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December 10, 2019

Mr. Chris Petrie
Wyoming Public Service Commission
Hansen Building, Suite 300
2515 Warren Avenue
Cheyenne, WY 82002

Re: Docket No. 10014-202-CR-19, Record No. 15372
General Rate Case – Supplemental Filing #1

Dear Mr. Petrie,

Please find enclosed revisions in the above referenced docket to the “Rate Schedule Index” and Tariff Sheet No.’s 2, 9-10, 11-12, 18-19, 25-26, and 27-30, in both legislative and proposed formats. Also enclosed is an updated Catalog of Changes (Catalog) summary of the supplemental filing revisions as well as updates to the Catalog submitted October 18. The revisions provided with this filing are the result of the discovery of administrative errors in the original tariffs provided, language omissions in the original tariffs provided, and to reflect recent changes to the Corporation’s Outdoor Lighting tariff approved by the Commission on October 31. This information has also been filed electronically on the Commission’s Document Management System.

Thank you for your consideration.

Sincerely,

Michael E. Easley
Chief Executive Officer

MEE/sjp

Enclosures

POWDER RIVER ENERGY CORPORATION

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POWDER RIVER ENERGY CORPORATION

RATE SCHEDULE INDEX

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Catalog of Changes (ver. 2 - 12/10/2019)

The following table is intended to capture and explain the substantive changes to Powder River Energy Corporation's ("PRECorp" or "the Corporation") tariffs (Rules and Regulations by Section and Topic, and Rate Sheets by Class of Service) herein this application. Substantive changes are those that are pervasive throughout the documents e.g. administrative, are deviations, clarifications or otherwise meaningful changes within the Corporations tariffs.

Rate Sheets	Heading or Rate Schedule	Change	Reason
	ALL Existing Rate Sheets	Terms of Payment	Deleted "via U.S. mail" as payments are received via more than U.S. mail.
i - ii	Index		Update Index with all tariff additions, deletions, and name changes. Found errors and omissions in original submission e.g. didn't delete LPT-G rate from Index, didn't add RTOU acronym to description to new Residential Time of Use rate, ,other minor administrative corrections.
2	Tariff Rate Rider	Updated and corrected OL options and rates.	Updated OL rates to reflect the recently approved addition of 30-50 W. LED lights, closed service to 150 W. HPS lights, and corrected the originally submitted COPA rates for OL lights.
5	Residential	Monthly Rate	Changed "Monthly Rate" to "Rate" - no longer billing seasonal annually so don't need a separate section; updated Basic Charge and Energy Rates.
5	Residential	Seasonal Usage Rate	Removed Seasonal Usage Rate.
5	Residential	Minimum Billing	Removed "or annual" billing reference.
7	Residential Time of Day	Rate	Basic Charges "CLOSED"; "Time of Use Rates" will apply for new requests.
9-10	Residential Heat Rate	DELETED	Moved to revised Non-Residential Heat Rate - now Heat Rate Sheets No. 47-48.
9-10	Residential Time of Use	NEW SCHEDULE	Created Residential Time of Use rates. Original submission left the word "Residential" out of the title on page 10.
11	General Service	Rate	Split residential/seasonal three-phase service/rates from non-residential rates and added Member Responsibility language. Original submission was silent on seasonal services.
13	Large Power	Rate Section	Moved primary service discount into rate section from conditions of service for consistency.
13 14	Large Power	Power Factor	Removed reference to LPT-CBM requirements, not needed in this schedule
14	Large Power	Minimum Monthly Charge	Added reference to Master Service Agreement, due to re-integration of LP-CBM services
14	Large Power	Additional Charges	Changed reference of line extension policies to include CBM line extension policy
14	Large Power	24.9/14.4kV Primary Metering	Added this section from the LP-CBM rate schedule to re-integrate
14	Large Power	Conditions of Service	Removed two paragraphs moved to rate or primary metering section Listed twice.
14	Large Power	24.9/14 4 kV Primary Metering	Added new section. Listed twice.
14-15	Large Power	Conditions of Service	Removed paragraphs 3 and 4; incorporated language into new section 7.2/12.5 kV or 14.4/24.9 kV Primary Metering to integrate CBM tariff language and reduce the need for special contracts by placing the requirements for Primary Delivery in the tariffs..
18	Outdoor Lighting	Rates	Adjusted rates, closed service to 150 W. HPS and added recently approved 30-50 W. LED, and other recently approved changes e.g. maintenance section.
20	Street Lighting	Rate	Adjusted rates.
22	Large Power Transmission - Coal Mines	Rate	Adjusted Distribution and Power Supply Component Rates
22-23	Large Power Transmission - Coal Mines	Determination of Demand Charge	Deleted Determination of Demand Charge and replaced with Determination of NCP Billing Demand and Determination of CP Billing Demand.
25-27	Large Power Transmission - General Service	CLOSED	Moved to LP-TOU; begin renumbering pages 25.
28-29	General Service - Coal Bed Methane	Rate Schedule Name Change	Re-integrated CBM into new GS-TOU rate tariff. Tariff name changed to "General Service - Time of Use", new pages 25-26. Original submission was missing language on Member Responsibilities and Rules and Regulation paragraph.
30-33	Large Power - Coal Bed Methane	Rate Schedule Name Change	Re-integrated CBM into new LP-TOU rate tariff. Tariff name changed to "Large Power - Time of Use", new pages 27-30. Original submission of pages 27-30 were incorrectly titled GS-CBM rather than LP-TOU. Revised version also adds language excluding LPT-CM and LPT-CBM from being served under the new LP-TOU rate and makes other clarifying administrative updates.
34	Large Power Transmission - Coal Bed Methane	Rate	Updated rates, new pages 31-33.
37-39	Billing Adjustments	Purchased Power Cost Determination	Updated language to reflect newly created categories and sub-categories, new pages 34-36.
40	Billing Adjustments	COPA Factor for LPT-CM Class	Rate adjustments under Items 2. and 3, new pages 36-37.
41-42	Billing Adjustments	Addition - Items 4, 5, 6 and 7	Added rate formulas for newly created categories and sub-categories, now pages 38-41.
42	Idle Line Retention	Monthly Rate	Update categories to reflect changes.

Rate Sheets	Heading or Rate Schedule	Change	Reason
47	NRHR	Rate Schedule Name Change	Updated language to reflect tariff name change - changed NRHR to HR, to reference applicability to both residential and non-residential.
47	NRHR	Applicability	Removed "non-residential" limitation, now applicable to any member, except as noted.
47	NRHR	Additional Charges	Changed NRHR to HR.
Rules and Regulations	Heading	Change	Reason
12R	Sec III	Terms of Payment	Deleted "via U.S. mail" as payments are received via more than U.S. mail.

THE PUBLIC SERVICE COMMISSION OF WYOMING

NAME: Powder River Energy Corporation
 ADDRESS: P.O. Box 930, Sundance, WY 82729

WY PSC

Tariff No. 910
 3rd Revised Original Sheet No. 2
 Cancelling 2nd Revised Sheet No. 2

TARIFF RATE RIDER						
- continued -						
Class	Rate Codes	Billing Unit	2017 2020 Approved Base Rate	2019 2020 COPA*	Total Rate	
General Service (GS)	040/400 041 140	<u>Non-Residential Basic Charge</u>				
		Single-Phase	\$35.00- \$40.00		\$35.00- \$40.00	
		Three-Phase	\$40.00 \$45.00		\$40.00 \$45.00	
	141/401	<u>Energy Charge</u>				
		\$/kWh - All kWh	\$0.079500 \$0.091600	\$0.007064 \$0.000008	\$0.086564 \$0.091608	
		TBD ¹	<u>Residential Basic Charge</u>	\$45.00		\$45.00
		Three-Phase				
		<u>Energy Charge</u>				
		\$/kWh - All kWh	\$0.091600	\$0.000008	\$0.091608	
Large Power (LP)	050/450	<u>Basic Charge</u>	\$175.00 \$200.00		\$175.00 \$200.00	
	050A/450A	<u>\$/kWh</u>				
	051/451	First 200 kWh/mon/kWh	\$0.066050 \$0.074850	\$0.007064 \$0.000008	\$0.073114 \$0.074858	
	051A/451A	Excess kWh/mon	\$0.046050 \$0.054850	\$0.007064 \$0.000008	\$0.053114 \$0.054858	
	TBD ¹ /452/452A	<u>\$/kW</u>				
	TBD ¹ /453/453A	First 50 kW	\$3.25 \$3.75		\$3.25 \$3.75	
		Excess kW	\$6.25 \$6.75		\$6.25 \$6.75	
		<u>Primary Service Discount</u>				
		Per billed kW charges/mon	3%		3%	
		Per Billed kWh charges/mon	3%		3%	
Irrigation (I)	030	\$/kWh - All kWh	\$0.077500	\$0.007064- \$0.000008	\$0.084564 \$0.077508	
		Annual Charge / HP	\$22.50 \$24.50		\$22.50 \$24.50	
Outdoor Lighting (OL)	OL	<u>\$/Month</u>				
		175W - MV (CLOSED)	\$9.00- \$9.55	\$0.580000- \$0.000008	\$9.550000	
		100W - HPS (CLOSED)	\$9.00- \$9.55	\$0.370000- \$0.000008	\$9.550000	
		150 W - HPS (CLOSED)	\$9.00- \$9.55	\$0.550000- \$0.000008	\$9.550000	
		30-50W - LED	9.55	\$0	\$9.550000	
Street Lighting (SL)	080	<u>\$/Month</u>				
		100W - HPS (CLOSED)	\$9.00 \$9.55	\$0.37	\$9.37 \$9.55	
		150W - HPS (CLOSED)	\$9.00 \$9.55	\$0.55	\$9.55	
		175W - MV (CLOSED)	\$9.00 \$9.55	\$0.58	\$9.58 \$9.55	
		400W - MV (CLOSED)	\$16.00 \$16.55	\$1.22	\$17.22 \$16.55	
		400W - HPS	\$16.00 \$16.55	\$1.33	\$17.33 \$16.55	
Large Power Transmission Coal Mine (LPT-CM)	303	<u>Distribution Component</u>				
		Basic Charge	\$1,000.00 \$4,900.00		\$1,000.00- \$4,900.00	
		Demand Charge	\$0.90 \$1.30/NCP Billing kW		\$0.90 \$1.30/NCP Billing kW	
		<u>Power Supply Component</u>				
		**WPC Demand Charge CP	\$19.70 \$19.90/CP Billing kW		\$19.70 \$19.90/CP Billing kW	
	**WPC Energy Charge	\$0.029740 kWh \$0.031270 kWh	\$0.003694 \$0.000002	\$0.033404 kWh- \$0.031272 kWh		
	***DC-Demand-Charge-NCP	\$0.03/NCP-Billing-kWh		\$0.03/NCP-Billing-kWh		
	***DC-Energy Charge	\$0.000289 kWh		\$0.000289 kWh		

Rate Schedules are subject to monthly minimums as stated on the individual rate schedule sheet.

*Reference Sheet No. 37, Rate Schedule BA for more information on the COPA.

**WPC - Wholesale Power Cost

***-DC - Distribution Charges included in Power Supply during 2016 General Rate Case.

¹Rate Code To Be Determined

Date Issued: October 9, 2019 December 10, 2019

Date Effective: November 1, 2019 September 1, 2020

By: 

Title: Chief Executive Officer
 Docket No. 10014-198-GT-19 202-CR-19

THE PUBLIC SERVICE COMMISSION OF WYOMING

NAME: Powder River Energy Corporation
 ADDRESS: P.O. Box 930, Sundance, WY 82729

WY PSC

Tariff No. 10
 Original Sheet No. 2

TARIFF RATE RIDER - continued -						
Class	Rate Codes	Billing Unit	2020 Approved Base Rate	2020 COPA*	Total Rate	
General Service (GS)	040/400	<u>Non-Residential Basic Charge</u>				
		Single-Phase	\$40.00		\$40.00	
			Three-Phase	\$45.00		\$45.00
	141/401	<u>Energy Charge</u>				
		\$/kWh - All kWh	\$0.091600	\$0.000008	\$0.091608	
	TBD ¹		<u>Residential Basic Charge</u>			
Three-Phase			\$45.00		\$45.00	
<u>Energy Charge</u>						
		\$/kWh - All kWh	\$0.091600	\$0.000008	\$0.091608	
Large Power (LP)	050/450	<u>Basic Charge</u>	\$200.00		\$200.00	
		<u>\$/kWh</u>				
	050A/450A	First 200 kWh/mon/kW	\$0.074850	\$0.000008	\$0.074858	
	051/451	Excess kWh/mon	\$0.054850	\$0.000008	\$0.054858	
	051A/451A	<u>\$/kW</u>				
	TBD ¹ /452/452A	First 50 kW	\$3.75		\$3.75	
	TBD ¹ /453/453A	Excess kW	\$6.75		\$6.75	
		<u>Primary Service Discount</u>				
	Per billed kW charges/mon	3%		3%		
	Per Billed kWh charges/mon	3%		3%		
Irrigation (I)	030	\$/kWh - All kWh	\$0.077500	\$0.000008	\$0.077508	
		Annual Charge / HP	\$24.50		\$24.50	
Outdoor Lighting (OL)	OL	<u>\$/Month</u>				
		175W - MV (CLOSED)	\$9.55		\$9.550000	
		100W - HPS (CLOSED)	\$9.55		\$9.550000	
		150 W - HPS (CLOSED)	\$9.55		\$9.550000	
		30-50W - LED	9.55		\$9.550000	
Street Lighting (SL)	080	<u>\$/Month</u>				
		100W - HPS (CLOSED)	\$9.55		\$9.55	
		150W - HPS (CLOSED)	\$9.55		\$9.55	
		175W - MV (CLOSED)	\$9.55		\$9.55	
		400W - MV (CLOSED)	\$16.55		\$16.55	
		400W - HPS	\$16.55		\$16.55	
Large Power Transmission Coal Mine (LPT-CM)	303	<u>Distribution Component</u>				
		Basic Charge	\$4,900.00		\$4,900.00	
		Demand Charge	\$1.30/NCP Billing kW		\$1.30/NCP Billing kW	
		<u>Power Supply Component</u>				
		Demand Charge	\$19.90/CP Billing kW		\$19.90/CP Billing kW	
	Energy Charge	\$0.031270 kWh	\$0.000002	\$0.031272 kWh		

Rate Schedules are subject to monthly minimums as stated on the individual rate schedule sheet.
 *Reference Sheet No. 37, Rate Schedule BA for more information on the COPA.

¹Rate Code To Be Determined

Date Issued: December 10, 2019

Date Effective: September 1, 2020

By: 

Title: Chief Executive Officer
 Docket No. 10014-202-CR-19

Rate Schedule: Residential ~~Heat Rate (RHR)~~ Time of Use (RTOU)

APPLICABILITY

Applicable to Residential members of the Corporation for all residential and seasonal uses requiring less than 50 kVA of transformer capacity. Seasonal uses include stock water wells, recreational cabins, and rural community buildings. The capacity of individual motors served under this rate schedule shall not exceed ten horsepower (10 HP).

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase, 60 cycles, at Corporation's standard secondary voltage.

MONTHLY RATE

Basic Charge – Service 200 amps and under: \$27.00 per month
Basic Charge – Service over 200 amps: \$31.50 per month

Energy Charge:

On Peak kWh: \$0.113000

Off Peak kWh: \$0.064000

Plus, the COPA factor shown on Sheet No. 1. The COPA mechanism is described in detail beginning on Sheet No. 37.

Off Peak Periods:

June, July, August, September Period between 9:00 PM and 10:00 AM

Remaining months Period between 9:00 PM and 5:00 AM and

Period between 11:00 AM and 3:00 PM

On Peak Periods: All other Hours

MINIMUM BILLING

The minimum monthly billing under this schedule shall be the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~November 14, 2017~~ December 10, 2019
2020

Effective: ~~July 27, 2017~~ September 1,

Dkt. No. 10014-176-CT-16202-CR-19

Powder River Energy Corporation
P.O. Box 930
Sundance, WY 82729

Wyoming PSC No. 910

Original Sheet No. 910

Rate Schedule: Residential ~~Heat Rate (RHR)~~ Time of Use (RTOU)

ADDITIONAL CHARGES

Any amount authorized under the Corporation's Standard Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations will be added to the monthly billed amount.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~November 14, 2017~~ December 10, 2019
2020

Effective: ~~July 27, 2017~~ September 1,

Dkt. No. 10014-176-CT-16202-CR-19

Rate Schedule: Residential Heat Rate (RHR)

APPLICABILITY

~~Applicable to Residential members of the Corporation who have permanent electric resistance heat and/or electric heat pump space heating systems. This rate is not available to seasonal loads. This rate is not available to Residential Time of Day (TOD) members.~~

~~Members taking electric service under this rate schedule must have Corporation approved meter installations and any additional equipment required by the Corporation necessary to meter the electric heat installation loads identified above separately from other loads.~~

AVAILABILITY

~~Available within the certificated territory of Powder River Energy Corporation.~~

TYPE OF SERVICE

~~Single phase, 60 cycles, at Corporation's standard secondary voltage.~~

RATE

~~Basic Charge Service 200 amps and under: \$27.50 per month~~

~~Basic Charge Service over 200 amps: \$32.50 per month~~

~~Energy Charge: All kWh per month at \$0.080875 per kWh~~

~~Plus the COPA factor shown on Sheet No. 1. The COPA mechanism is described in detail beginning on Sheet No. 37.~~

~~Heat Credit: (\$0.041980) per kWh of electric resistant heat usage during the months of October through April.~~

MINIMUM BILLING

~~The minimum monthly billing under this schedule shall be the Basic Charge.~~

BILLING ADJUSTMENT

~~This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.~~

ADDITIONAL CHARGES

~~Any amount authorized under the Corporation's Standard Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.~~

Issued by

Michael E. Easley, Chief Executive Officer

Issued: ~~November 14, 2017~~

Effective: ~~July 27, 2017~~

~~Dkt. No. 10014-176-CT-16~~

Rate Schedule: Residential Heat Rate (RHR)

TERMS OF PAYMENT

~~If the payment for electric service is not received in the Corporation's offices via U.S. mail, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations will be added to the monthly billed amount.~~

CONDITIONS OF SERVICE

- ~~1. The member must have permanent electric resistance heat and/or an electric heat pump space heating system.~~
- ~~2. The member will be required to install and pay for Corporation approved equipment to meter the electric heat installation loads identified above separately from other loads.~~
- ~~3. The additional metering equipment will be installed to the standards set by the Corporation.~~
- ~~4. The member will be required to meet with a qualified Corporation employee for explanation of this rate prior to signing the agreement for service under this rate schedule.~~
- ~~5. The member, prior to signing the agreement for service under this rate schedule, must be current on his/her bill.~~
- ~~6. Budget billing will not be available until the member has twelve (12) months of usage and billing history under this rate schedule.~~

RULES AND REGULATIONS

~~Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.~~

~~Issued by
Michael E. Easley, Chief Executive Officer~~

~~Issued: November 14, 2017~~

~~Effective: July 27, 2017~~

~~Dkt. No. 10014-176-CT-16~~

Rate Schedule: Residential Time of Use (RTOU)

APPLICABILITY

Applicable to Residential members of the Corporation for all residential and seasonal uses requiring less than 50 kVA of transformer capacity. Seasonal uses include stock water wells, recreational cabins, and rural community buildings. The capacity of individual motors served under this rate schedule shall not exceed ten horsepower (10 HP).

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase, 60 cycles, at Corporation's standard secondary voltage.

MONTHLY RATE

Basic Charge – Service 200 amps and under:	\$27.00 per month
Basic Charge – Service over 200 amps:	\$31.50 per month

Energy Charge:

On Peak kWh:	\$0.113000
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Off Peak kWh:	\$0.064000
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Plus, the COPA factor shown on Sheet No. 1. The COPA mechanism is described in detail beginning on Sheet No. 37.

Off Peak Periods:

June, July, August, September	Period between 9:00 PM and 10:00 AM
Remaining months	Period between 9:00 PM and 5:00 AM and Period between 11:00 AM and 3:00 PM

On Peak Periods:	All other Hours
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MINIMUM BILLING

The minimum monthly billing under this schedule shall be the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: December 10, 2019

Effective: September 1, 2020

Dkt. No. 10014-202-CR-19

Rate Schedule: Residential Time of Use (RTOU)

ADDITIONAL CHARGES

Any amount authorized under the Corporation's Standard Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations will be added to the monthly billed amount.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: December 10, 2019

Effective: September 1, 2020

Dkt. No. 10014-202-CR-19

Rate Schedule: General Service (GS)

APPLICABILITY

Applicable to commercial, single-phase, or three-phase members requiring less than 50 kVA of transformer capacity.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase or three-phase, 60 cycles, at Corporation's standard secondary voltage. When service is single-phase, the Corporation may limit the size of individual motors to a maximum of ten horsepower (10 HP).

RATE

Non-residential

Basic Charge: Single-Phase - ~~\$35.00~~40.00 per month

Basic Charge: Three-Phase - ~~\$40.00~~45.00 per month

Energy Charge: All kWh per month at ~~\$0.0795000~~0.091600 per kWh

Plus the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 37.

Residential and Seasonal

Basic Charge: Three-Phase - \$45.00 per month

Energy Charge: All kWh per month at \$0.091600 per kWh

Plus the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 37.

MINIMUM BILLING

The minimum monthly billing under this schedule shall be the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~November 14, 2017~~December 10, 2019
2020

Effective: July 27, 2017September 1,

Dkt. No. 10014-176-CT-16202-CR-19

Rate Schedule: General Service (GS)

Any amount authorized under the Corporation's Standard Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations will be in addition to charges of this rate schedule.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices ~~via U.S. mail~~, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations, will be added to the monthly billed amount.

MEMBER'S RESPONSIBILITY

The non-residential member shall provide coordinated sectionalizing equipment (i.e. fused or breaker disconnects, fused cutouts, reclosers or breakers), acceptable to the Corporation, immediately adjacent to the Corporation's point of delivery. The member's sectionalizing equipment is required to protect the system of the Corporation from faults, transients and over-currents conditions that occur on the system of the member. This equipment may also provide a suitable means for the member to disconnect from the system of the Corporation. The sectionalizing equipment shall coordinate with the sectionalizing equipment on the Corporation's system. The member shall submit their recommended sectionalizing equipment, with Time Current Characteristic (TCC) information, to the Corporation for review and approval by the Corporation's engineering department.

When disturbances in the Corporation's electrical system are observed, the Corporation will investigate, determine the cause, and take corrective action. If it is determined the disturbances are caused by the member's system, the member may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~November 14, 2017~~ December 10, 2019
2020

Effective: July 27, 2017 September 1,

Dkt. No. 10014-176-CT-16202-CR-19

Powder River Energy Corporation
P.O. Box 930
Sundance, WY 82729

Wyoming PSC No. 910

Original Sheet No. 1112

Rate Schedule: General Service (GS)

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~November 14, 2017~~December 10, 2019
2020

Effective: July 27, 2017September 1,

Dkt. No. 10014-176-CT-16202-CR-19

Rate Schedule: General Service (GS)

MEMBER'S RESPONSIBILITY

~~The non-residential member shall provide coordinated sectionalizing equipment (i.e. fused or breaker disconnects, fused cutouts, reclosers or breakers), acceptable to the Corporation, immediately adjacent to the Corporation's point of delivery. The member's sectionalizing equipment is required to protect the system of the Corporation from faults, transients and over-currents conditions that occur on the system of the member. This equipment may also provide a suitable means for the member to disconnect from the system of the Corporation. The sectionalizing equipment shall coordinate with the sectionalizing equipment on the Corporation's system. The member shall submit their recommended sectionalizing equipment, with Time Current Characteristic (TCC) information, to the Corporation for review and approval by the Corporation's engineering department.~~

~~When disturbances in the Corporation's electrical system are observed, the Corporation will investigate, determine the cause, and take corrective action. If it is determined the disturbances are caused by the member's system, the member may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.~~

RULES AND REGULATIONS

~~Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.~~

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~November 14, 2017~~December 10, 2019
2020

Effective: July 27, 2017September 1,

Dkt. No. 10014-176-CT-16202-CR-19

Rate Schedule: General Service (GS)

APPLICABILITY

Applicable to commercial single-phase, or three-phase members requiring less than 50 kVA of transformer capacity.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase or three-phase, 60 cycles, at Corporation's standard secondary voltage. When service is single-phase, the Corporation may limit the size of individual motors to a maximum of ten horsepower (10 HP).

RATE

Non-residential

Basic Charge: Single-Phase - \$40.00 per month

Basic Charge: Three-Phase - \$45.00 per month

Energy Charge: All kWh per month at \$0.091600 per kWh

Plus the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 37.

Residential and Seasonal

Basic Charge: Three-Phase - \$45.00 per month

Energy Charge: All kWh per month at \$0.091600 per kWh

Plus the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 37.

MINIMUM BILLING

The minimum monthly billing under this schedule shall be the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's Standard Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations will be in addition to charges of this rate schedule.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: December 10, 2019

Effective: September 1, 2020

Dkt. No. 10014-202-CR-19

Rate Schedule: General Service (GS)

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations, will be added to the monthly billed amount.

MEMBER'S RESPONSIBILITY

The non-residential member shall provide coordinated sectionalizing equipment (i.e. fused or breaker disconnects, fused cutouts, reclosers or breakers), acceptable to the Corporation, immediately adjacent to the Corporation's point of delivery. The member's sectionalizing equipment is required to protect the system of the Corporation from faults, transients and over-currents conditions that occur on the system of the member. This equipment may also provide a suitable means for the member to disconnect from the system of the Corporation. The sectionalizing equipment shall coordinate with the sectionalizing equipment on the Corporation's system. The member shall submit their recommended sectionalizing equipment, with Time Current Characteristic (TCC) information, to the Corporation for review and approval by the Corporation's engineering department.

When disturbances in the Corporation's electrical system are observed, the Corporation will investigate, determine the cause, and take corrective action. If it is determined the disturbances are caused by the member's system, the member may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service

Issued by
Michael E. Easley, Chief Executive Officer

Issued: December 10, 2019

Effective: September 1, 2020

Dkt. No. 10014-202-CR-19

Rate Schedule: Outdoor Lighting (OL)

AVAILABILITY

Available to all Corporation members who are receiving 120 volt metered electric service and within the certificated territory of Powder River Energy Corporation.

The Outdoor Light package shall consist of a ~~30-watt to 150-watt~~ Light-Emitting Diode (LED)~~high-pressure sodium~~ lighting unit with an automatic photo eye control.

RATE

175 W. Mercury Vapor	\$9.00 <u>9.55</u> per month CLOSED
100 W. High Pressure Sodium	\$9.00 <u>9.55</u> per month CLOSED
150 W. High Pressure Sodium	\$9.00 <u>9.55</u> per month- <u>CLOSED</u>
<u>30 W. – 50 W Light Emitting Diode</u>	<u>\$9.55 per month</u>

Plus, the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 37.

The monthly rental fee shall provide for installation of the light on any Corporation owned pole, where 120/240 volt electric service is available, as well as normal maintenance and electric power and energy required to supply the light.

NORMAL MAINTENANCE

Upon receipt of an Official Notice from a member notifying Corporation of failure of a light to operate as provided, the Corporation shall have five (5) working days after receipt of the Official Notice in which to make necessary repairs or replacements during working hours. No reduction in the rental charges will be allowed on inoperative units until the unit has been inoperative for more than five (5)~~three~~ regular business working days after the Corporation has received Official Notice of the inoperative condition. After this time, a discount of \$0.30 per day may be deducted from the rental charge until the unit is repaired or replaced.

OFFICIAL NOTICE

The headquarters office shall be notified by mail, email or telephone during regular business hours only.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices ~~via U.S. mail~~, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~November 14, 2017~~December 10, 2019
2020

Effective: ~~July 27, 2017~~September 1,

Dkt. No. 10014-176-CT-16202-CR-19

Powder River Energy Corporation
P.O. Box 930
Sundance, WY 82729

Wyoming PSC No. [910](#)

Original Sheet No. 18

Rate Schedule: Outdoor Lighting (OL)

late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations will be added to the monthly billed amount.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~November 14, 2017~~ [December 10, 2019](#)
[2020](#)

Effective: ~~July 27, 2017~~ [September 1,](#)

[Dkt. No. 10014-176-CT-16202-CR-19](#)

Rate Schedule: Outdoor Lighting (OL)

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

CONDITIONS OF SERVICE

1. Prior to installation of an Outdoor Light unit, a contract will be executed for a minimum of one (1) year.
2. The Corporation shall install, own and maintain all lighting installed under this rate schedule.
3. Any lighting unit removed at the request of the member or for non-payment shall permit the Corporation to refuse subsequent Outdoor Light service to the same member.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~November 14, 2017~~ December 10, 2019
2020

Effective: ~~July 27, 2017~~ September 1,

Dkt. No. 10014-176-CT-16202-CR-19

Rate Schedule: Outdoor Lighting (OL)

AVAILABILITY

Available to all Corporation members who are receiving 120 volt metered electric service and within the certificated territory of Powder River Energy Corporation.

The Outdoor Light package shall consist of a 30-watt to 50-watt Light-Emitting Diode (LED) lighting unit with an automatic photo eye control.

RATE

175 W. Mercury Vapor	\$9.55 per month CLOSED
100 W. High Pressure Sodium	\$9.55 per month CLOSED
150 W. High Pressure Sodium	\$9.55 per month CLOSED
30 W. – 50 W Light Emitting Diode	\$9.55 per month

Plus, the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 37.

The monthly rental fee shall provide for installation of the light on any Corporation owned pole, where 120/240 volt electric service is available, as well as normal maintenance and electric power and energy required to supply the light.

NORMAL MAINTENANCE

Upon receipt of an Official Notice from a member notifying Corporation of failure of a light to operate as provided, the Corporation shall have five (5) working days after receipt of the Official Notice in which to make necessary repairs or replacements during working hours. No reduction in the rental charges will be allowed on inoperative units until the unit has been inoperative for more than five (5) regular business working days after the Corporation has received Official Notice of the inoperative condition. After this time, a discount of \$0.30 per day may be deducted from the rental charge until the unit is repaired or replaced.

OFFICIAL NOTICE

The headquarters office shall be notified by mail, email or telephone during regular business hours only.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations will be added to the monthly billed amount.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: December 10, 2019

Effective: September 1, 2020

Dkt. No. 10014-202-CR-19

Rate Schedule: Outdoor Lighting (OL)

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

CONDITIONS OF SERVICE

1. Prior to installation of an Outdoor Light unit, a contract will be executed for a minimum of one (1) year.
2. The Corporation shall install, own and maintain all lighting installed under this rate schedule.
3. Any lighting unit removed at the request of the member or for non-payment shall permit the Corporation to refuse subsequent Outdoor Light service to the same member.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: December 10, 2019

Effective: September 1, 2020

Dkt. No. 10014-202-CR-19

Rate Schedule: General Service – Coal Bed Methane (GS-CBM)

APPLICABILITY

Applicable to commercial, single-phase or three-phase coal bed methane members requiring less than 50 kVA of transformer capacity.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single phase or three phase, 60 cycles, at Corporation's standard secondary voltage. When service is single phase, the Corporation may limit the size of individual motors to a maximum of ten horsepower (10HP).

RATE

Basic Charge – Single Phase: \$40.00 per month

Basic Charge – Three Phase: \$45.00 per month

Energy Charge: All kWh per month at \$0.098130 per kWh

Plus the COPA factor shown on Sheet No. 3. The COPA mechanism is described in detail beginning on Sheet No. 37.

MINIMUM BILLING

The minimum monthly billing under this schedule shall be the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's CBM Line Extension Policy as referenced in Section VI of the Corporation's Rules and Regulations will be in addition to charges of this rate schedule.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices via U.S. mail, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations, will be added to the monthly billed amount.

Issued by

Michael E. Easley, Chief Executive Officer

Issued: November 14, 2017

Effective: July 27, 2017

Dkt. No. 10014-176-CT-16

Rate Schedule: General Service – Coal Bed Methane (GS-CBM)

MEMBER'S RESPONSIBILITY

~~The non-residential member shall provide coordinated sectionalizing equipment (i.e. fused or breaker disconnects, fused cutouts, reclosers or breakers), acceptable to the Corporation, immediately adjacent to the Corporation's point of delivery. The member's sectionalizing equipment is required to protect the system of the Corporation from faults, transients and over currents conditions that occur on the system of the member. This equipment may also provide a suitable means for the member to disconnect from the system of the Corporation. The sectionalizing equipment shall coordinate with the sectionalizing equipment on the Corporation's system. The member shall submit their recommended sectionalizing equipment, with Time Current Characteristic (TCC) information, to the Corporation for review and approval by the Corporation's engineering department.~~

~~When disturbances in the Corporation's electrical system are observed, the Corporation will investigate, determine the cause, and take corrective action. If it is determined the disturbances are caused by the member's system, the member may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.~~

RULES AND REGULATIONS

~~Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.~~

Issued by
Michael E. Easley, Chief Executive Officer

Issued: November 14, 2017

Effective: July 27, 2017

Dkt. No. 10014-176-CT-16

Rate Schedule: General Service - ~~Coal Bed Methane (GS-CBM)~~ Time of Use (GS-TOU)

APPLICABILITY

Applicable to commercial single-phase, or three-phase members requiring less than 50 kVA of transformer capacity requesting time of use rates.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase or three-phase, 60 cycles, at Corporation's standard secondary voltage. When service is single-phase, the Corporation may limit the size of individual motors to a maximum of ten horsepower (10 HP).

RATE

Non-residential

Basic Charge: Single-Phase - \$40.00 per month

Basic Charge: Three-Phase - \$45.00 per month

Energy Charge:

On Peak kWh: \$0.113000

Off Peak kWh: \$0.064000

Plus, the COPA factor shown on Sheet No. 1. The COPA mechanism is described in detail beginning on Sheet No. 37.

Residential and Seasonal

Basic Charge: Three-Phase - \$45.00 per month

Energy Charge:

On Peak kWh: \$0.113000

Off Peak kWh: \$0.064000

Plus the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 37.

Off Peak Periods:

June, July, August, September Period between 9:00 PM and 10:00 AM

Remaining months Period between 9:00 PM and 5:00 AM and

Period between 11:00 AM and 3:00 PM

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~November 14, 2017~~ December 10, 2019
2020

Effective: ~~July 27, 2017~~ September 1,

Dkt. No. 10014-~~176-CT-16~~ 202-CR-19

Powder River Energy Corporation
P.O. Box 930
Sundance, WY 82729

Wyoming PSC No. 910

Original Sheet No. 2826

Rate Schedule: General Service - ~~Coal Bed Methane (GS-CBM)~~ Time of Use (GS-TOU)

On Peak Periods: _____ All other Hours

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~November 14, 2017~~ December 10, 2019
2020

Effective: ~~July 27, 2017~~ September 1,

Dkt. No. 10014-~~176-CT-16~~ 202-CR-19

Rate Schedule: General Service - ~~Coal Bed Methane (GS-CBM)~~ Time of Use (GS-TOU)

MINIMUM BILLING

The minimum monthly billing under this schedule shall be the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's Standard Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations will be in addition to charges of this rate schedule.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations, will be added to the monthly billed amount.

MEMBER'S RESPONSIBILITY

The member shall provide coordinated sectionalizing equipment, acceptable to the Corporation, immediately adjacent to the point of delivery, to protect the system of the Corporation from faults and over-currents in the system of the member, and to provide a suitable means for the member to disconnect from the system of the Corporation.

When disturbances in the Corporation's electrical system are observed, the Corporation will investigate and determine the cause, and corrective action. If it is determined the disturbances are caused by the member's system, the member may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~November 14, 2017~~ December 10, 2019
2020

Effective: ~~July 27, 2017~~ September 1,

Dkt. No. 10014-~~176-CT-16~~ 202-CR-19

Rate Schedule: General Service - Time of Use (GS-TOU)

APPLICABILITY

Applicable to commercial single-phase, or three-phase members requiring less than 50 kVA of transformer capacity requesting time of use rates.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase or three-phase, 60 cycles, at Corporation's standard secondary voltage. When service is single-phase, the Corporation may limit the size of individual motors to a maximum of ten horsepower (10 HP).

RATE

Non-residential

Basic Charge: Single-Phase - \$40.00 per month
Basic Charge: Three-Phase - \$45.00 per month

Energy Charge:

On Peak kWh: \$0.113000

Off Peak kWh: \$0.064000

Plus, the COPA factor shown on Sheet No. 1. The COPA mechanism is described in detail beginning on Sheet No. 37.

Residential and Seasonal

Basic Charge: Three-Phase - \$45.00 per month

Energy Charge:

On Peak kWh: \$0.113000

Off Peak kWh: \$0.064000

Plus the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 37.

Off Peak Periods:

June, July, August, September

Period between 9:00 PM and 10:00 AM

Remaining months

Period between 9:00 PM and 5:00 AM and

Period between 11:00 AM and 3:00 PM

On Peak Periods:

All other Hours

Issued by
Michael E. Easley, Chief Executive Officer

Issued: December 10, 2019

Effective: September 1, 2020

Dkt. No. 10014-202-CR-19

Rate Schedule: General Service - Time of Use (GS-TOU)

MINIMUM BILLING

The minimum monthly billing under this schedule shall be the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's Standard Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations will be in addition to charges of this rate schedule.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations, will be added to the monthly billed amount.

MEMBER'S RESPONSIBILITY

The member shall provide coordinated sectionalizing equipment, acceptable to the Corporation, immediately adjacent to the point of delivery, to protect the system of the Corporation from faults and over-currents in the system of the member, and to provide a suitable means for the member to disconnect from the system of the Corporation.

When disturbances in the Corporation's electrical system are observed, the Corporation will investigate and determine the cause, and corrective action. If it is determined the disturbances are caused by the member's system, the member may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: December 10, 2019

Effective: September 1, 2020

Dkt. No. 10014-202-CR-19

Rate Schedule: Large Power – Coal Bed Methane (LP-CBM)

APPLICABILITY

Applicable to Coal Bed Methane members requiring 50 kVA or more of transformer capacity.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single phase or three phase, 60 cycles, at Corporation's standard voltage.

RATE

Basic Charge:

Secondary Delivery	\$225.00 per month
Primary Delivery	\$260.00 per month

Demand Charge:

First 50 kW of Billing Demand per month at	\$4.86 per kW
Excess kW of Billing Demand per month at	\$8.86 per kW

Energy Charge:

First 200 kWh per month per kW of Billing Demand at \$0.061730 per kWh
Plus the COPA factor shown on Sheet 3. The COPA mechanism is described in detail beginning on Sheet No. 37.

Excess kWh per month at \$0.041730 per kWh
Plus the COPA factor shown on Sheet 3. The COPA mechanism is described in detail beginning on Sheet No.37.

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor, but in no event will the Billing Demand be less than sixty percent (60%) of the highest Billing Demand established during any of the immediately preceding eleven (11) months. A minimum Billing Demand may be established in the contract for service. Billing Demand will in no case be less than fifty (50) kW.

POWER FACTOR

The member agrees to maintain a unity power factor, or power factor as near to one hundred (100) percent as practical. If at any time the measured power factor shall be less than ninety (90) percent, or ninety five (95) percent for LPT-CBM, the Corporation may request, upon sixty (60) days' written

Issued by

Michael E. Easley, Chief Executive Officer

Issued: November 14, 2017

Effective: July 27, 2017

Dkt. No. 10014-176-CT-16

~~Rate Schedule: Large Power – Coal Bed Methane (LP-CBM)~~

~~POWER FACTOR (cont'd)~~

~~notice, and at the member's expense, the member to take such corrective action as necessary to correct his/her power factor to within required limits. Until corrected and for billing purposes, the member's Billing Demand shall be increased one (1) percent for each one (1) percent the measured power factor is less than that required by this Rate Schedule.~~

~~MINIMUM MONTHLY CHARGE~~

- ~~1) The minimum monthly charge for service at secondary voltages will be specified in the Master Service Agreement, Exhibit A, of the contract.~~
- ~~2) The minimum monthly charge for service at primary voltages will be specified in a Contract for Service.~~

~~BILLING ADJUSTMENT~~

~~This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.~~

~~ADDITIONAL CHARGES~~

~~Any amount authorized under the Corporation's CBM Line Extension Policy as referenced in Section VI of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.~~

~~TERMS OF PAYMENT~~

~~If the payment for electric service is not received in the Corporation's offices via U.S. mail, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations, will be added to the monthly billed amount.~~

~~CONDITIONS OF SERVICE~~

- ~~1. Motors having a rated capacity in excess of ten horsepower (10HP) must be three-phase, unless extenuating circumstances warrant further consideration by the Corporation.~~
- ~~2. All wiring, pole line and other electrical equipment beyond the metering point shall be considered the distribution system of the member and shall be furnished and maintained by the member.~~

~~Issued by
Michael E. Easley, Chief Executive Officer~~

~~Issued: November 14, 2017~~

~~Effective: July 27, 2017~~

~~Dkt. No. 10014-176-CT-16~~

Rate Schedule: Large Power – Coal Bed Methane (LP-CBM)

24.9/14.4 kV PRIMARY METERING

Subject to an engineering analysis and determination by the Corporation that capacity is available, a member may elect to receive service at standard primary distribution voltage.

1. To be eligible for service at standard primary distribution voltage, the member must sign a Special Contract for Service containing the minimum term and identifying rates and terms for conditions for service. The Special Contract for Service shall estimate the maximum load required by the member. Primary metered deliveries will have contracted limits as to the maximum load to be served. Additional load will require a new or revised Special Contract for Service.
2. A Load Analysis will be required prior to entering any agreements to ensure the member's additional loads can be served on the system, and identify any special operating conditions that may be required.
3. Member wheeling, with or without compensation, will not be permitted.
4. At primary metered facilities that serve member built power line extensions subject to faults, the Corporation will install, maintain, and own the system protection at the point of connection. The member will pay for the initial cost of this system.
5. The Corporation shall have the option of metering at the secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.
6. Where service is delivered at standard primary distribution voltage, the following discounts will apply to the member's monthly bill:

Primary Service Discount – Demand:
— Per kW of Billing Demand per month at ————— \$ (0.43) per kW
Primary Service Discount – Energy:
— Per total energy billed each month ————— 3 % discount

MEMBER'S RESPONSIBILITY

The non-residential member shall provide coordinated sectionalizing equipment (i.e. fused or breaker disconnects, fused cutouts, reclosers or breakers), acceptable to the Corporation, immediately adjacent to the Corporation's point of delivery. The member's sectionalizing equipment is required to protect the system of the Corporation from faults, transients and over currents conditions that occur on the system of the member. This equipment may also provide a suitable means for the member to disconnect from the system of the Corporation. The sectionalizing equipment shall coordinate with the sectionalizing equipment on the Corporation's system. The member shall submit their recommended sectionalizing equipment, with Time Current Characteristic (TCC) information, to the Corporation for review and approval by the Corporation's engineering department.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: November 14, 2017

Effective: July 27, 2017

Dkt. No. 10014-176-CT-16

~~Rate Schedule: Large Power – Coal Bed Methane (LP-CBM)~~

~~MEMBER'S RESPONSIBILITY (cont'd)~~

~~When disturbances in the Corporation's electrical system are observed, the Corporation will investigate and determine the cause, and corrective action. If it is determined the disturbances are caused by the member's system, the member may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.~~

~~RULES AND REGULATIONS~~

~~Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.~~

~~Issued by~~

~~Michael E. Easley, Chief Executive Officer~~

~~Issued: November 14, 2017~~

~~Effective: July 27, 2017~~

~~Dkt. No. 10014-176-CT-16~~

Rate Schedule: Large Power - ~~Transmission Time of Use~~ - ~~Coal Bed Methane~~ (LP-~~TOUT~~-CBM)

APPLICABILITY

Applicable to members requiring 50 kVA or more of ~~transformer~~ capacity requesting time of use rates. Members eligible for service under LPT-CM or LPT-CBM rates are not eligible for service under this rate schedule.

TRANSMISSION DELIVERY APPLICABILITY

Applicable to members who take delivery of electric service at the Corporation's transmission voltage and metered at one point of delivery or as determined by the Corporation.

SUBSTATION DELIVERY APPLICABILITY

Applicable to members who take delivery of electric service at the Corporation's ~~substation primary distribution~~ voltage and metered at one point of delivery at the substation or as determined by the Corporation.

DISTRIBUTION ~~24.9/14.4 kV~~ PRIMARY DELIVERY

Applicable to members who take delivery of electric service at standard primary distribution voltage and metered at one point of delivery or as ~~subject to an engineering analysis and~~ determination by the Corporation, ~~that capacity is available.~~

DISTRIBUTION SECONDARY DELIVERY

Applicable to members who take delivery of electric service at standard secondary distribution voltage and metered at one point of delivery or as determined by the Corporation.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase or three-phase, 60 cycles, at Corporation's standard voltage.

RETAIL RATE COMPONENT

<u>Basic Charge:</u>	<u>\$200.00 per month</u>
<u>Demand Charge (NCP):</u>	
<u>@ Transmission Delivery</u>	<u>\$0.77 per kW</u>
<u>@ Substation Delivery</u>	<u>\$1.87 per kW</u>
<u>@ Distribution Primary Delivery</u>	<u>\$6.02 per kW</u>
<u>@ Distribution Secondary Delivery</u>	<u>\$6.22 per kW</u>

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~November 14, 2017~~ December 10, 2019
2020

Effective: ~~July 27, 2017~~ September 1,

Dkt. No. 10014-176-CT-16202-CR-19

Powder River Energy Corporation
P.O. Box 930
Sundance, WY 82729

Wyoming PSC No. 910

Original Sheet No. 3027

Rate Schedule: Large Power - ~~Transmission Time of Use~~ - ~~Coal Bed Methane~~ (LP-~~TOUT~~-CBM)

~~Wholesale Rate Component~~ WHOLESALE RATE COMPONENT

Fixed Charge per CP KW billed during on peak periods

<u>@ Transmission Delivery</u>	<u>\$19.69 per kW</u>
<u>@ Substation Delivery</u>	<u>\$20.07 per kW</u>
<u>@ Distribution Primary Delivery</u>	<u>\$20.50 per kW</u>
<u>@ Distribution Secondary Delivery</u>	<u>\$21.17 per kW</u>

Issued by

Michael E. Easley, Chief Executive Officer

Issued: ~~November 14, 2017~~ December 10, 2019
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Rate Schedule: Large Power – Time of Use-Transmission – Coal Bed Methane (LP-TOU-CBM)

RETAIL RATE COMPONENT (cont'd)

Energy Charge:

<u>@ Transmission Delivery</u>	<u>\$0.03112 per kWh</u>
<u>@ Substation Delivery</u>	<u>\$0.03173 per kWh</u>
<u>@ Distribution Primary Delivery</u>	<u>\$0.03241 per kWh</u>

WHOLESALE RATE COMPONENT (cont'd)

<u>@ Distribution Secondary Delivery</u>	<u>\$0.03345 per kWh</u>
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Plus the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 37.

CP Billing Periods:

Off Peak Periods (CP not billed):

<u>June, July, August, September</u>	<u>Period between 9:00 PM and 10:00 AM</u>
<u>Remaining Months</u>	<u>Period between 9:00 PM and 5:00 AM and Period between 11:00 AM and 3:00 PM</u>

On Peak Periods:

<u>CP Demand Billed During</u>	<u>All Other Hours</u>
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DETERMINATION OF NCP BILLING DEMAND

The NCP Billing Demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor, but in no event will the Billing Demand be less than sixty percent (60%) of the highest Billing Demand established during any of the immediately preceding eleven (11) months. A minimum Billing Demand will be established in the Special Contract for Service.

DETERMINATION OF CP BILLING DEMAND

The CP Billing Demand shall be the maximum kilowatt demand established by the member coincident with the time of ~~the Corporation's PRECorp's~~ monthly system peak utilized by Basin, and as outlined above in the on peak periods, for purposes of determining the wholesale demand billing, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor.

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Michael E. Easley, Chief Executive Officer

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Powder River Energy Corporation
P.O. Box 930
Sundance, WY 82729

Wyoming PSC No. 910

Original Sheet No. 3128

Rate Schedule: Large Power ~~– Time of Use–Transmission–Coal Bed Methane~~ (LP-TOU-CBM)

POWER FACTOR

The member agrees to maintain a unity power factor, or power factor as near to one hundred (100) percent as practical. If at any time the measured power factor shall be less than ninety (90) percent, the Corporation may request, upon sixty (60) days' written notice, and at the member's expense, the member to take such corrective action as necessary to correct his/her power factor to within required limits. Until corrected and for billing purposes, the member's Billing Demand shall be increased one (1) percent for each one (1) percent the measured power factor is less than that required by this Rate Schedule.

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Michael E. Easley, Chief Executive Officer

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Rate Schedule: Large Power -- ~~Time of Use~~ ~~Coal Bed Methane~~ (LP-~~TOUCBM~~)

POWER FACTOR (cont'd)

~~is less than that required by this Rate Schedule.~~

MINIMUM MONTHLY CHARGE

The minimum monthly charge will be specified in the contract for service or Master Service Agreement, Exhibit A, of the contract.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Any amount authorized under the applicable Line Extension Policy as referenced in Section V and VI of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations will be added to the monthly billed amount.

7.2/12.5 kV OR 14.4/24.9 kV PRIMARY METERING

~~Subject to an engineering analysis and determination by the Corporation that capacity is available, and to identify any special operating conditions that may be required, a member may elect to receive service at standard primary distribution voltage under the following conditions and restrictions:~~

- ~~— The maximum load required by the member will be specified in the member's contract for service.~~
- ~~— The member may not increase their load or motor sizes beyond the original request analyzed and agreed to without first formally requesting the change and receiving authorization by the Corporation.~~
- ~~— Member wheeling, with or without compensation, will not be permitted.~~
- ~~— If the member utilizes power by means of an underground distribution system beyond the point of PRECorp delivery, the member will transform the delivered voltage to 7.2/12.5 kV or lower~~

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Rate Schedule: Large Power -- Time of Use Coal Bed Methane (LP-TOUCBM)

~~voltages immediately adjacent to the point of delivery unless otherwise authorized by the Corporation.~~

~~At primary metered facilities that serve member-built power line extensions subject to faults, the Corporation will install, maintain, and own the system protection at the point of connection. The member will pay for the initial cost of this system. Additional protection systems may also be required on the member's infrastructure, as determined by the Corporation, to ensure adequate coordination of the systems~~

7.2/12.5 kV OR 14.4/24.9 kV PRIMARY METERING (cont'd)

~~The Corporation shall have the option of metering at the secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.~~

CONDITIONS OF SERVICE

1. Service applicability is subject to an engineering analysis and determination by the Corporation that capacity is available to identify any special operating conditions that may be required.
2. The maximum load required by the member will be specified in the member's contract for service.
3. The member may not increase their load or motor sizes beyond the original request analyzed and agreed to without first formally requesting the change and receiving authorization by the Corporation.
4. Member wheeling, with or without compensation, will not be permitted.
~~The Corporation shall have the option of metering at the secondary voltage and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.~~

5.

CONDITIONS OF SERVICE (cont'd)

6. If the member utilizes power by means of an underground distribution system beyond the point of a primary distribution delivery, the member will transform the delivered voltage to 7.2/12.5 kV or lower voltages immediately adjacent to the point of delivery unless otherwise authorized by the Corporation.
7. Motors connected to primary or secondary distribution voltage deliveries that have having a rated capacity in excess of ten horsepower (10 HP) must be three-phase, unless extenuating circumstances warrant further consideration by the Corporation.
8. All wiring, pole line and other electrical equipment beyond the metering point of common coupling shall be considered the distribution system of the member and shall be furnished and maintained by the member. The metering point is defined as the point of common coupling

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Rate Schedule: Large Power -- ~~Time of Use~~ ~~Coal Bed Methane~~ (LP-~~TOUCBM~~)

unless other arrangements are made acceptable to the Corporation.

MEMBER'S RESPONSIBILITY

1. The member shall not permit anyone who is not an approved agent of the Corporation to remove or tamper with the Corporation's property.
2. The non-residential member shall provide coordinated sectionalizing equipment (i.e. fused or breaker disconnects, fused cutouts, reclosers or breakers), acceptable to the Corporation, immediately adjacent to the Corporation's point of delivery. The member's sectionalizing equipment is required to protect the system of the Corporation from faults, transients and over-currents conditions that occur on the system of the member. This equipment may also provide a suitable means for the member to disconnect from the system of the Corporation. The sectionalizing equipment shall coordinate with the sectionalizing equipment on the Corporation's system. The member shall submit their recommended sectionalizing equipment, with Time Current Characteristic (TCC) information, to the Corporation for review and approval by the Corporation's engineering department.
3. When disturbances in the Corporation's electrical system are observed, the Corporation will investigate and determine the cause and corrective action. If it is determined the disturbances are caused by the member's system, the member may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.
4. All wiring, pole line and other electrical equipment beyond the metering point shall be furnished, installed and adequately maintained by the member.

CHANGES IN MEMBER'S ELECTRICAL EQUIPMENT

In the event the member makes a substantial change in the original characteristics of its electrical service, the member shall notify the Corporation in advance of such change. The Corporation will then evaluate any needed or necessary adjustments in its service prior to the member making such change.

CHANGES IN MEMBER'S ELECTRICAL EQUIPMENT (cont'd)

Any costs associated with needed adjustments may require a contribution on behalf of the member. The member, when failing to advise the Corporation of changes in a timely manner, assumes responsibility for any subsequent damage to his/her or the Corporation's property.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

Issued by
Michael E. Easley, Chief Executive Officer

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Powder River Energy Corporation
P.O. Box 930
Sundance, WY 82729

Wyoming PSC No. [910](#)

Original Sheet No. [3330](#)

Rate Schedule: Large Power -- ~~Time of Use~~ ~~Coal Bed Methane~~ (LP-~~TOUCBM~~)

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[Dkt. No. 10014-176-CT-16202-CR-19](#)

Rate Schedule: Large Power - Time of Use (LP-TOU)

APPLICABILITY

Applicable to members requiring 50 kVA or more of capacity requesting time of use rates. Members eligible for service under LPT-CM or LPT-CBM rates are not eligible for service under this rate schedule.

TRANSMISSION DELIVERY

Applicable to members who take delivery of electric service at the Corporation's transmission voltage and metered at one point of delivery or as determined by the Corporation.

SUBSTATION DELIVERY

Applicable to members who take delivery of electric service at the Corporation's primary distribution voltage and metered at one point of delivery at the substation or as determined by the Corporation.

DISTRIBUTION PRIMARY DELIVERY

Applicable to members who take delivery of electric service at standard primary distribution voltage and metered at one point of delivery or as determination by the Corporation.

DISTRIBUTION SECONDARY DELIVERY

Applicable to members who take delivery of electric service at standard secondary distribution voltage and metered at one point of delivery or as determined by the Corporation.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase or three-phase, 60 cycles, at Corporation's standard voltage.

RETAIL RATE COMPONENT

Basic Charge:	\$200.00 per month
Demand Charge (NCP):	
@ Transmission Delivery	\$0.77 per kW
@ Substation Delivery	\$1.87 per kW
@ Distribution Primary Delivery	\$6.02 per kW
@ Distribution Secondary Delivery	\$6.22 per kW

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Dkt. No. 10014-202-CR-19

Rate Schedule: Large Power – Time of Use (LP-TOU)

WHOLESALE RATE COMPONENT

Fixed Charge per CP KW billed during on peak periods

@ Transmission Delivery	\$19.69 per kW
@ Substation Delivery	\$20.07 per kW
@ Distribution Primary Delivery	\$20.50 per kW
@ Distribution Secondary Delivery	\$21.17 per kW

Energy Charge:

@ Transmission Delivery	\$0.03112 per kWh
@ Substation Delivery	\$0.03173 per kWh
@ Distribution Primary Delivery	\$0.03241 per kWh
@ Distribution Secondary Delivery	\$0.03345 per kWh

Plus the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 37.

CP Billing Periods:

Off Peak Periods (CP not billed):

June, July, August, September	Period between 9:00 PM and 10:00 AM
Remaining Months	Period between 9:00 PM and 5:00 AM and Period between 11:00 AM and 3:00 PM

On Peak Periods:

CP Demand Billed During	All Other Hours
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DETERMINATION OF NCP BILLING DEMAND

The NCP Billing Demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor, but in no event will the Billing Demand be less than sixty percent (60%) of the highest Billing Demand established during any of the immediately preceding eleven (11) months. A minimum Billing Demand will be established in the Special Contract for Service.

DETERMINATION OF CP BILLING DEMAND

The CP Billing Demand shall be the maximum kilowatt demand established by the member coincident with the time of the Corporation's monthly system peak utilized by Basin, and as outlined above in the on peak periods, for purposes of determining the wholesale demand billing, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor.

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Michael E. Easley, Chief Executive Officer

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Dkt. No. 10014-202-CR-19

Rate Schedule: Large Power – Time of Use (LP-TOU)

POWER FACTOR

The member agrees to maintain a unity power factor, or power factor as near to one hundred (100) percent as practical. If at any time the measured power factor shall be less than ninety (90) percent, the Corporation may request, upon sixty (60) days' written notice, and at the member's expense, the member to take such corrective action as necessary to correct his/her power factor to within required limits. Until corrected and for billing purposes, the member's Billing Demand shall be increased one (1) percent for each one (1) percent the measured power factor is less than that required by this Rate Schedule.

MINIMUM MONTHLY CHARGE

The minimum monthly charge will be specified in the contract for service or Master Service Agreement, Exhibit A, of the contract.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Any amount authorized under the applicable Line Extension Policy as referenced in Section V and VI of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations will be added to the monthly billed amount.

CONDITIONS OF SERVICE

1. Service applicability is subject to an engineering analysis and determination by the Corporation that capacity is available to identify any special operating conditions that may be required.
2. The maximum load required by the member will be specified in the member's contract for service.
3. The member may not increase their load or motor sizes beyond the original request analyzed and agreed to without first formally requesting the change and receiving authorization by the Corporation.
4. Member wheeling, with or without compensation, will not be permitted.
5. The Corporation shall have the option of metering at the secondary voltage and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

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Rate Schedule: Large Power – Time of Use (LP-TOU)

CONDITIONS OF SERVICE (cont'd)

6. If the member utilizes power by means of an underground distribution system beyond the point of a primary distribution delivery, the member will transform the delivered voltage to 7.2/12.5 kV or lower voltages immediately adjacent to the point of delivery unless otherwise authorized by the Corporation.
7. Motors connected to primary or secondary distribution voltage deliveries that have a rated capacity in excess of ten horsepower (10 HP) must be three-phase, unless extenuating circumstances warrant further consideration by the Corporation.
8. All wiring, pole line and other electrical equipment beyond the point of common coupling shall be considered the distribution system of the member and shall be furnished and maintained by the member. The metering point is defined as the point of common coupling unless other arrangements are made acceptable to the Corporation.

MEMBER'S RESPONSIBILITY

1. The member shall not permit anyone who is not an approved agent of the Corporation to remove or tamper with the Corporation's property.
2. The non-residential member shall provide coordinated sectionalizing equipment (i.e. fused or breaker disconnects, fused cutouts, reclosers or breakers), acceptable to the Corporation, immediately adjacent to the Corporation's point of delivery. The member's sectionalizing equipment is required to protect the system of the Corporation from faults, transients and over-currents conditions that occur on the system of the member. This equipment may also provide a suitable means for the member to disconnect from the system of the Corporation. The sectionalizing equipment shall coordinate with the sectionalizing equipment on the Corporation's system. The member shall submit their recommended sectionalizing equipment, with Time Current Characteristic (TCC) information, to the Corporation for review and approval by the Corporation's engineering department.
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Michael E. Easley, Chief Executive Officer

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Rate Schedule: Large Power – Time of Use (LP-TOU)

CHANGES IN MEMBER’S ELECTRICAL EQUIPMENT (cont’d)

Any costs associated with needed adjustments may require a contribution on behalf of the member. The member, when failing to advise the Corporation of changes in a timely manner, assumes responsibility for any subsequent damage to his/her or the Corporation's property.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

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Michael E. Easley, Chief Executive Officer

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