



221 MAIN STREET  
P.O. BOX 930  
SUNDANCE, WY 82729-0930  
FAX: (307) 283-3527

200 GARNER LAKE ROAD  
GILLETTE, WY 82718-0937  
FAX: (307) 682-0733

1095 BRUNDAGE LANE  
SHERIDAN, WY 82801-1387  
FAX: (307) 674-9018

1-800-442-3630

February 26, 2020

Mr. Chris Petrie  
Wyoming Public Service Commission  
Hansen Building, Suite 300  
2515 Warren Avenue  
Cheyenne, WY 82002

Re: Docket No. 10014-202-CR-19, Record No. 15372  
General Rate Case – Supplemental Filing #2

Dear Mr. Petrie,

Please find enclosed revisions in the above referenced docket to Tariff Sheets 18-19, in both legislative and proposed formats. Also enclosed is an updated Catalog of Changes which reflects the changes made in this supplemental filing. The revisions provided with this filing reflect changes to the Corporation's Outdoor Lighting Tariff which went into effect on November 1, 2019. This information has also been filed electronically on the Commission's Document Management System.

Thank you for your consideration.

Sincerely,

Michael E. Easley  
Chief Executive Officer

MEE/sjp

Enclosures

## Catalog of Changes (Version 3 - 02/26/2020)

The following table is intended to capture and explain the substantive changes to Powder River Energy Corporation's ("PRECorp" or "the Corporation") tariffs (Rules and Regulations by Section and Topic, and Rate Sheets by Class of Service) herein this application. Substantive changes are those that are pervasive throughout the documents e.g. administrative, are deviations, clarifications or otherwise meaningful changes within the Corporations tariffs.

Rate Sheets	Heading or Rate Schedule	Change	Reason
	<b>ALL Existing Rate Sheets</b>	Terms of Payment	Deleted "via U.S. mail" as payments are received via more than U.S. mail.
i - ii	Index		Update Index with all tariff additions, deletions, and name changes. Found errors and omissions in original submission e.g. didn't delete LPT-G rate from Index, didn't add RTOU acronym to description to new Residential Time of Use rate, other minor administrative corrections.
2	Tariff Rate Rider	Updated and corrected OL options and rates.	Updated OL rates to reflect the recently approved addition of 30-50 W. LED lights, closed service to 150 W. HPS lights, and corrected the originally submitted COPA rates for OL lights.
5	Residential	Monthly Rate	Changed "Monthly Rate" to "Rate" - no longer billing seasonal annually so don't need a separate section; updated Basic Charge and Energy Rates.
5	Residential	Seasonal Usage Rate	Removed Seasonal Usage Rate.
5	Residential	Minimum Billing	Removed "or annual" billing reference.
7	Residential Time of Day	Rate	Basic Charges "CLOSED"; "Time of Use Rates" will apply for new requests.
9-10	Residential Heat Rate	DELETED	Moved to revised Non-Residential Heat Rate - now Heat Rate Sheets No. 47-48.
9-10	Residential Time of Use	NEW SCHEDULE	Created Residential Time of Use rates. Original submission left the word "Residential" out of the title on page 10.
11	General Service	Rate	Split residential/seasonal three-phase service/rates from non-residential rates and added Member Responsibility language. Original submission was silent on seasonal services.
13	Large Power	Rate Section	Moved primary service discount into rate section from conditions of service for consistency.
13 14	Large Power	Power Factor	Removed reference to LPT-CBM requirements, not needed in this schedule
14	Large Power	Minimum Monthly Charge	Added reference to Master Service Agreement, due to re-integration of LP-CBM services
14	Large Power	Additional Charges	Changed reference of line extension policies to include CBM line extension policy
14	Large Power	24.9/14.4kV Primary Metering	Added this section from the LP-CBM rate schedule to re-integrate
14	Large Power	Conditions of Service	Removed two paragraphs moved to rate or primary metering section- Listed twice.
14	Large Power	24.9/14 4 kV Primary Metering	Added new section- Listed twice.
14-15	Large Power	Conditions of Service	Removed paragraphs 3 and 4; incorporated language into new section 7.2/12.5 kV or 14.4/24.9 kV Primary Metering to integrate CBM tariff language and reduce the need for special contracts by placing the requirements for Primary Delivery in the tariffs..
18-19	Outdoor Lighting	Rates	Adjusted rates, closed service to 150 W. HPS and added recently approved 30-50 W. LED, and other recently approved changes e.g. maintenance section. Updated rates using approved tariff sheets 18-19 from Docket No. 10014-201-CT-19/Record No. 15339 LED Outdoor Lights filing implemented November 1, 2019.
20	Street Lighting	Rate	Adjusted rates.
22	Large Power Transmission - Coal Mines	Rate	Adjusted Distribution and Power Supply Component Rates
22-23	Large Power Transmission - Coal Mines	Determination of Demand Charge	Deleted Determination of Demand Charge and replaced with Determination of NCP Billing Demand and Determination of CP Billing Demand.
25-27	Large Power Transmission - General Service	CLOSED	Moved to LP-TOU; begin renumbering pages 25.
28-29	General Service - Coal Bed Methane	Rate Schedule Name Change	Re-integrated CBM into new GS-TOU rate tariff. Tariff name changed to "General Service - Time of Use", new pages 25-26. Original submission was missing language on Member Responsibilities and Rules and Regulation paragraph.
30-33	Large Power - Coal Bed Methane	Rate Schedule Name Change	Re-integrated CBM into new LP-TOU rate tariff. Tariff name changed to "Large Power - Time of Use", new pages 27-30. Original submission of pages 27-30 were incorrectly titled GS-CBM rather than LP-TOU. Revised version also adds language excluding LPT-CM and LPT-CBM from being served under the new LP-TOU rate and makes other clarifying administrative updates.
34	Large Power Transmission - Coal Bed Methane	Rate	Updated rates, new pages 31-33.
37-39	Billing Adjustments	Purchased Power Cost Determination	Updated language to reflect newly created categories and sub-categories, new pages 34-36.
40	Billing Adjustments	COPA Factor for LPT-CM Class	Rate adjustments under Items 2. and 3, new pages 36-37.

Rate Sheets	Heading or Rate Schedule	Change	Reason
41-42	Billing Adjustments	Addition - Items 4, 5, 6 and 7	Added rate formulas for newly created categories and sub-categories, now pages 38-41.
42	Idle Line Retention	Monthly Rate	Update categories to reflect changes.
47	NRHR	Rate Schedule Name Change	Updated language to reflect tariff name change - changed NRHR to HR, to reference applicability to both residential and non-residential.
47	NRHR	Applicability	Removed "non-residential" limitation, now applicable to any member, except as noted.
47	NRHR	Additional Charges	Changed NRHR to HR.
Rules and Regulations	Heading	Change	Reason
12R	Sec III	Terms of Payment	Deleted "via U.S. mail" as payments are received via more than U.S. mail.

---

**Rate Schedule: Outdoor Lighting (OL)**

AVAILABILITY

Available to all Corporation members who are receiving 120 volt metered electric service and within the certificated territory of Powder River Energy Corporation.

The Outdoor Light package shall consist of a 30-watt to 50-watt Light-Emitting Diode (LED) lighting unit with an automatic photo eye control.

RATE

175 W. Mercury Vapor	<del>\$9.009.55</del> per month CLOSED
100 W. High Pressure Sodium	<del>\$9.009.55</del> per month CLOSED
150 W. High Pressure Sodium	<del>\$9.009.55</del> per month CLOSED
30 W. – 50 W Light Emitting Diode	<del>\$9.009.55</del> per month

Plus, the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 37.

The monthly rental fee shall provide for installation of the light on any Corporation owned pole, where 120/240 volt electric service is available, as well as normal maintenance and electric power and energy required to supply the light.

NORMAL MAINTENANCE

Upon receipt of an Official Notice from a member notifying Corporation of failure of a light to operate as provided, the Corporation shall have five (5) working days after receipt of the Official Notice in which to make necessary repairs or replacements during working hours. No reduction in the rental charges will be allowed on inoperative units until the unit has been inoperative for more than five (5) regular business working days after the Corporation has received Official Notice of the inoperative condition. After this time, a discount of \$0.30 per day may be deducted from the rental charge until the unit is repaired or replaced.

OFFICIAL NOTICE

The headquarters office shall be notified by mail, email or telephone during regular business hours only.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as

---

Issued by  
Michael E. Easley, Chief Executive Officer

Issued: ~~August 22, 2019~~ February 26, 2020  
1, 2020

Effective: ~~November 1, 2019~~ September  
1, 2020

Powder River Energy Corporation  
P.O. Box 930  
Sundance, WY 82729

Wyoming PSC No. 910

~~1<sup>st</sup> Revised~~ Original Sheet No. 18

---

**Rate Schedule: Outdoor Lighting (OL)**

stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations will be added to the monthly billed amount.

---

Issued by  
Michael E. Easley, Chief Executive Officer

Issued: ~~August 22, 2019~~ February 26, 2020  
1, 2020

Effective: ~~November 1, 2019~~ September  
1, 2020

Dkt. No. 10014-2024-CTR-19

---

**Rate Schedule: Outdoor Lighting (OL)**

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

CONDITIONS OF SERVICE

1. Prior to installation of an Outdoor Light unit, a contract will be executed for a minimum of one (1) year.
2. The Corporation shall install, own and maintain all lighting installed under this rate schedule.
3. Any lighting unit removed at the request of the member or for non-payment shall permit the Corporation to refuse subsequent Outdoor Light service to the same member.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

---

Issued by  
Michael E. Easley, Chief Executive Officer

Issued: ~~August 22, 2019~~ February 26, 2020  
1, 2020

Effective: ~~November 1, 2019~~ September  
1, 2020

---

**Rate Schedule: Outdoor Lighting (OL)**

AVAILABILITY

Available to all Corporation members who are receiving 120 volt metered electric service and within the certificated territory of Powder River Energy Corporation.

The Outdoor Light package shall consist of a 30-watt to 50-watt Light-Emitting Diode (LED) lighting unit with an automatic photo eye control.

RATE

175 W. Mercury Vapor	\$9.55 per month CLOSED
100 W. High Pressure Sodium	\$9.55 per month CLOSED
150 W. High Pressure Sodium	\$9.55 per month CLOSED
30 W. – 50 W Light Emitting Diode	\$9.55 per month

Plus, the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 37.

The monthly rental fee shall provide for installation of the light on any Corporation owned pole, where 120/240 volt electric service is available, as well as normal maintenance and electric power and energy required to supply the light.

NORMAL MAINTENANCE

Upon receipt of an Official Notice from a member notifying Corporation of failure of a light to operate as provided, the Corporation shall have five (5) working days after receipt of the Official Notice in which to make necessary repairs or replacements during working hours. No reduction in the rental charges will be allowed on inoperative units until the unit has been inoperative for more than five (5) regular business working days after the Corporation has received Official Notice of the inoperative condition. After this time, a discount of \$0.30 per day may be deducted from the rental charge until the unit is repaired or replaced.

OFFICIAL NOTICE

The headquarters office shall be notified by mail, email or telephone during regular business hours only.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations will be added to the monthly billed amount.

---

Issued by  
Michael E. Easley, Chief Executive Officer

Issued: February 26, 2020

Effective: September 1, 2020

Dkt. No. 10014-202-CR-19

---

**Rate Schedule: Outdoor Lighting (OL)**

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

CONDITIONS OF SERVICE

1. Prior to installation of an Outdoor Light unit, a contract will be executed for a minimum of one (1) year.
2. The Corporation shall install, own and maintain all lighting installed under this rate schedule.
3. Any lighting unit removed at the request of the member or for non-payment shall permit the Corporation to refuse subsequent Outdoor Light service to the same member.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

---

Issued by  
Michael E. Easley, Chief Executive Officer

Issued: February 26, 2020

Effective: September 1, 2020

Dkt. No. 10014-202-CR-19