easley, Chief Executive Officer

Rate Schedule: Residential Time of Use (RTOU)

APPLICABILITY

Applicable to Residential members of the Corporation for all residential and seasonal uses requiring less than 50 kVA of transformer capacity. Seasonal uses include stock water wells, recreational cabins, and rural community buildings. The capacity of individual motors served under this rate schedule shall not exceed ten horsepower (10 HP).

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase, 60 cycles, at Corporation's standard secondary voltage.

MONTHLY RATE

Basic Charge – Service 200 amps and under:	\$27.00 per month
Basic Charge – Service over 200 amps:	\$31.50 per month

Energy Charge:

On Peak kWh:	\$0.113000
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Off Peak kWh:	\$0.064000
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Plus, the COPA factor shown on Sheet No. 1. The COPA mechanism is described in detail beginning on Sheet No. 34.

Off Peak Periods:

June, July, August, September	Period between 9:00 PM and 10:00 AM
Remaining months	Period between 9:00 PM and 5:00 AM and Period between 11:00 AM and 3:00 PM

On Peak Periods:	All other Hours
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MINIMUM BILLING

The minimum monthly billing under this schedule shall be the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: August 25, 2020

Effective: September 1, 2020

Dkt. No. 10014-202-CR-19

Rate Schedule: Residential Time of Use (RTOU)

ADDITIONAL CHARGES

Any amount authorized under the Corporation's Standard Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations will be added to the monthly billed amount.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: August 25, 2020

Effective: September 1, 2020

Dkt. No. 10014-202-CR-19

Rate Schedule: General Service (GS)

APPLICABILITY

Applicable to commercial single-phase, or three-phase members requiring less than 50 kVA of transformer capacity.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase or three-phase, 60 cycles, at Corporation's standard secondary voltage. When service is single-phase, the Corporation may limit the size of individual motors to a maximum of ten horsepower (10 HP).

RATE

Non-residential

Basic Charge: Single-Phase - \$40.00 per month

Basic Charge: Three-Phase - \$45.00 per month

Energy Charge: All kWh per month at \$0.090700 per kWh

Plus, the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 34.

Residential and Seasonal

Basic Charge: Three-Phase - \$45.00 per month

Energy Charge: All kWh per month at \$0.090700 per kWh

Plus, the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 34.

MINIMUM BILLING

The minimum monthly billing under this schedule shall be the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's Standard Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations will be in addition to charges of this rate schedule.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: August 25, 2020

Effective: September 1, 2020
Dkt. No. 10014-202-CR-19

Rate Schedule: General Service (GS)

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations, will be added to the monthly billed amount.

MEMBER'S RESPONSIBILITY

The non-residential member shall provide coordinated sectionalizing equipment (i.e. fused or breaker disconnects, fused cutouts, reclosers or breakers), acceptable to the Corporation, immediately adjacent to the Corporation's point of delivery. The member's sectionalizing equipment is required to protect the system of the Corporation from faults, transients and over-currents conditions that occur on the system of the member. This equipment may also provide a suitable means for the member to disconnect from the system of the Corporation. The sectionalizing equipment shall coordinate with the sectionalizing equipment on the Corporation's system. The member shall submit their recommended sectionalizing equipment, with Time Current Characteristic (TCC) information, to the Corporation for review and approval by the Corporation's engineering department.

When disturbances in the Corporation's electrical system are observed, the Corporation will investigate, determine the cause, and take corrective action. If it is determined the disturbances are caused by the member's system, the member may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service

Issued by
Michael E. Easley, Chief Executive Officer

Issued: August 25, 2020

Effective: September 1, 2020
Dkt. No. 10014-202-CR-19

Rate Schedule: Large Power (LP)

APPLICABILITY

Applicable to members requiring 50 kVA or more of transformer capacity.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase or three-phase, 60 cycles, at Corporation's standard voltage.

RATE

Basic Charge:	\$200.00 per month
Demand Charge:	
First 50 kW of Billing Demand per month at	\$3.75 per kW
Excess kW of Billing Demand per month at	\$6.75 per kW
Energy Charge:	
First 200 kWh per month per kW of Billing Demand at \$0.074410 per kWh	
Plus, the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 34.	
Excess kWh per month at	\$0.054410 per kWh
Plus, the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 34.	
Primary Service Discount:	
Per Billed kW charges per month at	3% discount
Per Billed kWh charges per month at	3% discount

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor, but in no event will the Billing Demand be less than sixty percent (60%) of the highest Billing Demand established during any of the immediately preceding eleven (11) months. A minimum Billing Demand may be established in the contract for service. Billing Demand will in no case be less than fifty (50) kW.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: August 25, 2020

Effective: September 1, 2020
Dkt. No.10014-202-CR-19

Rate Schedule: Large Power (LP)

POWER FACTOR

The member agrees to maintain a unity power factor, or power factor as near to one hundred (100) percent as practical. If at any time the measured power factor shall be less than ninety (90) percent, the Corporation may request, upon sixty (60) days' written notice, and at the member's expense, the member to take such corrective action as necessary to correct his/her power factor to within required limits. Until corrected and for billing purposes, the member's Billing Demand shall be increased one (1) percent for each one (1) percent the measured power factor is less than that required by this Rate Schedule.

MINIMUM MONTHLY CHARGE

The minimum monthly charge will be specified in the contract for service or Master Service Agreement, Exhibit A, of the contract.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Any amount authorized under the applicable Line Extension Policy as referenced in Section V and VI of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations will be added to the monthly billed amount.

7.2/12.5 kV OR 14.4/24.9 kV PRIMARY METERING

Subject to an engineering analysis and determination by the Corporation that capacity is available, and to identify any special operating conditions that may be required, a member may elect to receive service at standard primary distribution voltage under the following conditions and restrictions:

1. The maximum load required by the member will be specified in the member's contract for service.
2. The member may not increase their load or motor sizes beyond the original request analyzed and agreed to without first formally requesting the change and receiving authorization by the Corporation.
3. Member wheeling, with or without compensation, will not be permitted.

Issued by
Michael E. Easley, Chief Executive Officer

Rate Schedule: Large Power (LP)

7.2/12.5 kV OR 14.4/24.9 kV PRIMARY METERING (cont'd)

4. If the member utilizes power by means of an underground distribution system beyond the point of PRECorp delivery, the member will transform the delivered voltage to 7.2/12.5 kV or lower voltages immediately adjacent to the point of delivery unless otherwise authorized by the Corporation.
5. At primary metered facilities that serve member-built power line extensions subject to faults, the Corporation will install, maintain, and own the system protection at the point of connection. The member will pay for the initial cost of this system. Additional protection systems may also be required on the member's infrastructure, as determined by the Corporation, to ensure adequate coordination of the systems.
6. The Corporation shall have the option of metering at the secondary voltage and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of ten horsepower (10 HP) must be three-phase, unless extenuating circumstances warrant further consideration by the Corporation.
2. All wiring, pole line and other electrical equipment beyond the metering point shall be considered the distribution system of the member and shall be furnished and maintained by the member.

MEMBER'S RESPONSIBILITY

The non-residential member shall provide coordinated sectionalizing equipment (i.e. fused or breaker disconnects, fused cutouts, reclosers or breakers), acceptable to the Corporation, immediately adjacent to the Corporation's point of delivery. The member's sectionalizing equipment is required to protect the system of the Corporation from faults, transients and over-currents conditions that occur on the system of the member. This equipment may also provide a suitable means for the member to disconnect from the system of the Corporation. The sectionalizing equipment shall coordinate with the sectionalizing equipment on the Corporation's system. The member shall submit their recommended sectionalizing equipment, with Time Current Characteristic (TCC) information, to the Corporation for review and approval by the Corporation's engineering department.

When disturbances in the Corporation's electrical system are observed, the Corporation will investigate and determine the cause and corrective action. If it is determined the disturbances are caused by the member's system, the member may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

Issued by
Michael E. Easley, Chief Executive Officer

Rate Schedule: Irrigation (I)

APPLICABILITY

Applicable to seasonal irrigation members.

AVAILABILITY

Available on the Corporation's distribution lines having adequate capacity for service and within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Three-phase or single-phase at Corporation's standard secondary voltage.

RATE

Horsepower Charge: \$24.50 per HP connected per year
Energy Charge: All kWh used per season at \$0.084200 per kWh
Plus, the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 34.

The irrigation season shall be April through October of each year. For service outside the irrigation season, there will be a charge of \$2.50 per connected horsepower per month, or fraction thereof, plus an energy charge of \$0.084200 per kWh, and the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 34.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's Standard Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.

DETERMINATION OF CONNECTED HORSEPOWER

The Corporation shall determine the connected horsepower by the nameplate rating of the motors or, at its option, by test under conditions of maximum operating load.

POWER FACTOR

The member agrees to maintain a unity power factor, or power factor as near to one hundred (100) percent as practical. If at any time the measured power factor shall be less than ninety (90) percent, or ninety-five (95) percent for LPT-CBM, the Corporation may request, upon sixty (60) days' written notice, and at the member's expense, the member to take such corrective action as necessary to correct his/her power factor to within required limits.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: August 25, 2020

Effective: September 1, 2020

Dkt. No. 10014-202-CR-19

Rate Schedule: Irrigation (I)

MINIMUM ANNUAL BILLING

The minimum annual billing under this schedule shall be \$24.50 per connected horsepower, but in no case less than \$183.75 (based upon 7.5 HP). The annual minimum is payable in advance and must be paid before service is connected each year.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of ten horsepower (10 HP) must be three-phase, unless extenuating circumstances warrant further consideration by the Corporation.
2. All wiring, pole lines, and other electrical equipment beyond the metering point will be considered the distribution system of the member and shall be furnished and maintained by the member.

TERMS OF PAYMENT

The annual minimum will be due and payable in advance at the beginning of each year. Energy use will be billed monthly or when service is disconnected.

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations will be added to the monthly billed amount.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: August 25, 2020

Effective: September 1, 2020

Dkt. No. 10014-202-CR-19

Rate Schedule: Outdoor Lighting (OL)

AVAILABILITY

Available to all Corporation members who are receiving 120 volt metered electric service and within the certificated territory of Powder River Energy Corporation.

The Outdoor Light package shall consist of a 30-watt to 50-watt Light-Emitting Diode (LED) lighting unit with an automatic photo eye control.

RATE

175 W Mercury Vapor	\$9.55 per month CLOSED
100 W High Pressure Sodium	\$9.55 per month CLOSED
150 W High Pressure Sodium	\$9.55 per month CLOSED
30 W. – 50 W Light Emitting Diode	\$9.60 per month

Plus, the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 34.

The monthly rental fee shall provide for installation of the light on any Corporation owned pole, where 120/240 volt electric service is available, as well as normal maintenance and electric power and energy required to supply the light.

NORMAL MAINTENANCE

Upon receipt of an Official Notice from a member notifying Corporation of failure of a light to operate as provided, the Corporation shall have five (5) working days after receipt of the Official Notice in which to make necessary repairs or replacements during working hours. No reduction in the rental charges will be allowed on inoperative units until the unit has been inoperative for more than five (5) regular business working days after the Corporation has received Official Notice of the inoperative condition. After this time, a discount of \$0.30 per day may be deducted from the rental charge until the unit is repaired or replaced.

OFFICIAL NOTICE

The headquarters office shall be notified by mail, email or telephone during regular business hours only.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations will be added to the monthly billed amount.

Issued by
Michael E. Easley, Chief Executive Officer

Rate Schedule: Outdoor Lighting (OL)

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

CONDITIONS OF SERVICE

1. Prior to installation of an Outdoor Light unit, a contract will be executed for a minimum of one (1) year.
2. The Corporation shall install, own and maintain all lighting installed under this rate schedule.
3. Any lighting unit removed at the request of the member or for non-payment shall permit the Corporation to refuse subsequent Outdoor Light service to the same member.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: August 25, 2020

Effective: September 1, 2020
Dkt. No. 10014-202-CR-19

Rate Schedule: Street Lighting (SL)

APPLICABILITY

Applicable to unmetered, photo-electric controlled outdoor lighting used to provide street lighting which is installed on Corporation owned poles where the required secondary voltage exists or can be obtained under provisions of this schedule.

AVAILABILITY

Available in the incorporated towns and villages within the certificated territory of Powder River Energy Corporation, where an elected or appointed official has the authority to execute contracts and pay bills. Also available to platted and approved subdivisions where a legal entity exists to execute contracts and pay bills.

RATE

Lamp Size

100 W High Pressure Sodium	\$9.55 per month CLOSED
150 W High Pressure Sodium	\$9.55 per month CLOSED
175 W Mercury Vapor	\$9.55 per month CLOSED
400 W Mercury Vapor	\$16.55 per month CLOSED
400 W High Pressure Sodium	\$16.55 per month

Plus, the COPA Factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 34.

CONDITIONS OF SERVICE

1. A contract will be executed for a minimum of one (1) year for all lighting provided under this schedule.
2. All facilities, not already existing, required to provide lighting service requested shall be paid for by the towns, villages or subdivisions. The total cost to install shall include both labor and materials.
3. The Corporation will install, own and operate the street lighting system. Performance contemplated hereunder includes the replacement of lamps, photo electric eyes and ballasts. Performance by the Corporation shall not include maintenance for damages caused by malicious mischief; such damages shall be the responsibility of the member.
4. Mercury vapor lights will not be available for new installations.

Issued by
Michael E. Easley, Chief Executive Officer

Rate Schedule: Street Lighting (SL)

CONDITIONS OF SERVICE (cont'd)

5. The High Pressure Sodium light shall be considered the standard fixture provided by the Corporation under this tariff.
6. Upon receipt of Official Notice from the customer of failure of a light to operate as provided, the Corporation shall have a reasonable time in which to make necessary repairs or replacements during working hours.
7. Exceptions to these conditions for service to facilitate pre-existing variations will be handled by a mutually agreeable contract.

OFFICIAL NOTICE

The headquarters office shall be notified by mail or telephone during regular business hours only.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations will be added to the monthly billed amount.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

Issued by
Michael E. Easley, Chief Executive Officer

Rate Schedule: Large Power Transmission Level - Coal Mines (LPT - CM)

APPLICABILITY

Applicable to coal mining members who take delivery of electric service at the Corporation's transmission voltage and metered at one point of delivery or as determined by the Corporation.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Alternating current, 60 cycles, three-phase.

RATE

DISTRIBUTION COMPONENT

Basic Charge: \$4,900.00 per month
Demand Charge: \$1.25 per kW per month of maximum metered demand Non-Coincident Peak (NCP) metered demand

POWER SUPPLY COMPONENT

Demand Charge: \$19.90 per kW per month of Coincident Peak (CP) metered demand
Energy Charge: \$0.031270 per kWh per month
Plus, the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 34.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's Standard Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.

Issued by
Michael E. Easley, Chief Executive Officer

Rate Schedule: Large Power Transmission Level - Coal Mines (LPT - CM)

DETERMINATION OF NCP BILLING DEMAND The NCP Billing Demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor, but in no event will the NCP Billing Demand be less than sixty (60) percent of the highest NCP Billing Demand established during any of the immediately preceding eleven (11) months. A minimum NCP Billing Demand will be established in the contract for service.

DETERMINATION OF CP BILLING DEMAND

The CP Billing Demand shall be the maximum kilowatt demand established by the member coincident with the time of the Cooperative's monthly system peak utilized by Basin for purposes of determining the wholesale demand billing, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor.

POWER FACTOR

The member agrees to maintain a unity power factor, or power factor as near to one hundred (100) percent as practical. If at any time the measured power factor shall be less than ninety (90) percent, or ninety-five (95) percent for LPT-CBM, the Corporation may request, upon sixty (60) days' written notice, and at the member's expense, the member to take such corrective action as necessary to correct his/her power factor to within required limits. Until corrected and for billing purposes, the member's Billing Demand shall be increased one (1) percent for each one (1) percent the measured power factor is less than that required by this Rate Schedule.

MINIMUM MONTHLY CHARGE

The minimum monthly charge will be sixty (60) percent of the highest NCP billing demand established during any of the immediately preceding eleven (11) months for the distribution component demand charge, plus the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices via U.S. mail, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations, will be added to the monthly billed amount.

Issued by
Michael E. Easley, Chief Executive Officer

Rate Schedule: Large Power Transmission Level - Coal Mines (LPT - CM)

MEMBER'S RESPONSIBILITY

- 1) The member shall not permit anyone who is not an approved agent of the Corporation to remove or tamper with the Corporation's property.
- 2) The non-residential member shall provide coordinated sectionalizing equipment (i.e. fused or breaker disconnects, fused cutouts, reclosers or breakers), acceptable to the Corporation, immediately adjacent to the Corporation's point of delivery. The member's sectionalizing equipment is required to protect the system of the Corporation from faults, transients and over-currents conditions that occur on the system of the member. This equipment may also provide a suitable means for the member to disconnect from the system of the Corporation. The sectionalizing equipment shall coordinate with the sectionalizing equipment on the Corporation's system. The member shall submit their recommended sectionalizing equipment, with Time Current Characteristic (TCC) information, to the Corporation for review and approval by the Corporation's engineering department.
- 3) When disturbances in the Corporation's electrical system are observed, the Corporation will investigate and determine the cause and corrective action. If it is determined the disturbances are caused by the member's system, the member may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.
- 4) All wiring, pole line and other electrical equipment beyond the metering point shall be furnished, installed and adequately maintained by the member.

CHANGES IN MEMBER'S ELECTRICAL EQUIPMENT

In the event the member makes a substantial change in the original characteristics of its electrical service, the member shall notify the Corporation in advance of such change. The Corporation will then evaluate any needed or necessary adjustments in its service prior to the member making such change.

Any costs associated with needed adjustments may require a contribution on behalf of the member. The member, when failing to advise the Corporation of changes in a timely manner, assumes responsibility for any subsequent damage to his/her or the Corporation's property.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

Issued by
Michael E. Easley, Chief Executive Officer

Rate Schedule: General Service - Time of Use (GS-TOU)

APPLICABILITY

Applicable to commercial single-phase, or three-phase members requiring less than 50 kVA of transformer capacity requesting time of use rates.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase or three-phase, 60 cycles, at Corporation's standard secondary voltage. When service is single-phase, the Corporation may limit the size of individual motors to a maximum of ten horsepower (10 HP).

RATE

Non-residential

Basic Charge: Single-Phase - \$40.00 per month
Basic Charge: Three-Phase - \$45.00 per month

Energy Charge:

On Peak kWh: \$0.113000

Off Peak kWh: \$0.064000

Plus, the COPA factor shown on Sheet No. 3. The COPA mechanism is described in detail beginning on Sheet No. 34.

Residential and Seasonal

Basic Charge: Three-Phase - \$45.00 per month

Energy Charge:

On Peak kWh: \$0.113000

Off Peak kWh: \$0.064000

Plus, the COPA factor shown on Sheet No. 3. The COPA mechanism is described in detail beginning on Sheet No. 34.

Off Peak Periods:

June, July, August, September Period between 9:00 PM and 10:00 AM
Remaining months Period between 9:00 PM and 5:00 AM and
Period between 11:00 AM and 3:00 PM

On Peak Periods:

All other Hours

Issued by
Michael E. Easley, Chief Executive Officer

Issued: August 25, 2020

Effective: September 1, 2020
Dkt. No. 10014-202-CR-19

Rate Schedule: General Service - Time of Use (GS-TOU)

MINIMUM BILLING

The minimum monthly billing under this schedule shall be the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's Standard Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations will be in addition to charges of this rate schedule.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations, will be added to the monthly billed amount.

MEMBER'S RESPONSIBILITY

The member shall provide coordinated sectionalizing equipment, acceptable to the Corporation, immediately adjacent to the point of delivery, to protect the system of the Corporation from faults and over-currents in the system of the member, and to provide a suitable means for the member to disconnect from the system of the Corporation.

When disturbances in the Corporation's electrical system are observed, the Corporation will investigate and determine the cause, and corrective action. If it is determined the disturbances are caused by the member's system, the member may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

Issued by
Michael E. Easley, Chief Executive Officer

Rate Schedule: Large Power - Time of Use (LP-TOU)

APPLICABILITY

Applicable to members requiring 50 kVA or more of capacity requesting time of use rates. Members eligible for service under LPT-CM or LPT-CBM rates are not eligible for service under this rate schedule.

TRANSMISSION DELIVERY

Applicable to members who take delivery of electric service at the Corporation's transmission voltage and metered at one point of delivery or as determined by the Corporation.

SUBSTATION DELIVERY

Applicable to members who take delivery of electric service at the Corporation's primary distribution voltage and metered at one point of delivery at the substation or as determined by the Corporation.

DISTRIBUTION PRIMARY DELIVERY

Applicable to members who take delivery of electric service at standard primary distribution voltage and metered at one point of delivery or as determined by the Corporation.

DISTRIBUTION SECONDARY DELIVERY

Applicable to members who take delivery of electric service at standard secondary distribution voltage and metered at one point of delivery or as determined by the Corporation.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase or three-phase, 60 cycles, at Corporation's standard voltage.

RETAIL RATE COMPONENT

Basic Charge:	\$200.00 per month
Demand Charge (NCP):	
@ Transmission Delivery	\$0.77 per kW
@ Substation Delivery	\$1.87 per kW
@ Distribution Primary Delivery	\$6.02 per kW
@ Distribution Secondary Delivery	\$6.22 per kW

WHOLESALE RATE COMPONENT

Fixed Charge per CP kW billed during On Peak periods	
@ Transmission Delivery	\$19.69 per kW
@ Substation Delivery	\$20.07 per kW
@ Distribution Primary Delivery	\$20.50 per kW
@ Distribution Secondary Delivery	\$21.17 per kW

Issued by
Michael E. Easley, Chief Executive Officer

Rate Schedule: Large Power – Time of Use (LP-TOU)

WHOLESALE RATE COMPONENT (cont'd)

Energy Charge:

@ Transmission Delivery	\$0.031120 per kWh
@ Substation Delivery	\$0.031730 per kWh
@ Distribution Primary Delivery	\$0.032410 per kWh
@ Distribution Secondary Delivery	\$0.033450 per kWh

Plus, the COPA factor shown on Sheet No. 3. The COPA mechanism is described in detail beginning on Sheet No. 34.

CP Billing Periods:

Off Peak Periods (CP not billed):

June, July, August, September	Period between 9:00 PM and 10:00 AM
Remaining Months	Period between 9:00 PM and 5:00 AM and Period between 11:00 AM and 3:00 PM

On Peak Periods:

CP Demand Billed During	All Other Hours
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DETERMINATION OF NCP BILLING DEMAND

The NCP Billing Demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor, but in no event will the Billing Demand be less than sixty percent (60%) of the highest Billing Demand established during any of the immediately preceding eleven (11) months. A minimum Billing Demand will be established in the Special Contract for Service.

DETERMINATION OF CP BILLING DEMAND

The CP Billing Demand shall be the maximum kilowatt demand established by the member coincident with the time of the Corporation's monthly system peak utilized by Basin, and as outlined above in the on peak periods, for purposes of determining the wholesale demand billing, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor.

POWER FACTOR

The member agrees to maintain a unity power factor, or power factor as near to one hundred (100) percent as practical. If at any time the measured power factor shall be less than ninety (90) percent, the Corporation may request, upon sixty (60) days' written notice, and at the member's expense, the member to take such corrective action as necessary to correct his/her power factor to within required limits. Until corrected and for billing purposes, the member's Billing Demand shall be increased one (1) percent for each one (1) percent the measured power factor is less than that required by this Rate Schedule.

Issued by
Michael E. Easley, Chief Executive Officer

Rate Schedule: Large Power Time of Use (LP-TOU)

MINIMUM MONTHLY CHARGE

The minimum monthly charge will be specified in the contract for service or Master Service Agreement, Exhibit A, of the contract.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Any amount authorized under the applicable Line Extension Policy as referenced in Section V and VI of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations will be added to the monthly billed amount.

CONDITIONS OF SERVICE

1. Service applicability is subject to an engineering analysis and determination by the Corporation that capacity is available to identify any special operating conditions that may be required.
2. The maximum load required by the member will be specified in the member's contract for service.
3. The member may not increase their load or motor sizes beyond the original request analyzed and agreed to without first formally requesting the change and receiving authorization by the Corporation.
4. Member wheeling, with or without compensation, will not be permitted.
The Corporation shall have the option of metering at the secondary voltage and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.
5. If the member utilizes power by means of an underground distribution system beyond the point of a primary distribution delivery, the member will transform the delivered voltage to 7.2/12.5 kV or lower voltages immediately adjacent to the point of delivery unless otherwise authorized by the Corporation.
6. Motors connected to primary or secondary distribution voltage deliveries that have a rated capacity in excess of ten horsepower (10 HP) must be three-phase, unless extenuating circumstances warrant further consideration by the Corporation.
7. All wiring, pole line and other electrical equipment beyond the point of common coupling shall be considered the distribution system of the member and shall be furnished and maintained by the member. The metering point is defined as the point of common coupling unless other arrangements are made acceptable to the Corporation.

Issued by
Michael E. Easley, Chief Executive Officer

Rate Schedule: Large Power – Time of Use (LP-TOU)

MEMBER'S RESPONSIBILITY

1. The member shall not permit anyone who is not an approved agent of the Corporation to remove or tamper with the Corporation's property.
2. The non-residential member shall provide coordinated sectionalizing equipment (i.e. fused or breaker disconnects, fused cutouts, reclosers or breakers), acceptable to the Corporation, immediately adjacent to the Corporation's point of delivery. The member's sectionalizing equipment is required to protect the system of the Corporation from faults, transients and over-currents conditions that occur on the system of the member. This equipment may also provide a suitable means for the member to disconnect from the system of the Corporation. The sectionalizing equipment shall coordinate with the sectionalizing equipment on the Corporation's system. The member shall submit their recommended sectionalizing equipment, with Time Current Characteristic (TCC) information, to the Corporation for review and approval by the Corporation's engineering department.
3. When disturbances in the Corporation's electrical system are observed, the Corporation will investigate and determine the cause and corrective action. If it is determined the disturbances are caused by the member's system, the member may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.
4. All wiring, pole line and other electrical equipment beyond the metering point shall be furnished, installed and adequately maintained by the member.

CHANGES IN MEMBER'S ELECTRICAL EQUIPMENT

In the event the member makes a substantial change in the original characteristics of its electrical service, the member shall notify the Corporation in advance of such change. The Corporation will then evaluate any needed or necessary adjustments in its service prior to the member making such change.

Any costs associated with needed adjustments may require a contribution on behalf of the member. The member, when failing to advise the Corporation of changes in a timely manner, assumes responsibility for any subsequent damage to his/her or the Corporation's property.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

Issued by
Michael E. Easley, Chief Executive Officer

Rate Schedule: Large Power Transmission - Coal Bed Methane (LPT-CBM)

APPLICABILITY

Applicable to Coal Bed Methane members requiring 1,000 kVA or more of capacity who take delivery of electric service at the Cooperative's transmission voltage (69kV) metered at one point of delivery and who have entered into a Special Contract for Service. The Special Contract for Service is a contract that contains a minimum term and identifies rates and terms for conditions for service.

AVAILABILITY

Available upon the 69kV transmission system within the certificated territory of Powder River Energy Corporation subject to engineering analysis and where capacity is available.

TYPE OF SERVICE

Three-phase, 60 cycles, at Corporation's standard voltage.

RATE

DISTRIBUTION COMPONENT

Basic Charge \$1,000.00 per month
Demand Charge: \$ 2.80 per kW of Non-Coincident Peak (NCP) Billing Demand per month

POWER SUPPLY COMPONENT

Demand Charge: \$19.99 per kW of Coincident Peak (CP) Billing Demand per month CP
Energy Charge: \$0.031220 per kWh per month CP
Plus, the COPA factor shown on Sheet No. 3. The COPA mechanism is described in detail beginning on Sheet No. 34.

DETERMINATION OF NCP BILLING DEMAND

The NCP Billing Demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor, but in no event will the Billing Demand be less than sixty percent (60%) of the highest Billing Demand established during any of the immediately preceding eleven (11) months. A minimum Billing Demand will be established in the Special Contract for Service.

DETERMINATION OF CP BILLING DEMAND

The CP Billing Demand shall be the maximum kilowatt demand established by the member coincident with the time of PRECorp's monthly system peak utilized by Basin for purposes of determining the wholesale demand billing, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor.

Issued by
Michael E. Easley, Chief Executive Officer

Rate Schedule: Large Power Transmission - Coal Bed Methane (LPT-CBM)

POWER FACTOR

The member agrees to maintain a unity power factor, or power factor as near to one hundred (100) percent as practical. If at any time the measured power factor shall be less than ninety (90) percent, or ninety-five (95) percent for LPT-CBM, the Corporation may request, upon sixty (60) days' written notice, and at the member's expense, the member to take such corrective action as necessary to correct his/her power factor to within required limits. Until corrected and for billing purposes, the member's Billing Demand shall be increased one (1) percent for each one (1) percent the measured power factor is less than that required by this Rate Schedule.

MINIMUM MONTHLY CHARGE

The minimum monthly charge will be as specified in the Special Contract for Service.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's CBM Line Extension Policy as referenced in Section VI of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations will be added to the monthly billed amount.

CONDITIONS OF SERVICE

1. The member will be responsible for all 'make-ready' costs to provide a 69 kV delivery point from an existing Corporation transmission line including, but not limited to, the following: easement, existing line modifications, Gang Operated Air Break switching suitable for load, metering structure, and dead-end structure plus any other necessary modifications to the existing transmission line.
2. A Load Study will be required prior to entering into any agreements to ensure the member's additional loads can be served on the system and to identify any special operating conditions that may be required.

Issued by
Michael E. Easley, Chief Executive Officer

Rate Schedule: Large Power Transmission - Coal Bed Methane (LPT-CBM)

CONDITIONS OF SERVICE (cont'd)

3. For the joint development of a new substation, the member will be responsible to enter into a Special Contract defining the shared costs and term of the member's need.
4. All wiring, pole line and other electrical equipment beyond the metering point shall be considered the distribution system of the member and shall be furnished and maintained by the member.

MEMBER'S RESPONSIBILITY

The member shall provide coordinated sectionalizing equipment, acceptable to the Corporation, immediately adjacent to the point of delivery, to protect the system of the Corporation from faults and over-currents in the system of the member, and to provide a suitable means for the member to disconnect from the system of the Corporation.

When disturbances in the Corporation's electrical system are observed, the Corporation will investigate and determine the cause, and corrective action. If it is determined the disturbances are caused by the member's system, the member may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

Issued by
Michael E. Easley, Chief Executive Officer

Rate Schedule: Billing Adjustments (BA)

I. COST OF POWER ADJUSTMENTS (COPA)

APPLICABILITY

The Corporation shall adjust its members' electric bills in accordance with the following COPA factor as applicable to the rate class or group of rate classes.

CALCULATION OF COPA FACTOR

On an annual basis, or as needed for power cost changes, the Corporation will file an application to establish a COPA factor to be included in its Tariffs, which generally are effective in January of each calendar year. The COPA factor for each rate class or group of rate classes will be determined by dividing the estimated over- or under-recovery of projected purchased power cost for the rate class or group by its sales. The amount of any over- or under-recovery projected for the application period will be adjusted for any over- or under-recovery from periods since the last true-up.

PURCHASED POWER COST DETERMINATION

The estimated purchased power cost for each upcoming year will be determined by projecting total system energy and demand requirements and applying the appropriate wholesale rate to the projected purchases. Fixed charges and other miscellaneous charges and credits that are part of the wholesale power bill will be included in the determination of the purchased power cost.

The purchased power cost for the LPT-CM, LP-TOU Transmission, LP-TOU Substation, LP-TOU Distribution Primary Delivery, LP-TOU Distribution Secondary Delivery, and LPT-CBM rate classes will be determined based on the projected demand and energy requirements for each class. Fixed charges and other miscellaneous charges and credits will be allocated to these rate classes based on projected coincident peak demand. Once the purchased power costs have been determined for the LPT-CM, LP-TOU Transmission, LP-TOU Substation, LP-TOU Distribution Primary Delivery, LP-TOU Distribution Secondary Delivery, and LPT-CBM rate classes, the remaining power cost will be assigned to all the other remaining rate classes.

DETERMINATION OF TRUE-UP PERIOD

The true-up period used to accumulate any over- or under-recovery of purchased power cost associated with the COPA shall be the periods since the last true-up. The balance of any over- or under-recovery in the true-up period will be amortized over the application period identified.

Issued by
Michael E. Easley, Chief Executive Officer

Rate Schedule: Billing Adjustments (BA)

CALCULATION OF OVER- OR UNDER-RECOVERY IN THE TRUE-UP PERIOD

The actual purchased power cost for the LPT-CM, LP-TOU Transmission, LP-TOU Substation, LP-TOU Distribution Primary Delivery, LP-TOU Distribution Secondary Delivery, and LPT-CBM rate classes for each of the months in the true-up period will be determined based on the energy sales to each rate class (adjusted for losses) and each rate class's contribution to the system's Coincident Peak (CP). The appropriate wholesale rate will be applied to the purchases allocated to each of the rate classes. Fixed charges and other miscellaneous charges and credits will be allocated to the various rate classes based on their actual coincident peak demand. Once the purchased power costs have been determined for the LPT-CM, LP-TOU Transmission, LP-TOU Substation, LP-TOU Distribution Primary Delivery, LP-TOU Distribution Secondary Delivery, and LPT-CBM rate classes, the remaining power cost will be assigned to all the other remaining rate classes.

The power cost recovered through the retail billing of sales in the true-up period will be determined for each rate class or group of rate classes based upon the actual kWh sold in each month multiplied by the base power cost in the rate class's retail rates. The power cost recovered in the base rates will be compared to the actual purchased power cost to determine any over- or under-recovery in each month of the true-up period. Any over- or under-recovery will be adjusted by the amount of the power cost component in the COPA revenue recovered or returned in the month.

CALCULATION OF INTEREST ON OVER-RECOVERY

Interest will be computed on the balancing account's cumulative end-of-month balance for each month the account reflects an over-recovery. The interest amount will be calculated from the Commission Authorized Interest Rate, divided by the number of days in the year and multiplied by the number of days in the month. The balancing account's cumulative balance will include each month's interest amount.

1. COPA FOR ALL RATE CLASSES EXCLUSIVE OF LPT-CM, LP-TOU TRANSMISSION, LP-TOU SUBSTATION, LP-TOU DISTRIBUTION PRIMARY DELIVERY, LP-TOU DISTRIBUTION SECONDARY DELIVERY, AND LPT-CBM

The Corporation shall adjust all electric bills in all rate classes except LPT-CM, LP-TOU Transmission, LP-TOU Substation, LP-TOU Distribution Primary Delivery, LP-TOU Distribution Secondary Delivery, and LPT-CBM in accordance with the following:

$$\text{COPA} = \frac{(A - B \pm C + D)}{\text{kWh}}$$

Where:

COPA = Cost of Power Adjustment factor (expressed in \$ per kWh) to be applied to energy sales in the application period.

Issued by
Michael E. Easley, Chief Executive Officer

Rate Schedule: Billing Adjustments (BA)

COPA FOR ALL RATE CLASSES EXCLUSIVE OF LPT-CM, LP-TOU TRANSMISSION, LP-TOU SUBSTATION, LP-TOU DISTRIBUTION PRIMARY DELIVERY, LP-TOU DISTRIBUTION SECONDARY DELIVERY, AND LPT-CBM (cont'd)

- A = Total estimated purchased power cost (excluding kWh sales to the LPT-CM, LP-TOU Transmission, LP-TOU Substation, LP-TOU Distribution Primary Delivery, LP-TOU Distribution Secondary Delivery, and LPT-CBM rate classes and excluding costs recovered from other entities) from all suppliers for the application period.
- B = Total estimated purchased power cost included in the Corporation's base retail rates (excluding kWh sales to the LPT-CM, LP-TOU Transmission, LP-TOU Substation, LP-TOU Distribution Primary Delivery, LP-TOU Distribution Secondary Delivery, and LPT-CBM rate classes). The base power cost is computed as:
= (E) (kWh)
E = Base power cost of \$0.063230 per kWh sold.
- C = Adjustment to be applied to the current annual COPA billing to account for differences in actual purchased power cost and the actual COPA billing in the application period (excluding kWh sales to the LPT-CM, LP-TOU Transmission, LP-TOU Substation, LP-TOU Distribution Primary Delivery, LP-TOU Distribution Secondary Delivery, and LPT-CBM rate classes).
- D = Adjustment to be applied to the current annual COPA billing to account for accrued interest on any over-collected balance in the true-up period.
- kWh = Total estimated energy sales (excluding kWh sales to the LPT-CM, LP-TOU Transmission, LP-TOU Substation, LP-TOU Distribution Primary Delivery, LP-TOU Distribution Secondary Delivery, and LPT-CBM rate classes and excluding kWh sold to other entities) in the application period.

2. COPA FACTOR FOR LPT-CM CLASS

The Corporation shall adjust all bills in rate class LPT-CM in accordance with the following:

$$\text{COPA} = \frac{(A - B \pm C + D)}{\text{kWh}}$$

Where:

COPA = Cost of Power Adjustment factor (expressed in \$ per kWh) to be applied to LPT-CM energy sales in the application period.

Issued by
Michael E. Easley, Chief Executive Officer

Rate Schedule: Billing Adjustments (BA)

COPA FACTOR FOR LPT-CM CLASS (cont'd)

A	=	Total estimated purchased power cost from all suppliers either applied directly or directly allocated to the LPT-CM class for the application period.
B	=	Total estimated purchased power cost included in the base retail rates for the LPT-CM rate class in application period. The base power cost is computed as the sum of the following: Demand Cost = \$19.90 per kW of Metered CP Billing kW Energy Cost = \$0.031270 per kWh of Metered kWh
C	=	Adjustment to be applied to the current annual COPA billing to account for differences in actual purchased power cost and actual COPA billing in the true-up period.
D	=	Adjustment to be applied to the current annual COPA billing to account for accrued interest on any over-collected balance in the true-up period.
kWh	=	Total estimated energy sales to the LPT-CM rate class in application period.

3. COPA FACTOR FOR LPT-CBM CLASS

The Corporation shall adjust all bills in rate class LPT-CBM in accordance with the following:

$$\text{COPA} = \frac{(A - B \pm C + D)}{\text{kWh}}$$

Where:

COPA	=	Cost of Power Adjustment factor (expressed in \$ per kWh) to be applied to all LPT-CBM energy sales in the application period.
A	=	Total estimated purchased power cost from all suppliers either applied directly or directly allocated to the LPT-CBM rate class for the application period.
B	=	Total estimated purchased power cost included in the base retail rates for the LPT-CBM rate class in the application period. The base power cost is computed as the sum of the following: Demand Cost = \$19.99 per kW of CP Billing Demand Energy Cost = \$0.031220 per kWh of Metered kWh
C	=	Adjustment to be applied to the current annual COPA billing to account for differences in actual purchased power cost and actual COPA billing in the true-up period.

Issued by
Michael E. Easley, Chief Executive Officer

Rate Schedule: Billing Adjustments (BA)

COPA FACTOR FOR LPT-CBM CLASS (cont'd)

D = Adjustment to be applied to the current annual COPA billing to account for accrued interest on any over-collected balance in the true-up period.

kWh = Total estimated energy sales to the LPT-CBM rate class in the application period.

4. COPA FACTOR FOR LP-TOU TRANSMISSION CLASS

The Corporation shall adjust all bills in rate class LP-TOU Transmission in accordance with the following:

$$\text{COPA} = \frac{(A - B \pm C + D)}{\text{kWh}}$$

Where:

COPA = Cost of Power Adjustment factor (expressed in \$ per kWh) to be applied to LP-TOU-Transmission energy sales in the application period.

A = Total estimated purchased power cost from all suppliers either applied directly or directly allocated to the LP-TOU Transmission class for the application period.

B = Total estimated purchased power cost included in the base retail rates for the LP-TOU Transmission rate class in application period. The base power cost is computed as the sum of the following:

Demand Cost = \$19.69 per kW of Metered CP Billing kW

Energy Cost = \$0.031120 per kWh of Metered kWh

C = Adjustment to be applied to the current annual COPA billing to account for differences in actual purchased power cost and actual COPA billing in the true-up period.

D = Adjustment to be applied to the current annual COPA billing to account for accrued interest on any over-collected balance in the true-up period.

kWh = Total estimated energy sales to the LP-TOU Transmission rate class in application period.

Issued by
Michael E. Easley, Chief Executive Officer

Rate Schedule: Billing Adjustments (BA)

5. COPA FACTOR FOR LP-TOU SUBSTATION CLASS

The Corporation shall adjust all bills in rate class LP-TOU Substation rate in accordance with the following:

$$\text{COPA} = \frac{(A - B \pm C + D)}{\text{kWh}}$$

Where:

COPA = Cost of Power Adjustment factor (expressed in \$ per kWh) to be applied to LP-TOU Substation energy sales in the application period.

A = Total estimated purchased power cost from all suppliers either applied directly or directly allocated to the LP-TOU Substation class for the application period.

B = Total estimated purchased power cost included in the base retail rates for the LP-TOU Substation rate class in application period. The base power cost is computed as the sum of the following:

Demand Cost = \$20.07 per kW of Metered CP Billing kW

Energy Cost = \$0.031730 per kWh of Metered kWh

C = Adjustment to be applied to the current annual COPA billing to account for differences in actual purchased power cost and actual COPA billing in the true-up period.

D = Adjustment to be applied to the current annual COPA billing to account for accrued interest on any over-collected balance in the true-up period.

kWh = Total estimated energy sales to the LP-TOU Substation rate class in application period.

6. COPA FACTOR FOR LP-TOU DISTRIBUTION PRIMARY DELIVERY CLASS

The Corporation shall adjust all bills in rate class LP-TOU Distribution Primary Delivery rate in accordance with the following:

$$\text{COPA} = \frac{(A - B \pm C + D)}{\text{kWh}}$$

Where:

COPA = Cost of Power Adjustment factor (expressed in \$ per kWh) to be applied to LP-TOU_Distribution Primary Delivery energy sales in the application period.

Issued by
Michael E. Easley, Chief Executive Officer

Rate Schedule: Billing Adjustments (BA)

COPA FACTOR FOR LP-TOU DISTRIBUTION PRIMARY DELIVERY CLASS (cont'd)

- A = Total estimated purchased power cost from all suppliers either applied directly or directly allocated to the LP-TOU Distribution Primary Delivery class for the application period.
- B = Total estimated purchased power cost included in the base retail rates for the LP-TOU Distribution Primary Delivery rate class in application period. The base power cost is computed as the sum of the following:
Demand Cost = \$20.50 per kW of Metered CP Billing kW
Energy Cost = \$0.032410 per kWh of Metered kWh
- C = Adjustment to be applied to the current annual COPA billing to account for differences in actual purchased power cost and actual COPA billing in the true-up period.
- D = Adjustment to be applied to the current annual COPA billing to account for accrued interest on any over-collected balance in the true-up period.
- kWh = Total estimated energy sales to the LP-TOU Distribution Primary Delivery rate class in application period.

7. COPA FACTOR FOR LP-TOU DISTRIBUTION SECONDARY DELIVERY CLASS

The Corporation shall adjust all bills in rate class LP-TOU_Distribution Secondary Delivery rate in accordance with the following:

$$\text{COPA} = \frac{(A - B \pm C + D)}{\text{kWh}}$$

Where:

- COPA = Cost of Power Adjustment factor (expressed in \$ per kWh) to be applied to LP-TOU Distribution Secondary Delivery energy sales in the application period.
- A = Total estimated purchased power cost from all suppliers either applied directly or directly allocated to the LP-TOU Distribution Secondary Delivery class for the application period.
- B = Total estimated purchased power cost included in the base retail rates for the LP-TOU Distribution Secondary Delivery rate class in application period. The base power cost is computed as the sum of the following:
Demand Cost = \$21.17 per kW of Metered CP Billing kW
Energy Cost = \$0.033450 per kWh of Metered kWh

Issued by
Michael E. Easley, Chief Executive Officer

Rate Schedule: Billing Adjustments (BA)

COPA FACTOR FOR LP-TOU DISTRIBUTION SECONDARY DELIVERY CLASS (cont'd)

C	=	Adjustment to be applied to the current annual COPA billing to account for differences in actual purchased power cost and actual COPA billing in the true-up period.
D	=	Adjustment to be applied to the current annual COPA billing to account for accrued interest on any over-collected balance in the true-up period.
kWh	=	Total estimated energy sales to the LP-TOU Distribution Secondary Delivery rate class in application period.

II. ADDITIONAL FUEL COST SURCHARGE FOR LARGE POWER TRANSMISSION – COAL BED METHANE

As allowed by the Wyoming Public Service Commission in Docket No. 10014-CR-01-53, in the event the wholesale supplier includes additional fuel charges directly related and assignable to service provided to the coal bed methane member class, the Corporation will directly recover these fuel costs from this class on a per-kWh-sold basis. Only the additional fuel related charges specifically identifiable on the wholesale power bill for service provided to the coal bed methane class of member will be recoverable. The surcharge amount will be determined on a monthly basis.

Issued by
Michael E. Easley, Chief Executive Officer

Rate Schedule: Idle Line Retention (IS)

APPLICABILITY

To members who have fulfilled the terms of the contract for service and who have no immediate need for electrical service but desire to have the poles and primary conductor left in place for future use. The meter, meter loop, security light and transformer may be removed at the option of the Corporation. Poles and primary conductor will be left intact and maintained by the Corporation.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

MONTHLY RATE

Residential/Seasonal	\$15.00
Irrigation	\$15.00
General Service	\$18.00
Large Power	\$79.00

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations will be added to the monthly billed amount.

RECONNECTION OF SERVICE

The member may request to have an idle service restored by notifying the Corporation and paying the Corporation's connect fee as stated in Section VII – Rate Schedule, plus any applicable deposits. With the exception of the Residential/Seasonal (A) rate, Residential Time of Day, and Residential Time of Use classes, a load evaluation will be required prior to restoration and additional charges may apply if system improvements are necessary. The Idle Line Retention charge does not ensure that system capacity will be available at the time the member desires to restore an idle service.

RETIREMENT OF SERVICE FOR NON-PAYMENT

If payment is not received by the Corporation within thirty (30) days of the "Delinquent After" bill date shown on the billing statement, a certified letter requesting payment will be sent. If the member has not responded within sixty (60) days, the Corporation will have the option to remove any and all facilities. If all facilities have been removed and the member desires restoration of service at a later date, the request will be treated as a request for new service and the appropriate Line Extension Policy will apply. The member will be required to pay any amount authorized under the Corporation's Standard Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: August 25, 2020

Effective: September 1, 2020

Dkt. No. 10014-202-CR-19

Powder River Energy Corporation
P.O. Box 930
Sundance, WY 82729

Wyoming PSC No. 10

Original Sheet No. 43

Rate Schedule: Idle Line Retention (IS)

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: August 25, 2020

Effective: September 1, 2020

Dkt. No. 10014-202-CR-19

Rate Schedule: Green Tag (GT)

APPLICABILITY

Applicable to members receiving electric service under any of the Corporation's rate schedules who elect to purchase Green Tags in support of the production of renewable energy.

A Green Tag represents the intangible environmental attributes associated with producing one (1) MWh of electricity from a renewable resource, such as wind, solar or biomass. The Corporation will purchase Green Tags from Basin Electric Power Cooperative under its Prairie Winds[®] - Energy in Motion program at the rate published in Basin Electric's rate schedule Green Tag & Green Energy Rate. These Green Tags will be sold to the Corporation's members in blocks equivalent to one-tenth (0.10) of a Green Tag.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

MONTHLY RATE

\$0.20 premium per month for one (1) block which is equivalent to one-tenth (0.10) of a Green Tag and represents the environmental attributes of 100 kWh of renewable energy. Members may elect to purchase as many blocks as they want from the Corporation.

MONTHLY BILLING

The monthly premium to be added to the member's bill shall be the number of blocks the member has agreed to purchase multiplied by the monthly rate per block. The monthly premium is in addition to all other charges contained in the member's applicable rate schedule and will be added to the member's bill regardless of actual energy consumption during the billing cycle.

SPECIAL CONDITIONS

Members who elect to purchase blocks of Green Tags under this rate schedule will indicate the quantity they intend to purchase monthly. The commitment to purchase Green Tags will be for a minimum of a one (1) year period and will continue on a monthly basis thereafter until the Corporation is notified to either change or end the member's participation.

RULES AND REGULATIONS

Service supplied under this rate schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

Issued by
Michael E. Easley, Chief Executive Officer

Rate Schedule: Small Power Production (SPP)

APPLICABILITY

Applicable to members of the Corporation who install facilities on their property for the purpose of generating electric power. Includes wind generation, solar electrical generation and other generation from renewable resources.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

RATE

The Corporation shall pay the member for all kWh generated per month at the Corporation's avoided cost. This rate is available on the Corporation's Tariff Rate Rider, Sheet No. 4.

The Corporation's avoided cost shall be the avoided cost of Basin Electric Power Corporation, as published in Basin's Electric Policy for Administering the Public Utility Regulatory Policies Act of 1978 (PURPA) .

MINIMUM BILLING

Not applicable except where the minimum is subject to the line extension policy.

PARALLEL OPERATION

Interconnection of the customer's generation with Corporation's system will be permitted only under the terms of a contract between customer and the Corporation. Such contract will include but not be limited to the following:

1. The customer shall indemnify and hold harmless the Corporation from any and all liability arising from the operation and interconnection of the customer's facilities.
2. The customer shall provide a lockable disconnect switch to isolate the customer's generation from Corporation's system. Such switch shall be accessible to Corporation personnel and the Corporation shall have the right to lock such disconnect switch open whenever necessary to maintain safe electrical operating conditions, or whenever the customer's facilities adversely affect the Corporation's system.

The lockable disconnect switch, special metering required protection; such as voltage relays, frequency relays, directional relays, fuses, breakers, maintenance, etc., as may be required, shall be the responsibility of the customer and subject to the approval of the Corporation.

Issued by
Michael E. Easley, Chief Executive Officer

Rate Schedule: Small Power Production (SPP)

PARALLEL OPERATION (cont'd)

3. The Corporation shall provide an additional meter base to measure the customer's total generation independently from the customer's load.
4. The customer shall be allowed to serve his own load where practical.
5. Except for the metering, the customer shall own and maintain all facilities on the customer's side of a single point of delivery as specified by the Corporation. The customer's system, including interconnection equipment, shall meet the requirements of and be inspected and approved by the State Electrical Inspector and any other public authority having jurisdiction before any connection is made by the Corporation.

Issued by
Michael E. Easley, Chief Executive Officer

Rate Schedule: Heat Rate (HR)

APPLICABILITY

Applicable to members of the Corporation who have permanent electric resistance heat and/or electric heat pump space heating systems. This rate is not available to seasonal loads, TOD, TOU, or net metered accounts.

Members taking electric service under this rate schedule must have Corporation approved meter installations and any additional equipment required by the Corporation necessary to meter the electric heat installation loads identified above separately from other loads.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase or three-phase, 60 cycles, at Corporation's standard voltage.

RATE PER METER:

Basic Charge for Self-Contained Meter:	\$ 4.00 per month
Basic Charge for Instrument Rated Meter:	
Single Phase	\$13.00 per month
Three Phase	\$19.00 per month

Demand Charge: Shall be billed by the Cooperative in accordance with the rates and charges under the member's Standard Rate Schedule.

Energy Charge: Shall be billed by the Cooperative in accordance with the rates and charges under the member's Standard Rate Schedule.

Heat Credit: As determined by the wholesale power provider per kWh of electric resistant heat usage during the months of October through April as shown on the Corporation's Tariff Rate Rider, Sheet No. 4.

MINIMUM BILLING

The minimum monthly billing under this schedule shall be the Basic Charge.

ADDITIONAL CHARGES

Additional communication or other equipment and maintenance that may be required beyond the main electrical service requirements are the responsibility of the HR participant and may require a special agreement to accommodate the additional charges.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: August 25, 2020

Effective: September 1, 2020

Dkt. No. 10014-202-CR-19

Rate Schedule: Heat Rate (HR)

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement, the bill shall be deemed past due. A late payment charge as stated in Rate Schedule reference in Section VII of the Corporation's Rules and Regulations will be added to the monthly billed amount.

CONDITIONS OF SERVICE

1. The member must have permanent electric resistance heat and/or an electric heat pump space heating system.
2. The member will be required to install and pay for Corporation approved equipment to meter the electric heat installation loads identified above separately from other loads.
3. The additional metering equipment will be installed to the standards set by the Corporation.
4. The member will be required to meet with a qualified Corporation employee for explanation of this rate prior to signing the agreement for service under this rate schedule.
5. The member, prior to signing the agreement for service under this rate schedule, must be current on his/her bill.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: August 25, 2020

Effective: September 1, 2020

Dkt. No. 10014-202-CR-19

POWDER RIVER ENERGY CORPORATION
INCOME STATEMENT - COMPLIANCE FILING REFLECTING COMMISSION ORDER
FOR DECEMBER 31, 2018

	Test Year 12/31/18	Adjustments	Adjusted Test Year	Target Rate Change	Adjusted TY With Target Rate Change	Proposed Rate Change	Adjusted TY With Proposed Rate Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Operating Revenues							
Base Revenue	\$ 166,437,238	\$ (11,525,548)	\$ 154,911,690	\$ 16,271,734	\$ 171,183,424	\$ 14,235,547	\$ 169,147,237
COPA	10,202,928	(2,392,307)	7,810,621	(8,476,356)	(665,735)	(7,799,916)	10,705
Deferred Revenue	0	0	0	0	0	0	0
Other	3,411,190	(164,702)	3,246,488	0	3,246,488	0	3,246,488
Total	\$ 180,051,356	\$ (14,082,557)	\$ 165,968,799	\$ 7,795,378	\$ 173,764,177	\$ 6,435,631	\$ 172,404,430
Operating Expenses							
Purchased Power	\$ 139,808,705	\$ (12,961,670)	\$ 126,847,035	\$	\$ 126,847,035	\$	\$ 126,847,035
Transmission O&M	1,528,401	15,148	1,543,549		1,543,549		1,543,549
Distribution-Ops	6,656,962	133,985	6,790,947		6,790,947		6,790,947
Distribution-Maint.	4,195,620	98,935	4,294,555		4,294,555		4,294,555
Cons Acctg	2,456,009	45,900	2,501,909		2,501,909		2,501,909
Cust Service	53,020	88	53,108		53,108		53,108
Sales	4,955	111	5,066		5,066		5,066
Admin & General	6,170,748	(23,458)	6,147,290		6,147,290		6,147,290
Depreciation	10,745,460	(369,496)	10,375,964		10,375,964		10,375,964
Tax	562,712	0	562,712		562,712		562,712
Total	\$ 172,182,592	\$ (13,060,457)	\$ 159,122,135	\$ 0	\$ 159,122,135	\$ 0	\$ 159,122,135
Return	\$ 7,868,764	\$ (1,022,100)	\$ 6,846,664	\$ 7,795,378	\$ 14,642,042	\$ 6,435,631	\$ 13,282,295
Interest & Other Deductions							
Interest on L-T Debt	\$ 6,230,814	\$ (13,611)	\$ 6,217,203	\$	\$ 6,217,203	\$	\$ 6,217,203
Interest-Other	446,054	157,134	603,188		603,188		603,188
Other Deductions	265,008	(138,616)	126,392		126,392		126,392
Total	\$ 6,941,876	\$ 4,907	\$ 6,946,783	\$ 0	\$ 6,946,783	\$ 0	\$ 6,946,783
Operating Margin	\$ 926,888	\$ (1,027,007)	\$ (100,119)	\$ 7,795,378	\$ 7,695,259	\$ 6,435,631	\$ 6,335,512
Non-Operating Margins							
Interest Income	\$ 2,223,095	\$	\$ 2,223,095	\$	\$ 2,223,095	\$	\$ 2,223,095
Other Margins	25,350		25,350		25,350		25,350
G&T Capital Credits	19,782,308		19,782,308		19,782,308		19,782,308
Other Capital Credits	255,108		255,108		255,108		255,108
Total	\$ 22,285,861	\$ 0	\$ 22,285,861	\$ 0	\$ 22,285,861	\$ 0	\$ 22,285,861
Net Margins	\$ 23,212,749	\$ (1,027,007)	\$ 22,185,742	\$ 7,795,378	\$ 29,981,120	\$ 6,435,631	\$ 28,621,373
Operating TIER	1.15		0.98		2.24		2.02
RUS OTIER	2.15		1.00		2.25		2.03
DSC	2.88		2.98		3.58		3.48
RUS ODSC	1.73		1.28		1.87		1.77
CFC DSC	1.89		1.45		2.05		1.94
Net TIER	4.73		4.57		5.82		5.60
Rate of Return	3.67%		3.37%		7.211796%		6.542066%
Rate Base	\$ 214,208,694	\$ (11,179,632)	\$ 203,029,061	\$ 0	\$ 203,029,061	\$ 0	\$ 203,029,061
Principal Payments	7,736,426	(958,130)	6,778,296		6,778,296		6,778,296
Percent Increase					4.70%		3.88%

POWDER RIVER ENERGY CORPORATION
ADJUSTED OPERATING EXPENSES
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2018

	<u>Test Year</u> <u>12/31/2018</u>	<u>Purchased</u> <u>Power</u>	<u>Payroll</u>	<u>Benefits</u>	<u>Payroll</u> <u>Taxes</u>	<u>Other</u>	<u>Adjusted</u> <u>Test Year</u>
<u>Purchased Power</u>							
555.00 Purchased Power w/o Credit	\$ 139,808,705	\$ (12,961,670)	\$	\$	\$	\$	\$ 126,847,035
<u>Transmission Operations</u>							
560.00 Supervision	\$ 206,628	\$	\$ 4,942	\$ 638	\$ 338	\$	\$ 212,547
561.00 Load Dispatching	61,438		1,629	195	116		63,378
562.00 Station Expense	327,946		210	25	14	1,799	329,996
563.00 OH Line Expense	100,724		79	9	5	1,722	102,539
565.00 Trans of Elec by Others	46,831		0	0	0		46,831
566.00 Misc Trans Expense	242,816		139	18	10		242,983
Total	\$ 986,384	\$ 0	\$ 7,000	\$ 885	\$ 483	\$ 3,521	\$ 998,273
<u>Transmission Maintenance</u>							
568.00 Maint. Supervision	\$ 0	\$	\$ 0	\$ 0	\$ 0	\$	\$ 0
570.00 Maint. of Station Equip.	313,269		1,289	167	95		314,820
571.00 Maint. of Transmission Lines	228,748		1,421	184	102		230,455
573.00 Maint. of Meters	0		0	0	0		0
Total	\$ 542,017	\$ 0	\$ 2,709	\$ 352	\$ 197	\$ 0	\$ 545,275
<u>Distribution-Operations</u>							
580.00 Supervision & Engineering	\$ 932,804	\$	\$ 20,830	\$ 3,226	\$ 1,507	\$ 0	\$ 958,367
582.00 Station Expenses	218,788		1,086	136	77	1,706	221,793
583.00 Overhead Line	1,084,368		7,804	1,181	544	10,601	1,104,497
584.00 Underground Expenses	271,523		87	8	6	986	272,609
585.00 Street Lighting	11,882		270	29	17		12,199
586.00 Meter Expense	1,130,326		21,607	2,900	1,462	1,156	1,157,451
587.00 Customer Installations	34,002		765	82	51		34,900
588.00 Miscellaneous	2,925,521		46,497	6,152	3,213		2,981,383
589.00 Rent	47,747		0	0	0		47,747
Total	\$ 6,656,962	\$ 0	\$ 98,947	\$ 13,713	\$ 6,876	\$ 14,448	\$ 6,790,947
<u>Distribution-Maintenance</u>							
590.00 Supervision & Engineering	\$ 40,868	\$	\$ 939	\$ 153	\$ 69	\$	\$ 42,028
592.00 Station Equipment	647,382		9,357	1,103	618		658,459
593.00 Maint. of Overhead Lines	3,321,920		69,240	8,320	4,475		3,403,955
594.00 Maint. of Underground Lines	128,882		3,042	348	197		132,469
595.00 Maint. of Line Transformers	19,606		344	57	23		20,030
596.00 Maint. Street Light & Signal Systems	0		0	0	0		0
597.00 Maint. of Meters	36,961		546	70	36		37,614
598.00 Miscellaneous	0		0	0	0		0
Total	\$ 4,195,620	\$ 0	\$ 83,467	\$ 10,051	\$ 5,417	\$ 0	\$ 4,294,555

POWDER RIVER ENERGY CORPORATION
ADJUSTED OPERATING EXPENSES
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2018

	<u>Test Year</u> <u>12/31/2018</u>	<u>Purchased</u> <u>Power</u>	<u>Payroll</u>	<u>Benefits</u>	<u>Payroll</u> <u>Taxes</u>	<u>Other</u>	<u>Adjusted</u> <u>Test Year</u>
<u>Consumer Accounting</u>							
901.00 Supervision	\$ 257,588	\$	\$ 5,903	\$ 967	\$ 414	\$	\$ 264,872
902.00 Meter Reading	435,529		5,127	768	352		441,776
903.00 Customer Records	1,762,892		25,873	4,715	1,782		1,795,262
904.00 Uncollectibles	0		0	0	0	0	0
Total	\$ 2,456,009	\$ 0	\$ 36,903	\$ 6,450	\$ 2,547	\$ 0	\$ 2,501,909
<u>Customer Service</u>							
908.00 Customer Assistance	\$ 29,355	\$	\$ 15	\$ 2	\$ 1	\$	\$ 29,373
909.00 Information	23,664		57	10	4		23,735
Total	\$ 53,020	\$ 0	\$ 72	\$ 12	\$ 5	\$ 0	\$ 53,108
<u>Sales</u>							
912.00 Demonstrating & Selling	\$ 4,955	\$	\$ 93	\$ 12	\$ 5	\$	\$ 5,066
913.00 Advertising	0		0	0	0		0
Total	\$ 4,955	\$ 0	\$ 93	\$ 12	\$ 5	\$ 0	\$ 5,066
<u>Administrative & General</u>							
920.00 Salaries	\$ 2,788,562	\$	\$ 69,121	\$ 10,094	\$ 4,389	\$ 0	\$ 2,872,165
921.00 Office Supplies & Expenses	1,247,911		574	(3)	47	0	1,248,528
923.00 Outside Services	350,072		0	0	0	0	350,072
925.00 Injuries & Damages	354,439		3,480	610	248	0	358,777
926.00 Pensions and Benefits	4,518						4,518
928.00 Regulatory Commission	246,421		322	56	25	(100,863)	145,961
930.00 Miscellaneous	1,010,123		4,035	651	227	(17,897)	997,140
932.00 Maint. of General Plant	168,703		985	294	149	0	170,130
Total	\$ 6,170,748	\$ 0	\$ 78,516	\$ 11,703	\$ 5,084	\$ (118,760)	\$ 6,147,290
<u>Depreciation</u>							
403.10 Transmission	\$ 2,065,155	\$	\$	\$	\$	(40,296)	\$ 2,024,859
403.20 Distribution	7,131,465					(17,498)	7,113,967
403.40 General	1,109,333					(12,247)	1,097,086
403.50 Capital Leases	8,441					(3,477)	4,964
405.10 Amort of Land Rights - Trans	38,585					(10,031)	28,554
405.20 Amort of Land Rights - Distr	95,755					652	96,407
405.30 Amort of Other Elec Plant - Carr Draw	14,730					(4,603)	10,127
Subtotal Depreciation	10,463,464					(87,500)	10,375,964
407.30 Regulatory Debits	2,189,065					(2,189,065)	0
407.40 Regulatory Credits	(1,907,068)					1,907,068	0
Total	\$ 10,745,460	\$ 0	\$ 0	\$ 0	\$ 0	\$ (369,496)	\$ 10,375,964
<u>Taxes</u>							
408.10 Property	\$ 0	\$	\$	\$	\$	\$ 0	\$ 0
408.50 Franchise Tax	95,220					0	95,220
408.60 Public Utility Tax	467,121					0	467,121
408.70 Other Taxes	372					0	372
Total	\$ 562,712	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 562,712
Total Operating Expenses	\$ 172,182,591	\$ (12,961,670)	\$ 307,708	\$ 43,179	\$ 20,614	\$ (470,287)	\$ 159,122,135

POWDER RIVER ENERGY CORPORATION

REVENUE

Adjusted Test Year

Base Revenue	\$	154,911,690
COPA Revenue		7,810,621
Deferred Revenue		0
Other Revenue		3,246,488
Total Adjusted Test Year Revenue	\$	<u>165,968,799</u>

Actual Test Year

Base Revenue	\$	166,437,238
COPA Revenue		10,202,928
Deferred Revenue		0
Other Revenue		3,411,190
Total Adjusted Test Year Revenue	\$	<u>180,051,356</u>

Adjustment

Base Revenue	\$	(11,525,548)
COPA Revenue		(2,392,307)
Deferred Revenue		0
Other Revenue		(164,702)
Adjustment	\$	<u>(14,082,557)</u>

POWDER RIVER ENERGY CORPORATION**PURCHASED POWER****Adjusted Test Year**

Adjusted Power Cost w/o Bill Credit	\$	126,847,035
Basin Bill Credit		<u>0</u>
Total	\$	<u>126,847,035</u>

Test Year

Actual Power Cost w/o Bill Credit	\$	139,808,705
Basin Bill Credit		<u>0</u>
Total	\$	<u>139,808,705</u>

Adjustment

Actual Power Cost w/o Bill Credit	\$	(12,961,670)
Basin Bill Credit		<u>0</u>
Total	\$	<u>(12,961,670)</u>

Reference Schedule G-2.0 for calculation of adjusted
purchased power expense

POWDER RIVER ENERGY CORPORATION

RATE CASE EXPENSE

Rate Case Expense	\$	167,461
Amortization Years		<u>3</u>
Adjusted Expense	\$	55,820
Test Year Amount		<u>156,683</u>
Adjustment	\$	<u><u>-100,863</u></u>

POWDER RIVER ENERGY CORPORATION

ADVERTISING EXPENSE

Remove Advertising Expense	\$	<u><u>-20,168</u></u>
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POWDER RIVER ENERGY CORPORATION

INTEREST ON LONG-TERM DEBT

	<u>Adjusted Principal Outstanding</u>	<u>Interest Rate</u>	<u>Interest</u>
RUS Other			
1B520	2,740,019	4.64%	127,082
1B521	1,970,411	4.85%	95,565
1B522	2,425,279	4.28%	103,802
1B530	9,669,672	4.69%	453,508
1B531	10,062,426	4.72%	474,947
1B532	7,214,392	4.43%	319,598
Other			
H0020	16,504,837	3.25%	535,582
F0025	42,512,828	3.60%	1,531,312
F0030	15,649,784	3.82%	597,978
H0035	24,834,235	2.23%	554,300
F0040	3,262,757	2.23%	72,825
F0045	15,957,198	2.62%	418,398
FFB 4-1	23,367,173	3.04%	710,362
RI0323T03	5,775,030	3.67%	211,944
Economic Development	<u>1,000,000</u>	<u>1.00%</u>	<u>10,000</u>
Total	<u>\$ 182,946,039</u>		<u>\$ 6,217,203</u>
Test Year Expense			<u>6,230,814</u>
Adjustment			<u>\$ (13,611)</u>
Average Interest Rate			<u>3.40%</u>

**POWDER RIVER ENERGY CORPORATION
CALCULATION OF ADJUSTED REVENUE UNDER APPROVED RATES**

	<u>Billing Units</u>	<u>Rate</u>	<u>Revenue</u>
1. RESIDENTIAL			
Total Customers	169,325	25.50	4,317,777
Total Customers >200 Amps	8,571	30.00	257,145
All kWh	205,949,962	0.080875	16,656,203
Billing Adjustments			
Subtotal Base			21,231,125
COPA Revenue			1,129,210
Basin Bill Credit			0
Total Revenue			22,360,335
2. RESIDENTIAL TIME OF DAY			
Total Customers	1,406	25.50	35,861
Total Customers >200 Amps	183	30.00	5,485
September - May			
On Peak kWh	1,220,066	0.084180	102,705
Off Peak kWh	1,605,745	0.059800	96,024
kWh June - August	458,333	0.080875	37,068
Billing Adjustments			
Subtotal Base	3,284,144		277,142
COPA Revenue			18,007
Basin Bill Credit			0
Total Revenue			295,149
3. RESIDENTIAL HEAT RATE			
Total Customers	2,518	27.50	69,253
Total Customers >200 Amps	772	32.50	25,105
All kWh	7,571,345	0.080875	612,333
Heat Credit - Oct-Apr	3,870,244	-0.039810	(154,074)
Billing Adjustments			
Subtotal Base			552,617
COPA Revenue			41,513
Basin Bill Credit			0
Total Revenue			594,130
1-3 TOTAL RESIDENTIAL	216,805,451		23,249,614

POWDER RIVER ENERGY CORPORATION
CALCULATION OF ADJUSTED REVENUE UNDER APPROVED RATES

	<u>Billing Units</u>	<u>Rate</u>	<u>Revenue</u>
4. SEASONAL			
Annual Customers	3,347	306.00	1,024,191
Annual Customers > 200 Amps	5	360.00	1,789
kWh	9,567,164	0.080875	773,744
Billing Adjustments			
Subtotal Base			1,799,725
COPA Revenue			52,456
Basin Bill Credit			0
Total Revenue			1,852,181
5. GENERAL SERVICE			
Total Customers - Single Phase	32,256	35.00	1,128,967
Total Customers - Three Phase	36,683	40.00	1,467,312
kWh	117,297,304	0.07950	9,325,136
Billing Adjustments			
Subtotal Base			11,921,415
COPA Revenue			643,133
Basin Bill Credit			0
Total Revenue			12,564,548
6. GENERAL SERVICE - CBM			
Total Customers - Single Phase	1,131	40.00	45,227
Total Customers - Three Phase	6,069	45.00	273,120
kWh	21,104,460	0.09813	2,070,981
Capital Cost Recovery (CCR)			0
Billing Adjustments			0
Subtotal Base			2,389,327
COPA Revenue			115,714
Basin Bill Credit			0
Total Revenue			2,505,042
7. IRRIGATION			
Total Horsepower	8,618	22.50	193,905
kWh	2,892,793	0.07750	224,191
Billing Adjustments			0
Subtotal Base			418,096
COPA Revenue			15,861
Basin Bill Credit			0
Total Revenue			433,957

POWDER RIVER ENERGY CORPORATION
CALCULATION OF ADJUSTED REVENUE UNDER APPROVED RATES

	<u>Billing Units</u>	<u>Rate</u>	<u>Revenue</u>
8. LARGE POWER			
<u>Secondary</u>			
Total Customers	12,475	175.00	2,183,125
First 50 kW	615,793	3.25	2,001,326
Excess kW	690,611	6.25	4,316,321
First 200 kWh per kW	159,326,895	0.06605	10,523,541
Excess kWh	105,013,576	0.04605	4,835,875
Subtotal Secondary	264,340,471		23,860,188
<u>Primary</u>			
Total Customers	1,623	175.00	284,025
First 50 kW	73,119	3.25	237,635
Excess kW	491,671	6.25	3,072,945
First 200 kWh per kW	95,537,778	0.06605	6,310,270
Excess kWh	131,893,107	0.04605	6,073,678
Primary Service Discount			(272,266)
Subtotal Primary	227,430,885		15,706,288
Billing Adjustments			
Subtotal Base	491,771,356		39,566,476
COPA Revenue			2,696,350
Basin Bill Credit			0
Total	491,771,356		42,262,826
9. LARGE POWER - CBM			
<u>Secondary</u>			
Customers	7,092	225.00	1,595,795
First 50 kW	344,935	4.86	1,676,385
Excess kW	230,852	8.86	2,045,346
First 200 kWh per kW	85,664,632	0.06173	5,288,078
Excess kWh	66,686,281	0.04173	2,782,819
<u>Primary</u>			
Customers	205	260.00	53,191
First 50 kW	9,537	4.86	46,349
Excess kW	91,362	8.86	809,465
First 200 kWh per kW	20,001,181	0.06173	1,234,673
Excess kWh	32,079,370	0.04173	1,338,672
Primary Service Discount Demand	100,899	-0.43000	(43,386)
Primary Service Discount Energy		-3.00%	(85,767)
Adjustment			
Capital Cost Recovery (CCR)			
Subtotal Base	204,431,464		16,741,618
COPA Revenue			1,120,884
Basin Bill Credit			0
Total	204,431,464		17,862,502

POWDER RIVER ENERGY CORPORATION
CALCULATION OF ADJUSTED REVENUE UNDER APPROVED RATES

	<u>Billing Units</u>	<u>Rate</u>	<u>Revenue</u>
10. LARGE POWER TRANSMISSION - COAL			
Retail Rate			
Customer (12 Month Sum)	120	1,000.00	120,000
System NCP - Transmission per NCP kW	1,805,329	0.90	1,624,796
Subtotal			1,744,796
Wholesale Rate			
Fixed Charge per NCP kW	1,402,413	19.70	27,627,535
kWh @ Sales Level	878,400,157	0.029710	26,097,269
kWh @ Sales Level	878,400,157	0.000289	253,858
Add'l Fixed Charge	1,805,329	0.03	54,160
Subtotal			54,032,821
Base Revenue			55,777,617
COPA Revenue			1,652,382
Basin Bill Credit			0
Total			57,430,000
11. LARGE POWER TRANSMISSION - CBM			
Retail Rate			
Customer (12 Month Sum)	60	1,000.00	60,000
System NCP - Transmission per NCP kW	93,838	1.50	140,758
Subtotal			200,758
Wholesale Rate			
Fixed Charge per CP kW	83,442	18.10	1,510,300
kWh @ Sales Level	57,204,953	0.029100	1,664,664
Subtotal			3,174,964
Base Revenue			3,375,722
COPA Revenue			271,411
Basin Bill Credit			0
Total			3,647,133
12. LARGE POWER TRANSMISSION - GENERAL			
Retail Rate			
Customer (12 Month Sum)	12	300.00	3,600
System NCP - Transmission per NCP kW	20,943	0.70	14,660
Subtotal			18,260
Wholesale Rate			
Fixed Charge per CP kW	12,671	18.10	229,345
kWh @ Sales Level	7,785,554	0.028095	218,735
Subtotal			448,080
Base Revenue			466,340
COPA Revenue			36,939
Basin Bill Credit			0
Total			503,279

**POWDER RIVER ENERGY CORPORATION
 CALCULATION OF ADJUSTED REVENUE UNDER APPROVED RATES**

		<u>Billing</u>		
		<u>Units</u>	<u>Rate</u>	<u>Revenue</u>
13. STREET LIGHTING				
100 Watt High Pressure Sodium	52 kWh	240	9.00	2,160
150 Watt High Pressure Sodium	78 kWh	1,908	9.00	17,172
175 Watt Mercury Vapor	82 kWh	2,724	9.00	24,516
400 Watt Mercury Vapor	172 kWh	516	16.00	8,256
400 Watt High Pressure Sodium	188 kWh	2,307	16.00	36,912
Subtotal Base		7,695		89,016
COPA Revenue				4,954
Basin Bill Credit				0
Total Revenue				93,970
Total kWh		903,582		
14. OUTDOOR LIGHTING				
100 Watt High Pressure Sodium	52 kWh	708	9.00	6,372
150 Watt High Pressure Sodium	78 kWh	192	9.00	1,728
175 Watt Mercury Vapor	82 kWh	24,980	9.00	224,820
400 Watt Mercury Vapor	172 kWh	21	16.00	336
400 Watt High Pressure Sodium	188 kWh	84	16.00	1,344
Subtotal Base		25,985		234,600
COPA Revenue				11,807
Basin Bill Credit				0
Total Revenue				246,407
Total kWh		2,153,440		

**POWDER RIVER ENERGY CORPORATION
 CALCULATION OF ADJUSTED REVENUE UNDER APPROVED RATES**

	<u>Billing Units</u>	<u>Rate</u>	<u>Revenue</u>
15. BLACK HILLS ELECTRIC			
Base Revenue	1,118,209		70,853
COPA Revenue			
Basin Bill Credit			0
Total Revenue			70,853
16. TOTAL SYSTEM			
Base Revenue	2,011,435,887		154,911,690
COPA Revenue			7,810,621
Other Revenue			3,246,488
Total Revenue			165,968,799

POWDER RIVER ENERGY CORPORATION
CALCULATION OF ADJUSTED COPA REVENUE WITH APPROVED BASE POWER COST

	<u>Amount</u>		
1 Adjusted Cost of Power for Adjusted Test Year			126,847,035
2 Less: Black Hills			53,223
3 Less: Bill Credit			
4 Less: LPT Power Cost (L14)			55,377,186
5 Less:LPT-CBM/G Power Cost (L22)			3,946,367
6 Remainder System Power Cost			67,470,259
8 Base Power Cost In Rates \$/kWh Sold			0.057755
9 Adjusted kWh for Test Year Less LPT, LPT CBM, LPC, Black Hills			1,066,927,014
10 Base Power Cost in Rates \$			61,620,370
11 Recoverable Power Cost (L6 - L10)			5,849,890
12 (Over)/Under Recovery			0
13 Total Amount to Include in COPA for Adjusted Test Year			5,849,890
COPA Factor for Remainder of System			0.005483
	<u>Billing Units</u>		
	<u>Large Power Transmission - LPT</u>		
14 Adjusted LPT Power Cost for Adjusted Test Year			55,377,186
15 LPTC Base Power Cost In Rates:			
16 Base Demand Charge NCP Billed @ Meter	1,402,413	19.70	27,627,535
17 Base Energy Charge kWh Billed @ Meter	878,400,157	0.02971	26,097,269
18 Total LPT Base Power Cost in Rate			53,724,803
19 LPT Recoverable Power Cost (L14 - L18)			1,652,382
20 (Over)/Under Recovery			0
21 Total Amount to Include in LPT COPA for Adjusted Test Year			1,652,382
COPA Factor for Large Power Transmission			0.001881
	<u>Large Power Transmission - CBM and General</u>		
22 Adjusted LPT-CBM/G Power Cost for Adjusted Test Year			3,946,367
23 LPT-CBM/G Base Power Cost In Rates:			
24 Base Demand Charge CP Billed @ Meter	96,113	18.10	1,739,645
25 Base Energy Charge kWh Billed @ Meter	64,990,507	0.02921	1,898,373
26 Total LPT-CBM/G Base Power Cost in Rate			3,638,018
27 LPT-CBM/G Recoverable Power Cost (L22 - L26)			308,349
28 (Over)/Under Recovery			0
29 Total Amount to Include in LPT-CBM/G COPA for Adjusted Test Year			308,349
COPA Factor for LPT-CBM			0.004745

**POWDER RIVER ENERGY CORPORATION
CALCULATION OF ADJUSTED COPA REVENUE WITH APPROVED BASE POWER COST**

			<u>Amount</u>
<u>Adjusted COPA Revenue</u>			
Residential	189,237,642	0.005483	1,037,577
Resi - Non Standard	16,712,320	0.005483	91,633
Residential ToD	2,802,662	0.005483	15,367
Res ToD - Non Standard	481,482	0.005483	2,640
Resi - Heat Rate	5,441,558	0.005483	29,836
Resi - Heat Rate NS	2,129,787	0.005483	11,677
Residential	216,805,451		1,188,730
Seasonal	9,501,685	0.005483	52,097
Seasonal - Non Standard	65,479	0.005483	359
Seasonal	9,567,164		52,456
Irrigation	2,892,793	0.005483	15,861
Gen Serv - 1 Phase	31,679,558	0.005483	173,697
Gen Serv - 3 Phase	85,617,746	0.005483	469,436
Total GS	117,297,304		643,133
Gen Serv - 1Ph CBM	3,486,721	0.005483	19,117
Gen Serv - 3Ph CBM	17,617,739	0.005483	96,597
Total Gen Serv - CBM	21,104,460		115,714
Large Power	491,771,356	0.005483	2,696,350
LP CBM - Secondary	152,350,913	0.005483	835,330
LP CBM - Primary	52,080,551	0.005483	285,554
Total LP CBM	204,431,464		1,120,884
LPT - Coal	878,400,157	0.001881	1,652,382
LPT - CBM	57,204,953	0.004745	271,411
LPT - General	7,785,554	0.004745	36,939
Idle Services	0	0.004745	0
Black Hills	1,118,209		0
Security Lighting	2,153,440	0.005483	11,807
Street Lighting	903,582	0.005483	4,954
Lighting	3,057,022		16,761
Total	2,011,435,887		7,810,621

POWDER RIVER ENERGY CORPORATION
ADJUSTED PURCHASED POWER
FOR THE TWELVE MONTHS ENDING 12/31/2018

	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
<u>Black Hills Electric</u>													
Energy - kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
Billing	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	53,223.00	53,223
<u>WAPA</u>													
kW	11,602	9,855	10,051	9,791	9,432	11,418	13,815	10,986	8,348	10,821	10,846	11,562	128,527
kWh	7,463,369	5,887,769	6,426,789	5,921,855	6,205,780	7,138,675	8,923,343	7,138,675	5,232,324	7,007,274	7,007,274	7,670,685	82,023,812
<u>WAPA Billing Calculation</u>													
Demand Billing	49,128	44,914	50,501	48,837	50,142	50,584	56,918	51,495	40,274	48,146	48,998	47,635	587,572
Energy Billing	117,324	92,556	101,029	93,092	97,555	112,220	140,275	112,220	82,252	110,154	110,154	120,583	1,289,414
Total	166,452	137,470	151,530	141,928	147,697	162,804	197,193	163,715	122,526	158,300	159,152	168,219	1,876,986
<u>BASIN</u>													
kW	321,487	317,870	305,187	285,163	237,417	231,758	246,255	254,821	258,578	271,678	278,535	286,299	3,295,048
Adjusted kW	289,804	296,948	261,424	257,941	236,968	219,160	227,719	241,052	231,339	254,061	242,523	267,030	3,025,969
kW - Heat Rate Adjust.	1,376	1,379	1,630	1,010	743	0	0	0	0	0	561	1,160	7,859
kWh	206,643,553	191,487,749	195,280,197	172,293,937	156,931,322	148,194,797	159,014,764	165,252,652	162,142,239	175,832,071	179,967,642	192,461,404	2,105,502,327
Adjusted kWh	186,278,808	178,884,417	167,277,603	155,846,318	156,634,333	140,139,198	147,045,709	156,323,425	145,061,677	164,430,488	156,699,169	179,507,746	1,934,128,890
kWh - Heat Rate Adjust.	665,421	667,048	711,883	488,567	347,934	0	0	0	0	0	271,127	543,008	3,694,988
<u>BASIN Billing Calculation</u>													
Demand Charge	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64
Energy Charge	0.03136	0.03136	0.03136	0.03136	0.03136	0.03136	0.03136	0.03136	0.03136	0.03136	0.03136	0.03136	0.03136
Heat Rate Charge	0.03400	0.03400	0.03400	0.03400	0.03400	0.03400	0.03400	0.03400	0.03400	0.03400	0.03400	0.03400	0.03400
PCA Demand Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PCA Energy Credit													
Demand Billing	5,691,759	5,832,067	5,134,369	5,065,954	4,654,045	4,304,304	4,472,408	4,734,262	4,543,490	4,989,766	4,763,142	5,244,461	59,430,028
Demand Adj													0
Dmd - HR Avoided Cost	(27,025)	(27,084)	(32,013)	(19,836)	(14,593)	0	0	0	0	0	(11,018)	(22,782)	(154,351)
Fixed Charge 1	3,400	3,400	3,400	3,400	3,400	3,400	3,400	3,400	3,400	3,400	3,400	3,400	40,800
Fixed Charge 2													0
Energy Billing	5,841,703	5,609,815	5,245,826	4,887,341	4,912,053	4,394,765	4,611,353	4,902,303	4,549,134	5,156,540	4,914,086	5,629,363	60,654,282
Energy- HR Avoided Cost	(20,868)	(20,919)	(22,325)	(15,321)	(10,911)	0	0	0	0	0	(8,503)	(17,029)	(115,875)
Energy Billing - Heat Rate	22,624	22,680	24,204	16,611	11,830	0	0	0	0	0	9,218	18,462	125,630
Power Service Agreement	39,718	42,221	36,052	40,896	39,028	36,200	67,347	46,655	40,236	34,283	44,038	46,145	512,820
Members 1st Adder	19,627	19,627	19,627	19,627	19,627	19,627	19,627	19,627	19,627	19,627	19,627	19,627	235,528
Substation Lease Credit													0
Data Incentive Credit	(21,268)	(21,318)	(19,765)	(20,131)	(17,771)	(16,225)	(15,353)	(16,530)	(17,137)	(16,754)	(18,134)	(18,576)	(218,961)
Other	(1,398)	(4,858)	11,824	(3,296)	12,617	0	0			(10,590)	(279,996)	90,252	(185,445)
NRECA Dues													0
Total	11,548,274	11,455,632	10,401,199	9,975,245	9,609,325	8,742,072	9,158,783	9,689,717	9,138,751	10,176,273	9,435,861	10,993,324	120,324,456

POWDER RIVER ENERGY CORPORATION
ADJUSTED PURCHASED POWER
FOR THE TWELVE MONTHS ENDING 12/31/2018

	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Total</u>
<u>Western Division</u>													
Metered kW	10,446	10,638	9,321	8,830	7,797	9,254	9,337	10,809	7,423	8,921	8,883	9,257	110,916
Metered kWh	6,532,233	6,161,157	6,029,832	5,426,604	5,315,271	5,423,340	6,287,994	6,115,665	5,401,595	5,503,956	5,792,892	6,428,942	70,419,481
<u>Western Division Billing Calculation</u>													
Demand Charge	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	
Energy Charge	0.03428	0.03428	0.03428	0.03428	0.03428	0.03428	0.03428	0.03428	0.03428	0.03428	0.03428	0.03428	
Demand Billing	205,159	208,930	183,064	173,421	153,133	181,749	183,379	212,289	145,788	175,208	174,462	181,807	2,178,390
Energy Billing	223,925	211,204	206,703	186,024	182,207	185,912	215,552	209,645	185,167	188,676	198,580	220,384	2,413,980
Energy Adjustment													0
Total	429,084	420,135	389,767	359,445	335,341	367,661	398,931	421,934	330,954	363,884	373,042	402,192	4,592,370
Bill Credit													0
Total Basin	11,977,358	11,875,767	10,790,966	10,334,690	9,944,665	9,109,732	9,557,715	10,111,651	9,469,706	10,540,157	9,808,904	11,395,515	124,916,826
<u>Total System</u>													
Total CP	311,852	317,441	280,796	276,562	254,197	239,832	250,871	262,847	247,110	273,803	262,252	287,849	3,265,412
Total kWh Purchased	200,274,410	190,933,343	179,734,224	167,194,777	168,155,384	152,701,213	162,257,046	169,577,765	155,695,596	176,941,718	169,499,335	193,607,373	2,086,572,183
Total Billing	12,143,810	12,013,237	10,942,496	10,476,618	10,092,363	9,272,536	9,754,907	10,275,366	9,592,232	10,698,457	9,968,056	11,616,957	126,847,035

POWDER RIVER ENERGY CORPORATION
ADJUSTED PURCHASED POWER SUMMARY

	<u>Total System</u>	<u>Direct Power Cost</u>			<u>Total</u>	<u>Remainder</u>
		<u>LPT</u>	<u>LPT-CBM</u>	<u>LPT-Gen</u>		
Total CP Demand	3,265,412	1,402,413	83,823	12,522	1,498,758	1,766,654
kWh Purchased	2,086,572,183	881,848,183	57,348,899	7,792,645	946,989,728	1,139,582,455
<u>Adjusted Power Cost</u>						
Black Hills	53,223	0	0	0	0	53,223
WAPA Demand	587,572	0	0	0	0	587,572
WAPA Energy	1,289,414					1,289,414
Basin Energy Billing	63,068,262	27,654,759	1,798,461	244,377	29,697,598	33,370,664
Basin Demand Billing	61,608,419	27,543,390	1,646,274	245,939	29,435,603	32,172,816
Heat Rate Credit	(144,596)				0	(144,596)
Fixed Charges Billing	789,148	367,792	21,855	3,542	393,189	395,959
Other- Energy Charges	(404,406)	(188,756)	(12,098)	(1,982)	(202,836)	(201,570)
Subtotal	126,847,035	55,377,186	3,454,492	491,875	59,323,553	67,523,482
Total	126,847,035	55,377,186	3,454,492	491,875	59,323,553	67,523,482

**POWDER RIVER ENERGY CORPORATION
EXISTING RATES - COMPLIANCE CASE
TEST YEAR ENDING DECEMBER 31, 2018
Cost Allocation Summary**

<u>Account</u>	<u>Total</u>	<u>RESIDENTIAL</u>	<u>GEN SERV</u>	<u>LARGE PWR</u>	<u>Irrigation</u>	<u>LIGHTS</u>
Rate Base	203,029,061	55,266,890	27,826,451	61,975,420	1,159,177	456,461
Operating Revenues	165,968,798	25,706,374	12,799,928	43,031,186	442,106	344,233
Operating Expenses	159,122,137	23,981,689	11,827,564	41,005,367	380,245	307,931
Return	6,846,661	1,724,685	972,364	2,025,819	61,861	36,301
Rate of Return	3.372 %	3.121 %	3.494 %	3.269 %	5.337 %	7.953 %
Relative ROR	1.000	0.926	1.036	0.969	1.583	2.359
Interest	6,946,783	1,778,810	890,107	2,026,141	35,954	14,132
Operating Margins	-100,122	-54,125	82,256	-321	25,906	22,169
Margin as % Revenue	-0.060 %	-0.211 %	0.643 %	-0.001 %	5.860 %	6.440 %
Operating TIER	0.986	0.970	1.092	1.000	1.721	2.569
<u>Revenue Deficiencies</u>						
Uniform ROR = 7.211796	7,795,380	2,261,050	1,034,422	2,443,721	21,736	-3,382
Deficiency % Rev	4.697 %	8.796 %	8.081 %	5.679 %	4.917 %	-0.983 %
Uniform % Mar = 4.428564	7,795,380	1,247,808	507,051	1,994,304	-6,620	-7,245
Deficiency % Rev	4.697 %	4.854 %	3.961 %	4.635 %	-1.497 %	-2.105 %

POWDER RIVER ENERGY CORPORATION
EXISTING RATES - COMPLIANCE CASE
TEST YEAR ENDING DECEMBER 31, 2018
Cost Allocation Summary

<u>Account</u>	<u>Total</u>	<u>GS CBM</u>	<u>LP CBM</u>	<u>LPT CBM</u>	<u>All CBM</u>	<u>LPT</u>	<u>LPT-General</u>
Rate Base	203,029,061	5,293,611	27,475,194	1,935,717	34,704,523	21,493,872	146,263
Operating Revenues	165,968,798	2,570,476	18,234,762	3,717,591	24,522,830	58,608,332	513,805
Operating Expenses	159,122,137	2,476,766	17,056,163	3,710,412	23,243,342	57,863,866	512,130
Return	6,846,661	93,710	1,178,598	7,179	1,279,487	744,465	1,675
Rate of Return	3.372 %	1.770 %	4.290 %	0.371 %	3.687 %	3.464 %	1.146 %
Relative ROR	1.000	0.525	1.272	0.110	1.093	1.027	0.340
Interest	6,946,783	178,807	931,266	89,108	1,199,182	997,440	5,012
Operating Margins	-100,122	-85,097	247,332	-81,929	80,305	-252,974	-3,337
Margin as % Revenue	-0.060 %	-3.311 %	1.356 %	-2.204 %	0.327 %	-0.432 %	-0.650 %
Operating TIER	0.986	0.524	1.266	0.081	1.067	0.746	0.334
<u>Revenue Deficiencies</u>							
Uniform ROR = 7.211796	7,795,380	288,054	802,856	132,420	1,223,331	805,628	8,872
Deficiency % Rev	4.697 %	11.206 %	4.403 %	3.562 %	4.989 %	1.375 %	1.727 %
Uniform % Mar = 4.428564	7,795,380	208,150	586,164	257,991	1,052,306	2,980,474	27,300
Deficiency % Rev	4.697 %	8.098 %	3.215 %	6.940 %	4.291 %	5.085 %	5.313 %

**POWDER RIVER ENERGY CORPORATION
PROPOSED RATES - COMPLIANCE CASE
TEST YEAR ENDING DECEMBER 31, 2018
Cost Allocation Summary**

<u>Account</u>	<u>Total</u>	<u>RESIDENTIAL</u>	<u>GEN SERV</u>	<u>LARGE PWR</u>	<u>Irrigation</u>	<u>LIGHTS</u>
Rate Base	203,029,061	55,267,004	27,826,506	61,975,502	1,159,177	456,460
Operating Revenues	172,404,429	27,781,158	13,816,142	45,473,880	462,885	346,044
Operating Expenses	159,122,137	23,986,118	11,829,700	41,008,547	380,259	307,884
Return	13,282,292	3,795,040	1,986,441	4,465,332	82,625	38,159
Rate of Return	6.542 %	6.867 %	7.139 %	7.205 %	7.128 %	8.360 %
Relative ROR	1.000	1.050	1.091	1.101	1.090	1.278
Interest	6,946,783	1,778,810	890,107	2,026,141	35,954	14,132
Operating Margins	6,335,509	2,016,229	1,096,334	2,439,191	46,670	24,027
Margin as % Revenue	3.675 %	7.258 %	7.935 %	5.364 %	10.083 %	6.943 %
Operating TIER	1.912	2.133	2.232	2.204	2.298	2.700
<u>Revenue Deficiencies</u>						
Uniform ROR = 7.211796	1,359,749	190,703	20,349	4,213	971	-5,240
Deficiency % Rev	0.789 %	0.686 %	0.147 %	0.009 %	0.210 %	-1.515 %
Uniform % Mar = 4.428564	1,359,749	-822,341	-506,927	-445,061	-27,384	-9,105
Deficiency % Rev	0.789 %	-2.960 %	-3.669 %	-0.979 %	-5.916 %	-2.631 %

**POWDER RIVER ENERGY CORPORATION
PROPOSED RATES - COMPLIANCE CASE
TEST YEAR ENDING DECEMBER 31, 2018
Cost Allocation Summary**

<u>Account</u>	<u>Total</u>	<u>GS CBM</u>	<u>LP CBM</u>	<u>LPT CBM</u>	<u>All CBM</u>	<u>LPT</u>	<u>LPT-General</u>
Rate Base	203,029,061	5,293,572	27,475,143	1,935,715	34,704,431	21,493,716	146,261
Operating Revenues	172,404,429	2,298,121	18,457,435	3,847,694	24,603,251	59,400,138	520,927
Operating Expenses	159,122,137	2,475,237	17,054,173	3,710,354	23,239,765	57,857,783	512,077
Return	13,282,292	-177,116	1,403,261	137,339	1,363,485	1,542,355	8,850
Rate of Return	6.542 %	-3.346 %	5.107 %	7.095 %	3.929%	7.176 %	6.051 %
Relative ROR	1.000	-0.511	0.781	1.085	0.601	1.097	0.925
Interest	6,946,783	178,807	931,266	89,108	1,199,182	997,440	5,012
Operating Margins	6,335,509	-355,923	471,995	48,231	164,302	544,915	3,837
Margin as % Revenue	3.675 %	-15.488 %	2.557 %	1.254 %	0.668%	0.917 %	0.737 %
Operating TIER	1.912	-0.991	1.507	1.541	1.137	1.546	1.765
<u>Revenue Deficiencies</u>							
Uniform ROR = 7.211796	1,359,749	558,878	578,189	2,259	1,139,327	7,727	1,698
Deficiency % Rev	0.789 %	24.319 %	3.133 %	0.059 %	4.631%	0.013 %	0.326 %
Uniform % Mar = 4.428564	1,359,749	478,906	361,409	127,827	968,143	2,182,302	20,123
Deficiency % Rev	0.789 %	20.839 %	1.958 %	3.322 %	3.935%	3.674 %	3.863 %

POWDER RIVER ENERGY CORPORATION
EXISTING RATES - COMPLIANCE CASE
TEST YEAR ENDING DECEMBER 31, 2018
Cost of Service Allocation - RATE BASE

<u>Accounts</u>	<u>Total</u>	<u>A.F.</u>	<u>RESIDENTIAL</u>	<u>GEN SERV</u>	<u>LARGE PWR</u>	<u>Irrigation</u>	<u>LIGHTS</u>
Plant in Service	386,436,127	141	107,247,718	52,618,669	114,280,438	2,183,242	859,395
CWIP	0	141	0	0	0	0	0
Accum Depr - Trans	-40,107,598	127	-3,819,638	-1,834,173	-8,275,865	-61,740	-40,994
Accum Depr - Distr	-120,791,882	139	-39,573,699	-19,508,676	-38,692,014	-835,970	-259,540
Accum Depr - General	-24,666,523	140	-6,917,651	-3,307,697	-7,324,666	-116,155	-126,370
Amortization	-3,585,611	141	-995,116	-488,231	-1,060,370	-20,258	-7,974
Retirement Work	1,028,620	141	285,473	140,061	304,193	5,811	2,288
Subtotal							
Net Plant	198,313,133	171*	56,227,089	27,619,955	59,231,716	1,154,930	426,804
			28.353 %	13.927 %	29.868 %	0.582 %	0.215 %
Materials/Supplies	6,336,185	141	1,758,483	862,760	1,873,795	35,797	14,091
Prepayments	1,003,621	141	278,535	136,657	296,800	5,670	2,232
Cash Working Capital	2,666,422	152	820,428	387,382	814,511	13,731	13,335
Consumer Deposits	-5,290,300	10	-3,817,645	-1,180,302	-241,402	-50,951	0
Total							
RATE BASE	203,029,061	172*	55,266,890	27,826,452	61,975,420	1,159,177	456,462
			27.221 %	13.706 %	30.525 %	0.571 %	0.225 %

POWDER RIVER ENERGY CORPORATION
EXISTING RATES - COMPLIANCE CASE
TEST YEAR ENDING DECEMBER 31, 2018
Cost of Service Allocation - RATE BASE

<u>Accounts</u>	<u>Total</u>	<u>A.F.</u>	<u>GS CBM</u>	<u>LP CBM</u>	<u>LPT CBM</u>	<u>All CBM</u>	<u>LPT</u>	<u>LPT-General</u>
Plant in Service	386,436,127	141	9,696,326	50,328,056	4,030,947	64,055,328	44,886,506	304,830
CWIP	0	141	0	0	0	0	0	0
Accum Depr - Trans	-40,107,598	127	-325,324	-3,299,636	-1,897,811	-5,522,771	-20,427,640	-124,777
Accum Depr - Distr	-120,791,882	139	-3,393,086	-17,381,125	-67,909	-20,842,120	-1,066,283	-13,582
Accum Depr - General	-24,666,523	140	-917,691	-3,147,819	-196,068	-4,261,578	-2,587,152	-25,254
Amortization	-3,585,611	141	-89,969	-466,977	-37,402	-594,348	-416,487	-2,828
Retirement Work	1,028,620	141	25,810	133,964	10,730	170,503	119,479	811
Subtotal								
Net Plant	198,313,133	171*	4,996,065	26,166,462	1,842,487	33,005,014	20,508,425	139,200
			2.519 %	13.195 %	0.929 %	16.643 %	10.341 %	0.070 %
Materials/Supplies	6,336,185	141	158,985	825,202	66,093	1,050,281	735,980	4,998
Prepayments	1,003,621	141	25,183	130,708	10,469	166,359	116,576	792
Cash Working Capital	2,666,422	152	113,379	352,822	16,668	482,869	132,893	1,273
Consumer Deposits	-5,290,300	10	0	0	0	0	0	0
Total								
RATE BASE	203,029,061	172*	5,293,612	27,475,195	1,935,717	34,704,523	21,493,873	146,263
			2.607 %	13.533 %	0.953 %	17.093 %	10.587 %	0.072 %

POWDER RIVER ENERGY CORPORATION
EXISTING RATES - COMPLIANCE CASE
TEST YEAR ENDING DECEMBER 31, 2018
Cost of Service Allocation - INTEREST

<u>Accounts</u>	<u>Total</u>	<u>A.F.</u>	<u>RESIDENTIAL</u>	<u>GEN SERV</u>	<u>LARGE PWR</u>	<u>Irrigation</u>	<u>LIGHTS</u>
Interest on LT Debt	6,217,203	141	1,725,462	846,559	1,838,608	35,125	13,826
Interest Other	11,373	141	3,156	1,549	3,363	64	25
Interest Cust Dep	591,815	39	15,115	24,790	146,792	51	0
Other Deductions	126,392	141	35,078	17,210	37,378	714	281
Total							
INTEREST	6,946,783	173*	1,778,810	890,108	2,026,141	35,955	14,133
			25.606 %	12.813 %	29.167 %	0.518 %	0.203 %

POWDER RIVER ENERGY CORPORATION
EXISTING RATES - COMPLIANCE CASE
TEST YEAR ENDING DECEMBER 31, 2018
Cost of Service Allocation - INTEREST

<u>Accounts</u>	<u>Total</u>	<u>A.F.</u>	<u>GS CBM</u>	<u>LP CBM</u>	<u>LPT CBM</u>	<u>All CBM</u>	<u>LPT</u>	<u>LPT-General</u>
Interest on LT Debt	6,217,203	141	156,000	809,706	64,852	1,030,558	722,160	4,904
Interest Other	11,373	141	285	1,481	119	1,885	1,321	9
Interest Cust Dep	591,815	39	19,351	103,618	22,820	145,789	259,279	0
Other Deductions	126,392	141	3,171	16,461	1,318	20,951	14,681	100
Total								
INTEREST	6,946,783	173*	178,807	931,267	89,109	1,199,183	997,440	5,013
			2.574 %	13.406 %	1.283 %	17.262 %	14.358 %	0.072 %

**POWDER RIVER ENERGY CORPORATION
EXISTING RATES - COMPLIANCE CASE
TEST YEAR ENDING DECEMBER 31, 2018
Cost of Service Allocation - REVENUES**

<u>Accounts</u>	<u>Total</u>	<u>A.F.</u>	<u>RESIDENTIAL</u>	<u>GEN SERV</u>	<u>LARGE PWR</u>	<u>Irrigation</u>	<u>LIGHTS</u>
Base Revenue	154,911,690	19	23,931,480	11,921,423	39,566,504	418,096	323,615
COPA Revenue	7,810,621	20	1,241,194	643,132	2,696,347	15,861	16,761
Subtotal							
Electric Revenue	162,722,311	142*	25,172,674	12,564,555	42,262,851	433,957	340,376
			15.470 %	7.721 %	25.972 %	0.267 %	0.209 %
451 Misc Revenue	37,658	9	25,915	8,012	1,639	346	39
454 Rent	117,634	131	39,146	18,054	39,988	568	214
456 Prepaid	64,361	9	44,291	13,694	2,801	591	67
456 Idle Services	204,401	36	47,923	24,158	27,210	713	0
456 Other Revenue	79,021	9	54,380	16,813	3,439	726	82
456 Trans Revenue	2,743,412	1	322,044	154,644	693,260	5,206	3,456
Subtotal							
Other Revenue	3,246,487	143*	533,700	235,374	768,335	8,149	3,858
			16.439 %	7.250 %	23.667 %	0.251 %	0.119 %
Total							
REVENUES	165,968,798	144*	25,706,375	12,799,929	43,031,186	442,106	344,234
			15.489 %	7.712 %	25.927 %	0.266 %	0.207 %

**POWDER RIVER ENERGY CORPORATION
EXISTING RATES - COMPLIANCE CASE
TEST YEAR ENDING DECEMBER 31, 2018
Cost of Service Allocation - REVENUES**

<u>Accounts</u>	<u>Total</u>	<u>A.F.</u>	<u>GS CBM</u>	<u>LP CBM</u>	<u>LPT CBM</u>	<u>All CBM</u>	<u>LPT</u>	<u>LPT-General</u>
Base Revenue	154,911,690	19	2,389,328	16,741,522	3,375,724	22,506,574	55,777,658	466,340
COPA Revenue	7,810,621	20	115,714	1,120,883	271,411	1,508,007	1,652,380	36,939
Subtotal								
Electric Revenue	162,722,311	142*	2,505,042	17,862,404	3,647,135	24,014,581	57,430,038	503,279
			1.539 %	10.977 %	2.241 %	14.758 %	35.293 %	0.309 %
451 Misc Revenue	37,658	9	837	848	7	1,692	14	1
454 Rent	117,634	131	3,221	16,444	0	19,665	0	0
456 Prepaid	64,361	9	1,430	1,449	12	2,891	24	2
456 Idle Services	204,401	36	30,761	73,637	0	104,398	0	0
456 Other Revenue	79,021	9	1,756	1,779	15	3,550	29	3
456 Trans Revenue	2,743,412	1	27,429	278,202	70,423	376,054	1,178,227	10,520
Subtotal								
Other Revenue	3,246,487	143*	65,434	372,358	70,457	508,249	1,178,294	10,527
			2.016 %	11.470 %	2.170 %	15.655 %	36.294 %	0.324 %
Total								
REVENUES	165,968,798	144*	2,570,476	18,234,762	3,717,591	24,522,830	58,608,332	513,806
			1.549 %	10.987 %	2.240 %	14.776 %	35.313 %	0.310 %

**POWDER RIVER ENERGY CORPORATION
EXISTING RATES - COMPLIANCE CASE
TEST YEAR ENDING DECEMBER 31, 2018
Cost of Service Allocation - EXPENSES**

<u>Accounts</u>	<u>Total</u>	<u>A.F.</u>	<u>RESIDENTIAL</u>	<u>GEN SERV</u>	<u>LARGE PWR</u>	<u>Irrigation</u>	<u>LIGHTS</u>
TRANSMISSION O&M							
560 Supervision	212,547	106	20,000	9,604	44,798	323	215
561 Load Dispatching	63,378	1	7,440	3,573	16,016	120	80
562 Station Expense	329,996	103	33,716	16,190	72,581	545	362
563 OH Line Expense	102,539	105	8,789	4,220	20,580	142	94
565 Trans Elec	46,831	106	4,407	2,116	9,870	71	47
566 Misc Trans	242,983	106	22,864	10,979	51,213	370	245
570 Station Maint	314,820	103	32,166	15,446	69,243	520	345
571 Line Maint	230,455	105	19,752	9,485	46,252	319	212
Total							
TRANSMISSION O&M	1,543,549	145*	149,134	71,614	330,552	2,411	1,601
			9.662 %	4.640 %	21.415 %	0.156 %	0.104 %
DISTR. OPERATION							
580 Supervision	958,367	116	311,305	153,428	311,440	6,562	2,054
582 Station Exp	221,793	109	44,249	21,248	101,884	715	475
583 OH Line Exp	1,104,497	110	367,555	169,510	375,454	5,337	2,006
584 UG Line Exp	272,609	111	59,150	28,403	127,330	956	635
585 Street Lighting	12,199	28	0	0	0	0	12,199
586 Meter Exp	1,157,451	114	384,694	314,173	248,232	7,276	217
587 Customer Install	34,900	29	0	0	0	0	34,900
588 Miscellaneous	2,981,383	116	968,438	477,298	968,858	20,414	6,389
589 Rents	47,747	116	15,510	7,644	15,516	327	102
Total							
DISTR. OPERATION	6,790,946	146*	2,150,900	1,171,704	2,148,714	41,587	58,976
			31.673 %	17.254 %	31.641 %	0.612 %	0.868 %
DISTR. MAINTENANCE							
590 Supervision	42,028	116	13,652	6,728	13,658	288	90
592 Station Equip	658,459	109	131,367	63,082	302,473	2,123	1,410
593 OH Line Maint	3,403,955	110	1,132,768	522,414	1,157,114	16,449	6,182
594 UG Line Maint	132,469	111	28,743	13,802	61,874	465	308
595 Transfrmr Maint	20,030	112	8,305	3,947	3,934	307	7

**POWDER RIVER ENERGY CORPORATION
EXISTING RATES - COMPLIANCE CASE
TEST YEAR ENDING DECEMBER 31, 2018
Cost of Service Allocation - EXPENSES**

<u>Accounts</u>	<u>Total</u>	<u>A.F.</u>	<u>GS CBM</u>	<u>LP CBM</u>	<u>LPT CBM</u>	<u>All CBM</u>	<u>LPT</u>	<u>LPT-General</u>
TRANSMISSION O&M								
560 Supervision	212,547	106	1,703	17,277	14,746	33,727	103,227	653
561 Load Dispatching	63,378	1	634	6,427	1,627	8,688	27,219	243
562 Station Expense	329,996	103	2,872	29,126	12,196	44,194	161,306	1,101
563 OH Line Expense	102,539	105	749	7,592	10,401	18,742	49,685	287
565 Trans Elec	46,831	106	375	3,807	3,249	7,431	22,744	144
566 Misc Trans	242,983	106	1,947	19,751	16,857	38,556	118,009	747
570 Station Maint	314,820	103	2,740	27,787	11,635	42,162	153,888	1,051
571 Line Maint	230,455	105	1,682	17,063	23,376	42,121	111,667	645
Total								
TRANSMISSION O&M	1,543,549	145*	12,702	128,831	94,087	235,620	747,746	4,872
			0.823 %	8.346 %	6.095 %	15.265 %	48.443 %	0.316 %
DISTR. OPERATION								
580 Supervision	958,367	116	26,690	137,943	529	165,162	8,311	106
582 Station Exp	221,793	109	3,769	38,225	0	41,994	11,228	0
583 OH Line Exp	1,104,497	110	30,243	154,392	0	184,635	0	0
584 UG Line Exp	272,609	111	5,038	51,097	0	56,135	0	0
585 Street Lighting	12,199	28	0	0	0	0	0	0
586 Meter Exp	1,157,451	114	58,858	115,902	8,781	183,541	17,562	1,756
587 Customer Install	34,900	29	0	0	0	0	0	0
588 Miscellaneous	2,981,383	116	83,030	429,127	1,647	513,803	25,854	329
589 Rents	47,747	116	1,330	6,872	26	8,229	414	5
Total								
DISTR. OPERATION	6,790,946	146*	208,956	933,559	10,983	1,153,499	63,369	2,197
			3.077 %	13.747 %	0.162 %	16.986 %	0.933 %	0.032 %
DISTR. MAINTENANCE								
590 Supervision	42,028	116	1,170	6,049	23	7,243	364	5
592 Station Equip	658,459	109	11,189	113,482	0	124,671	33,333	0
593 OH Line Maint	3,403,955	110	93,206	475,823	0	569,028	0	0
594 UG Line Maint	132,469	111	2,448	24,830	0	27,278	0	0
595 Transfrmr Maint	20,030	112	672	2,857	0	3,529	0	0

**POWDER RIVER ENERGY CORPORATION
EXISTING RATES - COMPLIANCE CASE
TEST YEAR ENDING DECEMBER 31, 2018
Cost of Service Allocation - EXPENSES**

<u>Accounts</u>	<u>Total</u>	<u>A.F.</u>	<u>RESIDENTIAL</u>	<u>GEN SERV</u>	<u>LARGE PWR</u>	<u>Irrigation</u>	<u>LIGHTS</u>
597 Meter Maint	37,614	114	12,501	10,210	8,067	236	7
Total							
DISTR.	4,294,555	147*	1,327,336	620,183	1,547,120	19,868	8,005
			30.907 %	14.441 %	36.025 %	0.463 %	0.186 %
CONSUMER ACCOUNTING							
901 Supervision	264,872	11	101,287	31,315	64,047	1,352	153
902 Meter Reading	441,776	11	168,935	52,230	106,823	2,255	255
903 Customer Records	1,795,262	11	686,510	212,248	434,102	9,162	1,034
904 Uncollectibles	0	144	0	0	0	0	0
Total							
CONSUMER	2,501,910	148*	956,732	295,793	604,973	12,769	1,442
			38.240 %	11.823 %	24.180 %	0.510 %	0.058 %
CUSTOMER SERVICE							
908 Customer Assist	29,373	9	20,214	6,249	1,278	270	30
909 Information	23,735	9	16,334	5,050	1,033	218	25
912 Sales	5,066	9	3,486	1,078	220	47	5
Total							
CUSTOMER SERVICE	58,174	149*	40,034	12,377	2,531	534	60
			68.818 %	21.276 %	4.351 %	0.918 %	0.103 %
SUBTOTAL EXPENSES							
	15,189,134	150*	4,624,136	2,171,671	4,633,891	77,169	70,084
			30.444 %	14.298 %	30.508 %	0.508 %	0.461 %
ADMIN. AND GENERAL							
920 Salaries	2,872,165	168	918,044	438,800	883,425	15,466	17,381
921 Office Supplies	1,248,528	168	399,073	190,746	384,024	6,723	7,556
923 Outside Service	350,072	168	111,895	53,483	107,676	1,885	2,118
925 Injury/Damages	358,777	168	114,678	54,813	110,353	1,932	2,171
926 Pensions/Bnfts	4,518	168	1,444	690	1,390	24	27
928 Reg Commission	145,961	144	22,607	11,257	37,844	389	303
930 Miscellaneous	997,140	168	318,721	152,340	306,702	5,369	6,034
932 Gen Plnt Maint	170,130	168	54,379	25,992	52,329	916	1,030

**POWDER RIVER ENERGY CORPORATION
EXISTING RATES - COMPLIANCE CASE
TEST YEAR ENDING DECEMBER 31, 2018
Cost of Service Allocation - EXPENSES**

<u>Accounts</u>	<u>Total</u>	<u>A.F.</u>	<u>GS CBM</u>	<u>LP CBM</u>	<u>LPT CBM</u>	<u>All CBM</u>	<u>LPT</u>	<u>LPT-General</u>
597 Meter Maint	37,614	114	1,913	3,766	285	5,965	571	57
Total								
DISTR.	4,294,555	147*	110,598	626,808	309	737,714	34,269	62
			2.575 %	14.595 %	0.007 %	17.178 %	0.798 %	0.001 %
CONSUMER ACCOUNTING								
901 Supervision	264,872	11	32,705	33,141	273	66,119	545	55
902 Meter Reading	441,776	11	54,548	55,275	455	110,278	909	91
903 Customer Records	1,795,262	11	221,669	224,625	1,847	448,141	3,694	369
904 Uncollectibles	0	144	0	0	0	0	0	0
Total								
CONSUMER	2,501,910	148*	308,922	313,041	2,574	624,538	5,149	515
			12.347 %	12.512 %	0.103 %	24.962 %	0.206 %	0.021 %
CUSTOMER SERVICE								
908 Customer Assist	29,373	9	653	661	5	1,320	11	1
909 Information	23,735	9	527	534	4	1,066	9	1
912 Sales	5,066	9	113	114	1	228	2	0
Total								
CUSTOMER SERVICE	58,174	149*	1,293	1,310	11	2,613	22	2
			2.223 %	2.252 %	0.019 %	4.492 %	0.038 %	0.003 %
SUBTOTAL								
EXPENSES	15,189,134	150*	642,471	2,003,549	107,964	2,753,983	850,554	7,647
			4.230 %	13.191 %	0.711 %	18.131 %	5.600 %	0.050 %
ADMIN. AND GENERAL								
920 Salaries	2,872,165	168	125,635	384,622	10,598	520,855	77,194	1,000
921 Office Supplies	1,248,528	168	54,613	167,195	4,607	226,415	33,556	435
923 Outside Service	350,072	168	15,313	46,879	1,292	63,484	9,409	122
925 Injury/Damages	358,777	168	15,694	48,045	1,324	65,063	9,643	125
926 Pensions/Bnfts	4,518	168	198	605	17	819	121	2
928 Reg Commission	145,961	144	2,261	16,037	3,269	21,567	51,543	452
930 Miscellaneous	997,140	168	43,617	133,531	3,679	180,827	26,800	347
932 Gen Plnt Maint	170,130	168	7,442	22,783	628	30,852	4,573	59

POWDER RIVER ENERGY CORPORATION
EXISTING RATES - COMPLIANCE CASE
TEST YEAR ENDING DECEMBER 31, 2018
Cost of Service Allocation - EXPENSES

<u>Accounts</u>	<u>Total</u>	<u>A.F.</u>	<u>RESIDENTIAL</u>	<u>GEN SERV</u>	<u>LARGE PWR</u>	<u>Irrigation</u>	<u>LIGHTS</u>
Total							
ADMIN. AND	6,147,291	151*	1,940,841	928,120	1,883,743	32,704	36,620
			31.572 %	15.098 %	30.643 %	0.532 %	0.596 %
SUBTOTAL							
EXPENSES	21,336,425	152*	6,564,976	3,099,791	6,517,634	109,873	106,704
			30.769 %	14.528 %	30.547 %	0.515 %	0.500 %
PURCHASED POWER							
WAPA Demand	587,572	7	127,489	61,220	274,443	2,061	1,368
WAPA Energy	1,289,414	8	276,832	142,788	589,985	3,521	3,721
Subtotal							
WAPA Purch Pwr	1,876,986	153*	404,321	204,008	864,428	5,582	5,090
			21.541 %	10.869 %	46.054 %	0.297 %	0.271 %
Direct Dmd	29,435,603	30	0	0	0	0	0
Direct Energy	29,697,598	31	0	0	0	0	0
Subtotal							
Direct PurPwr	59,133,201	157*	0	0	0	0	0
			0.000 %	0.000 %	0.000 %	0.000 %	0.000 %
Remainder Demand	32,172,816	7	6,980,723	3,352,112	15,027,292	112,837	74,921
Remainder Energy	33,370,664	8	7,164,554	3,695,421	15,269,094	91,137	96,311
Black Hills	53,223	8	11,427	5,894	24,353	145	154
Heat Rate Credit	-144,596	32	-144,596	0	0	0	0
Other Energy Direct	-202,836	38	0	0	0	0	0
Other Energy Remain	-201,570	8	-43,276	-22,322	-92,230	-550	-582
Fixed Charge Direct	393,192	37	0	0	0	0	0
Fixed Charge Remain	395,955	7	85,913	41,255	184,943	1,389	922
Subtotal							
PURCHASED POWER	126,847,035	158*	14,459,066	7,276,367	31,277,879	210,539	176,815
			11.399 %	5.736 %	24.658 %	0.166 %	0.139 %
Credits and Fees	0	158	0	0	0	0	0
Total							
PURCHASED POWER	126,847,035	159*	14,459,066	7,276,367	31,277,879	210,539	176,815
			11.399 %	5.736 %	24.658 %	0.166 %	0.139 %

POWDER RIVER ENERGY CORPORATION
EXISTING RATES - COMPLIANCE CASE
TEST YEAR ENDING DECEMBER 31, 2018
Cost of Service Allocation - EXPENSES

<u>Accounts</u>	<u>Total</u>	<u>A.F.</u>	<u>GS CBM</u>	<u>LP CBM</u>	<u>LPT CBM</u>	<u>All CBM</u>	<u>LPT</u>	<u>LPT-General</u>
Total								
ADMIN. AND	6,147,291	151*	264,772	819,696	25,413	1,109,881	212,839	2,542
			4.307 %	13.334 %	0.413 %	18.055 %	3.462 %	0.041 %
SUBTOTAL								
EXPENSES	21,336,425	152*	907,243	2,823,245	133,377	3,863,865	1,063,393	10,189
			4.252 %	13.232 %	0.625 %	18.109 %	4.984 %	0.048 %
PURCHASED POWER								
WAPA Demand	587,572	7	10,858	110,133	0	120,991	0	0
WAPA Energy	1,289,414	8	25,691	246,875	0	272,566	0	0
Subtotal								
WAPA Purch Pwr	1,876,986	153*	36,549	357,008	0	393,557	0	0
			1.947 %	19.020 %	0.000 %	20.967 %	0.000 %	0.000 %
Direct Dmd	29,435,603	30	0	0	1,646,274	1,646,274	27,543,390	245,939
Direct Energy	29,697,598	31	0	0	1,798,461	1,798,461	27,654,760	244,377
Subtotal								
Direct PurPwr	59,133,201	157*	0	0	3,444,735	3,444,735	55,198,150	490,316
			0.000 %	0.000 %	5.825 %	5.825 %	93.345 %	0.829 %
Remainder Demand	32,172,816	7	594,558	6,030,374	0	6,624,932	0	0
Remainder Energy	33,370,664	8	664,890	6,389,257	0	7,054,148	0	0
Black Hills	53,223	8	1,060	10,190	0	11,251	0	0
Heat Rate Credit	-144,596	32	0	0	0	0	0	0
Other Energy Direct	-202,836	38	0	0	-12,098	-12,098	-188,756	-1,982
Other Energy Remain	-201,570	8	-4,016	-38,593	0	-42,609	0	0
Fixed Charge Direct	393,192	37	0	0	21,855	21,855	367,795	3,542
Fixed Charge Remain	395,955	7	7,317	74,217	0	81,534	0	0
Subtotal								
PURCHASED POWER	126,847,035	158*	1,300,360	12,822,452	3,454,492	17,577,304	55,377,189	491,876
			1.025 %	10.109 %	2.723 %	13.857 %	43.657 %	0.388 %
Credits and Fees	0	158	0	0	0	0	0	0
Total								
PURCHASED POWER	126,847,035	159*	1,300,360	12,822,452	3,454,492	17,577,304	55,377,189	491,876
			1.025 %	10.109 %	2.723 %	13.857 %	43.657 %	0.388 %

POWDER RIVER ENERGY CORPORATION
EXISTING RATES - COMPLIANCE CASE
TEST YEAR ENDING DECEMBER 31, 2018
Cost of Service Allocation - EXPENSES

<u>Accounts</u>	<u>Total</u>	<u>A.F.</u>	<u>RESIDENTIAL</u>	<u>GEN SERV</u>	<u>LARGE PWR</u>	<u>Irrigation</u>	<u>LIGHTS</u>
DEPRECIATION							
Transmission Plant	2,024,859	127	192,837	92,599	417,813	3,117	2,070
Distribution Plant	7,113,967	139	2,330,670	1,148,952	2,278,743	49,234	15,285
General Plant	1,097,086	140	307,674	147,115	325,777	5,166	5,621
Capital Leases	4,964	139	1,626	802	1,590	34	11
405.10 Amort Trans	28,554	127	2,719	1,306	5,892	44	29
405.20 Amort Dist	96,407	139	31,585	15,570	30,881	667	207
405.3 Amort-CapLease	10,127	139	3,318	1,636	3,244	70	22
Total							
DEPRECIATION	10,375,964	160*	2,870,429	1,407,980	3,063,940	58,333	23,244
			27.664 %	13.570 %	29.529 %	0.562 %	0.224 %
TAXES							
408.5 Franchise	95,220	144	14,748	7,344	24,688	254	197
408.6 Public Utility	467,121	144	72,351	36,026	121,112	1,244	969
408.7 Other	372	168	119	57	114	2	2
Total							
TAXES	562,713	161*	87,218	43,426	145,914	1,500	1,169
			15.500 %	7.717 %	25.930 %	0.267 %	0.208 %
Total							
EXPENSES	159,122,137	162*	23,981,689	11,827,564	41,005,367	380,245	307,932
			15.071 %	7.433 %	25.770 %	0.239 %	0.194 %

POWDER RIVER ENERGY CORPORATION
EXISTING RATES - COMPLIANCE CASE
TEST YEAR ENDING DECEMBER 31, 2018
Cost of Service Allocation - EXPENSES

<u>Accounts</u>	<u>Total</u>	<u>A.F.</u>	<u>GS CBM</u>	<u>LP CBM</u>	<u>LPT CBM</u>	<u>All CBM</u>	<u>LPT</u>	<u>LPT-General</u>
DEPRECIATION								
Transmission Plant	2,024,859	127	16,424	166,584	95,812	278,821	1,031,303	6,299
Distribution Plant	7,113,967	139	199,834	1,023,651	3,999	1,227,484	62,798	800
General Plant	1,097,086	140	40,816	140,005	8,720	189,541	115,068	1,123
Capital Leases	4,964	139	139	714	3	857	44	1
405.10 Amort Trans	28,554	127	232	2,349	1,351	3,932	14,543	89
405.20 Amort Dist	96,407	139	2,708	13,872	54	16,635	851	11
405.3 Amort-CapLease	10,127	139	284	1,457	6	1,747	89	1
Total								
DEPRECIATION	10,375,964	160*	260,438	1,348,633	109,946	1,719,017	1,224,697	8,324
			2.510 %	12.998 %	1.060 %	16.567 %	11.803 %	0.080 %
TAXES								
408.5 Franchise	95,220	144	1,475	10,462	2,133	14,069	33,625	295
408.6 Public Utility	467,121	144	7,235	51,322	10,463	69,020	164,954	1,446
408.7 Other	372	168	16	50	1	67	10	0
Total								
TAXES	562,713	161*	8,726	61,833	12,597	83,157	198,589	1,741
			1.551 %	10.988 %	2.239 %	14.778 %	35.291 %	0.309 %
Total								
EXPENSES	159,122,137	162*	2,476,766	17,056,164	3,710,412	23,243,342	57,863,867	512,130
			1.557 %	10.719 %	2.332 %	14.607 %	36.364 %	0.322 %

POWDER RIVER ENERGY CORPORATION
SUMMARY OF RATE CHANGE - COMPLIANCE

	<u>Consumers</u>	<u>kWh Sold</u>	<u>Adjusted</u>	<u>Proposed</u>	<u>Change</u>	<u>% Change</u>
Residential	14,825	205,949,962	22,360,335	24,215,053	1,854,718	8.29%
Residential ToD	132	3,284,144	295,149	311,641	16,492	5.59%
Residential Heat Rate	210	7,571,345	594,130	663,637	69,507	11.70%
Residential	15,167	216,805,451	23,249,614	25,190,330	1,940,717	8.35%
Seasonal	3,352	9,567,164	1,852,181	1,986,280	134,099	7.24%
Irrigation	132	2,892,793	433,957	454,737	20,780	4.79%
General Service	5,745	117,297,304	12,564,548	13,580,770	1,016,222	8.09%
General Service - CBM/ GS	600	21,104,460	2,505,042	2,232,689	-272,353	-10.87%
Large Power	1,175	491,771,356	42,262,826	44,705,551	2,442,725	5.78%
Large Power CBM/ LP	608	204,431,464	17,862,502	18,085,079	222,577	1.25%
LP Trans Coal	10	878,400,157	57,430,000	58,221,847	791,848	1.38%
LP Trans CBM	5	57,204,953	3,647,133	3,777,239	130,107	3.57%
LP Trans General/ LP TOU Trans	1	7,785,554	503,279	510,401	7,123	1.42%
Black Hills	2	1,118,209	70,853	70,853	0	0.00%
Security Lighting	0	2,153,440	246,407	248,909	2,502	1.02%
Street Lighting	0	903,582	93,970	93,255	-715	-0.76%
Lighting	0	3,057,022	340,377	342,164	1,787	0.52%
Total Energy Sales		2,011,435,887	162,722,311	169,157,942	6,435,630	3.95%
Other Revenue			3,246,488	3,246,488	0	0.00%
Total Revenue			165,968,799	172,404,430	6,435,630	3.88%

**POWDER RIVER ENERGY CORPORATION
CALCULATION OF PROPOSED REVENUE - COMPLIANCE**

	<u>Billing Units</u>	<u>Rate</u>	<u>Revenue</u>
1. RESIDENTIAL			
Total Customers	169,325	27.00	4,571,764
Total Customers >200 Amps	8,571	31.50	270,002
All kWh	205,949,962	0.094060	19,371,653
Billing Adjustments			
Subtotal Base			24,213,419
COPA Revenue			1,634
Total Revenue			24,215,053
2. RESIDENTIAL TIME OF DAY - (Closed)			
Total Customers	1,406	27.00	37,971
Total Customers >200 Amps	183	31.50	5,759
September - May			
On Peak kWh (8am - 10pm)	1,220,066	0.100000	122,007
Off Peak kWh	1,605,745	0.064000	102,768
kWh June - August	458,333	0.094060	43,111
Subtotal Base	3,284,144		311,615
COPA Revenue			26
Total Revenue			311,641
RESIDENTIAL TIME OF USE (New)			
Total Customers		27.00	0
Total Customers >200 Amps		31.50	0
On Peak kWh		0.113000	
Off Peak kWh		0.064000	0
Off Peak Periods:			
June, July, August, September	Period between 10:00 PM and 11:00 AM		
Remaining Months	Period between 10:00 PM and 6:00 AM and Period between 12:00 PM and 4:00 PM		
On Peak Periods:	All Other Hours		
3. RESIDENTIAL HEAT RATE			
Total Customers	2,518	31.00	78,068
Total Customers >200 Amps	772	35.50	27,423
All kWh	7,571,345	0.094060	712,161
Heat Credit - Oct-Apr	3,870,244	-0.039810	(154,074)
Billing Adjustments			
Subtotal Base			663,577
COPA Revenue			60
Total Revenue			663,637
1-3 TOTAL RESIDENTIAL	216,805,451		25,190,330

**POWDER RIVER ENERGY CORPORATION
 CALCULATION OF PROPOSED REVENUE - COMPLIANCE**

	<u>Billing Units</u>	<u>Rate</u>	<u>Revenue</u>
4. SEASONAL			
Annual Customers	3,347	324.00	1,084,438
Annual Customers > 200 Amps	5	378.00	1,879
kWh	9,567,164	0.094060	899,887
Billing Adjustments			
Subtotal Base			1,986,204
COPA Revenue			76
Total Revenue			1,986,280
5. GENERAL SERVICE			
Total Customers - Single Phase	32,256	40.00	1,290,248
Total Customers - Three Phase	36,683	45.00	1,650,726
kWh	117,297,304	0.090700	10,638,865
Billing Adjustments			
Subtotal Base			13,579,839
COPA Revenue			931
Total Revenue			13,580,770
6. GENERAL SERVICE TIME OF USE			
Total Customers - Single Phase		40.00	
Total Customers - Three Phase		45.00	
On Peak kWh		0.113000	
Off Peak kWh		0.064000	
Off Peak Periods:			
June, July, August, September	Period between 10:00 PM and 11:00 AM		
Remaining Months	Period between 10:00 PM and 6:00 AM and Period between 12:00 PM and 4:00 PM		
On Peak Periods:	All Other Hours		

**POWDER RIVER ENERGY CORPORATION
CALCULATION OF PROPOSED REVENUE - COMPLIANCE**

	<u>Billing Units</u>	<u>Rate</u>	<u>Revenue</u>
7. GENERAL SERVICE - CBM (Moved to General Service)			
Total Customers - Single Phase	1,131	40.00	45,227
Total Customers - Three Phase	6,069	45.00	273,120
kWh	21,104,460	0.09070	1,914,175
Capital Cost Recovery (CCR)			
Billing Adjustments			
Subtotal Base			2,232,521
COPA Revenue			167
Total Revenue			2,232,689
8. IRRIGATION			
Total Horsepower	8,618	24.50	211,141
kWh	2,892,793	0.08420	243,573
Billing Adjustments			0
Subtotal Base			454,714
COPA Revenue			23
Total Revenue			454,737

POWDER RIVER ENERGY CORPORATION
CALCULATION OF PROPOSED REVENUE - COMPLIANCE

	<u>Billing Units</u>	<u>Rate</u>	<u>Revenue</u>
9. LARGE POWER			
<u>Secondary</u>			
Total Customers	12,475	200.00	2,495,000
First 50 kW	615,793	3.75	2,309,222
Excess kW	690,611	6.75	4,661,627
First 200 kWh per kW	159,326,895	0.07441	11,855,514
Excess kWh	105,013,576	0.05441	5,713,789
Subtotal Secondary	264,340,471		27,035,152
<u>Primary</u>			
Total Customers	1,623	200.00	324,600
First 50 kW	73,119	3.75	274,195
Excess kW	491,671	6.75	3,318,781
First 200 kWh per kW	95,537,778	0.07441	7,108,966
Excess kWh	131,893,107	0.05441	7,176,304
Primary Service Discount		-3.00%	(536,347)
Subtotal Primary	227,430,885		17,666,498
Billing Adjustments			
Subtotal Base	491,771,356		44,701,650
COPA Revenue			3,901
Total	491,771,356		44,705,551
10. LARGE POWER TIME OF USE			
<u>Retail Rate Component</u>			
Customer Charge		\$ 200.00	
Demand Charge @ Transmission Delivery		\$ 0.77	
Demand Charge @ Substation Delivery		\$ 1.87	
Demand Charge @ Distribution Primary Delivery		\$ 6.02	
Demand Charge @ Distribution Secondary Delivery		\$ 6.22	
<u>Wholesale Rate Component</u>			
Fixed Charge per CP kW @ Transmission Delivery		\$ 19.69	
Fixed Charge per CP kW @ Substation Delivery		\$ 20.07	
Fixed Charge per CP kW @ Distribution Primary Delivery		\$ 20.50	
Fixed Charge per CP kW @ Distribution Secondary Delivery		\$ 21.17	
Energy Charge @ Transmission Delivery		\$ 0.03112	
Energy Charge @ Substation Delivery		\$ 0.03173	
Energy Charge @ Distribution Primary Delivery		\$ 0.03241	
Energy Charge @ Distribution Secondary Delivery		\$ 0.03345	
Off Peak Periods:			
June, July, August, September		Period between 10:00 PM and 11:00 AM	
Remaining Months		Period between 10:00 PM and 6:00 AM and Period between 12:00 PM and 4:00 PM	
On Peak Periods: (CP Demand)		All Other Hours	

POWDER RIVER ENERGY CORPORATION
CALCULATION OF PROPOSED REVENUE - COMPLIANCE

	<u>Billing Units</u>	<u>Rate</u>	<u>Revenue</u>
11. LARGE POWER - CBM (Moved to Large Power)			
<u>Secondary</u>			
Customers	7,092	200.00	1,418,484
First 50 kW	344,935	3.75	1,293,507
Excess kW	230,852	6.75	1,558,249
First 200 kWh per kW	85,664,632	0.07441	6,374,305
Excess kWh	66,686,281	0.05441	3,628,401
<u>Primary</u>			
Customers	205	200.00	40,916
First 50 kW	9,537	3.75	35,763
Excess kW	91,362	6.75	616,692
First 200 kWh per kW	20,001,181	0.07441	1,488,288
Excess kWh	32,079,370	0.05441	1,745,438
Primary Service Discount Adjustment		-3.00%	(116,585)
Capital Cost Recovery (CCR)			
Subtotal Base	204,431,464		18,083,458
COPA Revenue			1,622
Total	204,431,464		18,085,079
12. LARGE POWER TRANSMISSION - COAL			
Retail Rate			
Customer (12 Month Sum)	120	4,900.00	588,000
System NCP - Transmission per NCP kW	1,805,329	1.25	2,256,662
Subtotal			2,844,662
Wholesale Rate			
Fixed Charge per CP kW	1,402,413	19.90	27,908,017
kWh @ Sales Level	878,400,157	0.031270	27,467,573
Billing Adjustments	1,805,329		
Subtotal		Load Factor	55,375,590
Base Revenue			58,220,252
COPA Revenue			1,595
Total			58,221,847

**POWDER RIVER ENERGY CORPORATION
 CALCULATION OF PROPOSED REVENUE - COMPLIANCE**

	<u>Billing</u>			
	<u>Units</u>		<u>Rate</u>	<u>Revenue</u>
13. LARGE POWER TRANSMISSION - CBM				
Retail Rate				
Customer (12 Month Sum)	60		1,000.00	60,000
System NCP - Transmission per NCP kW	93,838		2.80	262,747
Subtotal				322,747
Wholesale Rate				
Fixed Charge per CP kW	83,442		19.99	1,668,006
kWh @ Sales Level	57,204,953		0.031220	1,785,939
Subtotal		Load Factor		3,453,944
Base Revenue				3,776,692
COPA Revenue				547
Total				3,777,239
14. LARGE POWER TRANSMISSION - GENERAL (Closed - Moved to LP TOU)				
Retail Rate				
Customer (12 Month Sum)	12		200.00	2,400
System NCP - Transmission per NCP kW	20,943		0.77	16,126
Subtotal				18,526
Wholesale Rate				
Fixed Charge per CP kW	12,671		19.69	249,491
kWh @ Sales Level	7,785,554		0.031120	242,286
Subtotal				491,778
Base Revenue				510,304
COPA Revenue				97
Total				510,401
15. STREET LIGHTING				
100 Watt High Pressure Sodium	52 kWh	240	9.55	2,292
150 Watt High Pressure Sodium	78 kWh	1,908	9.55	18,221
175 Watt Mercury Vapor	82 kWh	2,724	9.55	26,014
400 Watt Mercury Vapor	172 kWh	516	16.55	8,540
400 Watt High Pressure Sodium	188 kWh	2,307	16.55	38,181
Subtotal Base		7,695		93,248
COPA Revenue				7
Total Revenue				93,255
Total kWh	903,582			

**POWDER RIVER ENERGY CORPORATION
 CALCULATION OF PROPOSED REVENUE - COMPLIANCE**

		<u>Billing Units</u>	<u>Rate</u>	<u>Revenue</u>
16. OUTDOOR LIGHTING				
100 Watt High Pressure Sodium	52 kWh	708	9.55	6,761
150 Watt High Pressure Sodium	78 kWh	192	9.55	1,834
30 - 50 Watt LED	13 kWh		9.60	
175 Watt Mercury Vapor	82 kWh	24,980	9.55	238,559
400 Watt Mercury Vapor	172 kWh	21	16.55	348
400 Watt Hight Pressure Sodium	188 kWh	84	16.55	1,390
Subtotal Base		25,985		248,892
COPA Revenue				17
Total Revenue				248,909
Total kWh		2,153,440		
17. BLACK HILLS ELECTRIC				
Base Revenue		1,118,209		70,853
COPA Revenue				0
Total Revenue				70,853
18. TOTAL SYSTEM				
Base Revenue		2,011,435,887		169,147,237
COPA Revenue				10,705
Other Revenue				3,246,488
Total Revenue				172,404,430

POWDER RIVER ENERGY CORPORATION
CALCULATION OF PROPOSED COPA REVENUE WITH PROPOSED BASE COST

				<u>Amount</u>
1	Adjusted Cost of Power for Adjusted Test Year			126,847,035
2	Less: Black Hills			53,223
3	Less: Bill Credit			
4	Less: LPT Power Cost (L14)			55,377,186
5	Less:LPT-CBM and LPT-General Power Cost (L22) and (L54)			3,946,367
6	Remainder System Power Cost			67,470,259
8	Base Power Cost In Rates \$/kWh Sold			0.063230
9	Adjusted kWh for Test Year Less LPT, LPT CBM, LPC, Black Hills			1,066,927,014
10	Base Power Cost in Rates \$			67,461,795
11	Recoverable Power Cost (L6 - L10)			8,464
12	(Over)/Under Recovery			0
13	Total Amount to Include in COPA for Adjusted Test Year			8,464
	COPA Factor for Remainder of System			0.000008
	<u>Billing Units</u>			
	<u>Large Power Transmission - LPT</u>			
14	Adjusted LPT Power Cost for Adjusted Test Year			55,377,186
15	LPTC Base Power Cost In Rates:			
16	Base Demand Charge CP Billed @ Meter	1,402,413	19.90	27,908,017
17	Base Energy Charge kWh Billed @ Meter	878,400,157	0.03127	27,467,573
18	Total LPT Base Power Cost in Rate			55,375,590
19	LPT Recoverable Power Cost (L14 - L18)			1,595
20	(Over)/Under Recovery			0
21	Total Amount to Include in LPT COPA for Adjusted Test Year			1,595
	COPA Factor for Large Power Transmission			0.000002
	<u>Large Power Transmission - CBM</u>			
22	Adjusted LPT-CBM Power Cost for Adjusted Test Year			3,454,492
23	LPT-CBM Base Power Cost In Rates:			
24	Base Demand Charge CP Billed @ Meter	83,442	19.99	1,668,006
25	Base Energy Charge kWh Billed @ Meter	57,204,953	0.03122	1,785,939
26	Total LPT-CBM Base Power Cost in Rate			3,453,944
27	LPT-CBM Recoverable Power Cost (L22 - L26)			547
28	(Over)/Under Recovery			0
29	Total Amount to Include in LPT-CBM COPA for Adjusted Test Year			547
	COPA Factor for LPT-CBM			0.000010
	<u>Large Power Transmission - General</u>			
30	Adjusted LPT-General Power Cost for Adjusted Test Year			491,875
31	LPT-General Base Power Cost In Rates:			
32	Base Demand Charge CP Billed @ Meter	12,671	19.69	249,491
33	Base Energy Charge kWh Billed @ Meter	7,785,554	0.03112	242,286
34	Total LPT-General Base Power Cost in Rate			491,778
35	LPT-General Recoverable Power Cost (L22 - L26)			97
36	(Over)/Under Recovery			0
37	Total Amount to Include in LPT-General COPA for Adjusted Test Year			97
	COPA Factor for LPT-CBM			0.000013

POWDER RIVER ENERGY CORPORATION
CALCULATION OF PROPOSED COPA REVENUE WITH PROPOSED BASE COST

			<u>Amount</u>
<u>Adjusted COPA Revenue</u>			
Residential	189,237,642	0.000008	1,501
Resi - Non Standard	16,712,320	0.000008	133
Residential ToD	2,802,662	0.000008	22
Res ToD - Non Standard	481,482	0.000008	4
Resi - Heat Rate	5,441,558	0.000008	43
Resi - Heat Rate NS	2,129,787	0.000008	17
Residential	216,805,451		1,720
Seasonal	9,501,685	0.000008	75
Seasonal - Non Standard	65,479	0.000008	1
Seasonal	9,567,164		76
Irrigation	2,892,793	0.000008	23
Gen Serv - 1 Phase	31,679,558	0.000008	251
Gen Serv - 3 Phase	85,617,746	0.000008	679
Total GS	117,297,304		931
Gen Serv - 1Ph CBM	3,486,721	0.000008	28
Gen Serv - 3Ph CBM	17,617,739	0.000008	140
Total Gen Serv - CBM	21,104,460		167
Large Power	491,771,356	0.000008	3,901
LP CBM - Secondary	152,350,913	0.000008	1,209
LP CBM - Primary	52,080,551	0.000008	413
Total LP CBM	204,431,464		1,622
LPT - Coal	878,400,157	0.000002	1,595
LPT - CBM	57,204,953	0.000010	547
LPT - General	7,785,554	0.000013	97
Idle Services	0		0
Black Hills	1,118,209		0
Security Lighting	2,153,440	0.000008	17
Street Lighting	903,582	0.000008	7
Lighting	3,057,022		24
Total	2,011,435,887		10,705

**CALCULATION OF COPA FACTOR FOR 2020
REVISED FACTOR TO BE APPLIED WITH APPROVED RATES IN DOCKET NO. 10014-202-CR-19**

	<u>Amount</u>		
<u>Remainder of System</u>			
1 Projected Cost of Power for 2020 (Exhibit B-1, Page 2)			130,145,786
2 Less: Black Hills			61,421
3 Less: Projected LPT Power Cost (L15)			59,846,439
4 Less: LPT CBM Power Cost (L24)			2,969,516
4.1 Less: LPTOU Power Cost (L33)			477,556
5 Remainder System Power Cost			66,790,854
6 Base Power Cost In Rates \$/kWh Sold			0.063230
7 Projected kWh Sold for 2020			1,049,223,110
8 Less: Black Hills kWh			1,000,000
9 Projected kWh Sold for 2020 Less Black Hills			1,048,223,110
10 Base Power Cost in Rates \$			66,279,147
11 Recoverable Power Cost (L5 - L10)			511,706
12 (Over)/Under Recovery for 2019 (Exhibit D)			(1,491,817)
13 Total Amount to Include in COPA for 2020			(980,111)
14 Calculated COPA Factor for 2020 (L10/L6)			(0.000935)
	<u>Projected Billing Unit</u>		
<u>Large Power Transmission - LPT</u>			
15 Projected Cost of Power for 2020 (Exhibit C-1)			59,846,439
16 LPT Base Power Cost In Rates: (Proposed tariff)			
17 Base Demand Charge CP Billed @ Meter	1,527,202	19.90	30,391,313
18 Base Energy Charge kWh Billed @ Meter	938,392,018	0.031270	29,343,518
19 Total LPTC Base Power Cost in Rate			59,734,832
20 LPT Recoverable Power Cost (L15 - L19)			111,607
21 (Over)/Under Recovery for 2019 (Exhibit D)			
22 Total Amount to Include in LPT COPA for 2020			111,607
23 LPT COPA Factor for 2020 (L22/ kWh Sold for Class)	938,392,018		0.000119
<u>Large Power Transmission - LPT-CBM</u>			
24 Projected LPT-CBM Power Cost for 2020 (Exhibit C-2)			2,969,516
25 LPT-CBM Base Power Cost In Rates: (Proposed tariff)			
26 Base Demand Charge CP Billed @ Meter	68,495	19.99	1,369,225
27 Base Energy Charge kWh Billed @ Meter	51,515,596	0.031220	1,608,317
28 Total LPTC Base Power Cost in Rate			2,977,542
29 LPT Recoverable Power Cost (L24 - L28)			(8,025)
30 (Over)/Under Recovery for 2019 (Exhibit D)			(7,820)
31 Total Amount to Include in LPT-CBM COPA for 2020			(15,845)
32 LPT COPA Factor for 2020 (L31/ kWh Sold for Class)	51,515,596		(0.000308)
<u>Large Power TOU - Transmission (Formerly LPT-General)</u>			
33 Projected LPTOU Trans Power Cost for (Exhibit C-2)			477,556
34 LPTOU - Trans Base Power Cost In Rates: (Proposed tariff)			
35 Base Demand Charge CP Billed @ Meter	11,172	19.69	219,985
36 Base Energy Charge kWh Billed @ Meter	8,183,923	0.031120	254,684
37 Total LPTOU Base Power Cost in Rate			474,669
38 LPTOU Recoverable Power Cost (L33 - L37)			2,888
39 (Over)/Under Recovery for 2019 (Exhibit D)			0
40 Total Amount to Include in LPT-CBM COPA for 2020			2,888
41 LPT COPA Factor for 2020 (L40/ kWh Sold for Class)	8,183,923		0.000353