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April 10, 2020

Mr. Chris Petrie
Wyoming Public Service Commission
Hansen Building, Suite 300
2515 Warren Avenue
Cheyenne, WY 82002

Re: Docket No. 10014-204-CP-19, Record No. 15385
Compliance Filing

Dear Mr. Petrie,

Powder River Energy Corporation's (PRECorp's) Application in Docket No. 10014-204-CP-19, Record No. 15385, was approved by the Commission during its Open Meeting on December 30, 2019, subject to the company providing the following additional information:

1. 3rd Revised Exhibit DWH-3 and 1st Revised Exhibit 7, illustrate the LPT-CM member COPA refund over/under calculation and coal mine refunds issued in Docket 10014-198-CT-19 (Record No. 15232). This information is provided in order to substantiate the COPA balance for the LPT-CM class used in the development of the 2020 COPA filing. See attached revised exhibits.
2. PRECorp's 2018 special capital credit retirement calculation and detail addressing the possible double recovery of labor associated administrative support of Members 1st Power Cooperative (Members 1st). See attached *Table C (NEW) – Comparison of 2018 Labor Collected versus Returned, by Class of Service*. PRECorp charged \$91,916 in administrative support labor to Members 1st in 2018. To accommodate for this charge PRECorp issued a special capital credit allocation and retirement in February 2020 of \$99,999. The allocation of capital credits by Customer Class retired was based on 2018 Gross Margins, the same methodology used for the 2017 special capital credit retirement.

The company will issue special capital credit allocations and retirements again in late 2020 (for 2019 costs) and in 2021 (for 2020 cost) after which base rates will have been adjusted (in Docket 10014-202-CR-19, Record No. 15372) for the Members 1st charges and no further cost adjustments will be necessary.

Sincerely,

Michael E. Easley, CEO

MEE/sjp

Enclosures

Number	Total kWh (Oct 2018 through Sept 2019)	COPA Credit	Mine Credit
1	94,864,000	9.63%	\$ (84,356.52)
2	50,011,500	5.08%	\$ (44,472.04)
3	241,338,206	24.51%	\$ (214,606.71)
4	33,883,500	3.44%	\$ (30,130.44)
5	29,247,055	2.97%	\$ (26,007.54)
6	25,298,000	2.57%	\$ (22,495.90)
7	54,012,000	5.49%	\$ (48,029.44)
8	33,868,868	3.44%	\$ (30,117.43)
9	9,254,000	0.94%	\$ (8,228.99)
10	36,970,500	3.75%	\$ (32,875.51)
11	282,604,000	28.70%	\$ (251,301.75)
12	30,954,000	3.14%	\$ (27,525.42)
13	62,315,131	6.33%	\$ (55,412.88)
Total True Up Balance from Exhibit DWH-3			\$ (875,560.57)

Table C (NEW) - Comparison of 2018 Labor Collected versus Returned, by Class of Service

Class of Service	From Schedule I 1.0 , Percent Breakdown of Labor by Class of Service	Allocation of Members 1st Payroll Expenses	Capital Credit Retirement by Class of Service	Delta of Over Collection by Class versus Retirement
Residential	24.181606%	\$22,227	\$25,283	-\$3,056
Seasonal	0.000000%	\$0	\$3,429	-\$3,429
General Service	12.235596%	\$11,246	\$14,298	-\$3,052
Large Power	19.656986%	\$18,068	\$34,217	-\$16,149
Irrigation	0.415434%	\$382	\$397	-\$15
Lights	0.526202%	\$484	\$147	\$337
GS CBM	7.049711%	\$6,480	\$3,605	\$2,875
LP CBM	33.728084%	\$31,002	\$16,597	\$14,405
LPT CBM	0.432828%	\$398	\$199	\$199
LPT Coal	1.768028%	\$1,625	\$1,301	\$324
LPT-General	0.005526%	\$5	\$0	\$5
Idle Services	0.000000%	\$0	\$551	-\$551
Totals	100%	\$91,916	\$100,023	-\$8,107

Seasonal and Idle Line payroll allocation factors were not broken out in Schedule I 1.0.

Capital Credit Allocator	Based upon 2018 Gross Margin	
Residential	0.25282514	\$25,283
Seasonal	0.03428635	\$3,429
General Service	0.14298078	\$14,298
Large Power	0.34216510	\$34,217
Irrigation	0.00396972	\$397
Lights	0.00147065	\$147
GS CBM	0.03604912	\$3,605
LP CBM	0.16596962	\$16,597
LPT CBM	0.00199283	\$199
LPT Coal	0.01300917	\$1,301
LPT-General	0.00000000	\$0
Idle Services	0.00551411	\$551
	100%	\$100,000