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October 9, 2019

Mr. Chris Petrie  
Wyoming Public Service Commission  
Hansen Building, Suite 300  
2515 Warren Avenue  
Cheyenne, WY 82002

Re: Docket No. 10014-198-CT-19, Record No. 15232  
Revised Filing

Dear Mr. Petrie,

Please find enclosed one (1) original and four (4) copies of Powder River Energy Corporation's revision to the supplemental filing submitted on August 6, 2019. The changes are a result of discussions with Commission Staff, which include the exclusion of pages 37, 38, 39, and 41 from this filing as the only changes in this section were on page 40. This information has also been filed electronically on the Commission's Document Management System.

Thank you for your consideration.

Sincerely,

A handwritten signature in blue ink that reads "Michael E. Easley". The signature is fluid and cursive, with the first and last names being the most prominent.

Michael E. Easley  
Chief Executive Officer

MEE/sjp

Enclosures

**THE PUBLIC SERVICE COMMISSION OF WYOMING**

NAME: Powder River Energy Corporation  
 ADDRESS: P.O. Box 930, Sundance, WY 82729

WY PSC

Tariff No. 9

3rd 2nd Revised Sheet No. 2  
 Cancelling 2nd 1st-Revised Sheet No. 2

TARIFF RATE RIDER					
- continued -					
Class	Rate Codes	Billing Unit	2017 Approved Base Rate	2019 COPA*	Total Rate
General Service (GS)	040	<u>Basic Charge</u>			
	041	Single-Phase	\$35.00		\$35.00
	140	Three-Phase	\$40.00		\$40.00
	141	\$/kWh - All kWh	\$0.079500	\$0.007064	\$0.086564
Large Power (LP)	050	<u>Basic Charge</u>	\$175.00		\$175.00
	050A	<u>\$/kWh</u>			
	051	First 200 kWh/mon/kW	\$0.066050	\$0.007064	\$0.073114
	051A	Excess kWh/mon	\$0.046050	\$0.007064	\$0.053114
		<u>\$/kW</u>			
		First 50 kW	\$3.25		\$3.25
		Excess kW	\$6.25		\$6.25
Irrigation (I)	030	\$/kWh - All kWh	\$0.077500	\$0.007064	\$0.084564
		Annual Charge / H.P.	\$22.50		
Outdoor Lighting (OL)	OL	<u>\$/Month</u>			
		175W - MV	\$9.00	\$0.58	\$9.58
		100W - HPS	\$9.00	\$0.37	\$9.37
		150 W - HPS	\$9.00	\$0.55	\$9.55
Street Lighting (SL)	080	<u>\$/Month</u>			
		100W - HPS	\$9.00	\$0.37	\$9.37
		150W - HPS	\$9.00	\$0.55	\$9.55
		175W - MV	\$9.00	\$0.58	\$9.58
		400W - MV	\$16.00	\$1.22	\$17.22
		400W - HPS	\$16.00	\$1.33	\$17.33
Large Power Transmission Coal Mine (LPT-CM)	303	<u>Distribution Component</u>			
		Basic Charge	\$1,000.00		\$1,000.00
		Demand Charge	\$0.90/NCP Billing kW		\$0.90/NCP Billing kW
		<u>Power Supply Component</u>			
		**WPC Demand Charge CP	<del>\$45.00</del> \$19.70/NCP Billing kW		<del>\$45.00</del> \$19.70/NCP Billing kW
		**WPC Energy Charge	<del>\$0.029999</del> \$0.029710 kWh	\$0.000854 \$0.003691	<del>\$0.029999</del> \$0.033401 kWh
		***DC Demand Charge NCP	\$0.03/NCP Billing kW		\$0.03/NCP Billing kW
***DC Energy Charge	\$0.000289 kWh		\$0.000289 kWh		

Rate Schedules are subject to monthly minimums as stated on the individual rate schedule sheet.

\*Reference Sheet No. 37, Rate Schedule BA for more information on the COPA.

\*\*WPC - Wholesale Power Cost.

\*\*\*DC - Distribution Charges included in Power Supply during 2016 General Rate Case.

Date Issued: ~~December 14, 2018~~ October 9, 2019

Date Effective: ~~January 1, 2019~~ November 1, 2019

By: 

Title: Chief Executive Officer  
 Docket No. 40014-193-CP-18 10014-198-CT-19

**THE PUBLIC SERVICE COMMISSION OF WYOMING**

NAME: Powder River Energy Corporation  
 ADDRESS: P.O. Box 930, Sundance, WY 82729

WY PSC  
 Tariff No. 9  
 3rd Revised Sheet No. 2  
 Cancelling 2nd Revised Sheet No. 2

<b>TARIFF RATE RIDER</b>					
- continued -					
<b>Class</b>	<b>Rate Codes</b>	<b>Billing Unit</b>	<b>2017 Approved Base Rate</b>	<b>2019 COPA*</b>	<b>Total Rate</b>
General Service (GS)	040 041 140 141	<u>Basic Charge</u> Single-Phase Three-Phase \$/kWh - All kWh	\$35.00 \$40.00 \$0.079500		\$35.00 \$40.00 \$0.086564
Large Power (LP)	050 050A 051 051A	<u>Basic Charge</u> \$/kWh First 200 kWh/mon/kW Excess kWh/mon \$/kW First 50 kW Excess kW	\$175.00 \$0.066050 \$0.046050 \$3.25 \$6.25		\$175.00 \$0.073114 \$0.053114
Irrigation (I)	030	\$/kWh - All kWh Annual Charge / H.P.	\$0.077500 \$22.50	\$0.007064	\$0.084564 \$22.50
Outdoor Lighting (OL)	OL	<u>\$/Month</u> 175W - MV 100W - HPS 150 W - HPS	\$9.00 \$9.00 \$9.00	\$0.58 \$0.37 \$0.55	\$9.58 \$9.37 \$9.55
Street Lighting (SL)	080	<u>\$/Month</u> 100W - HPS 150W - HPS 175W - MV 400W - MV 400W - HPS	\$9.00 \$9.00 \$9.00 \$16.00 \$16.00	\$0.37 \$0.55 \$0.58 \$1.22 \$1.33	\$9.37 \$9.55 \$9.58 \$17.22 \$17.33
Large Power Transmission Coal Mine (LPT-CM)	303	<u>Distribution Component</u> Basic Charge Demand Charge <u>Power Supply Component</u> **WPC Demand Charge CP **WPC Energy Charge ***DC Demand Charge NCP ***DC Energy Charge	\$1,000.00 \$0.90/NCP Billing kW \$19.70/NCP Billing kW \$0.029710 kWh \$0.03/NCP Billing kW \$0.000289 kWh	\$0.003691	\$1,000.00 \$0.90/NCP Billing kW \$19.70/NCP Billing kW \$0.033401 kWh \$0.03/NCP Billing kW \$0.000289 kWh

Rate Schedules are subject to monthly minimums as stated on the individual rate schedule sheet.

\*Reference Sheet No. 37, Rate Schedule BA for more information on the COPA.  
 \*\*WPC - Wholesale Power Cost.  
 \*\*\*DC - Distribution Charges included in Power Supply during 2016 General Rate Case.

Date Issued: October 9, 2019

Date Effective: November 1, 2019

By: 

Title: Chief Executive Officer  
 Docket No. 10014-198-CT-19

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**Rate Schedule: Large Power Transmission Level - Coal Mines (LPT - CM)**

APPLICABILITY

Applicable to coal mining members who take delivery of electric service at the Corporation's transmission voltage and metered at one point of delivery or as determined by the Corporation.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Alternating current, 60 cycles, three-phase.

RATE

DISTRIBUTION COMPONENT

Basic Charge: \$1,000.00 per month  
Demand Charge: \$0.90 per kW per month of maximum metered demand Non-Coincident Peak (NCP)

POWER SUPPLY COMPONENT

\*WPS Demand Charge: ~~\$19.79~~~~015.00~~ per kW per month of maximum metered demand Coincident Peak (NCP)  
\*WPS Energy Charge: ~~\$0.0297103254729999~~ per kWh per month  
\*\*PSDC Demand Charge ~~\$0.03~~ per KW per month of maximum metered demand Non-Coincident Peak  
\*\*PSDC Energy Charge ~~\$0.000289~~ per kWh per month

Plus, the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 37.

\*WPS – Wholesale Power Supply

\*\*DC – Distribution component included in Power Supply from 2016 General Rate Case.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's Standard Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.

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Issued by  
Michael E. Easley, Chief Executive Officer

Issued: ~~April 2, 2019~~ October 9, 2019  
2019

Effective: ~~June 1, 2019~~ November 1,  
2019

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**Rate Schedule: Large Power Transmission Level - Coal Mines (LPT - CM)**

DETERMINATION OF NCP BILLING DEMAND

The NCP Billing Demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor, but in no event will the NCP Billing Demand be less than sixty (60) percent of the highest NCP -Billing Demand established during any of the immediately preceding eleven (11) months. A minimum NCP Billing Demand will be established in the contract for service.

DETERMINATION OF CP BILLING DEMAND

The CP Billing Demand shall be the maximum kilowatt demand established by the member coincident with the time of the Cooperative's monthly system peak utilized by Basin for purposes of determining the wholesale demand billing, as indicated or recorded by a demand meter or otherwise determined and adjusted for the power factor.

~~THE DEMAND CHARGE SHALL BE CALCULATED ON THE MAXIMUM KW DEMAND ESTABLISHED BY THE MEMBER FOR ANY PERIOD OF FIFTEEN (15) CONSECUTIVE MINUTES DURING THE PERIOD FOR WHICH THE BILL IS RENDERED, AS INDICATED OR RECORDED BY A DEMAND METER OR OTHERWISE DETERMINED AND ADJUSTED FOR POWER FACTOR, BUT IN NO EVENT WILL THE DEMAND CHARGE BE LESS THAN SIXTY PERCENT (60%) OF THE HIGHEST METERED DEMAND ESTABLISHED DURING ANY OF THE IMMEDIATELY PRECEDING ELEVEN (11) MONTHS.~~

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Issued by  
Michael E. Easley, Chief Executive Officer

Issued: ~~April 2, 2019~~ October 9, 2019  
2019

Effective: ~~June 1, 2019~~ November 1,

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**Rate Schedule: Large Power Transmission Level - Coal Mines (LPT - CM)**

POWER FACTOR

The member agrees to maintain a unity power factor, or power factor as near to one hundred (100) percent as practical. If at any time the measured power factor shall be less than ninety (90) percent, or ninety-five (95) percent for LPT-CBM, the Corporation may request, upon sixty (60) days' written notice, and at the member's expense, the member to take such corrective action as necessary to correct his/her power factor to within required limits. Until corrected and for billing purposes, the member's Billing Demand shall be increased one (1) percent for each one (1) percent the measured power factor is less than that required by this Rate Schedule.

MINIMUM MONTHLY CHARGE

The minimum monthly charge will be sixty (60) percent of the highest NCP billing demand established during any of the immediately preceding eleven (11) months for the distribution component demand charge, plus the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices via U.S. mail, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations, will be added to the monthly billed amount.

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Issued by  
Michael E. Easley, Chief Executive Officer

Issued: ~~April 2, 2019~~ October 9, 2019

Effective: ~~June 1, 2019~~ November 1, 2019

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Dkt. No. 10014-198-CT-19

Powder River Energy Corporation  
P.O. Box 930  
Sundance, WY 82729  
~~2324~~

Wyoming PSC No. 9

1<sup>st</sup> Revised ~~Original~~ Sheet No.

Cancelling Original Sheet No. 24

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**Rate Schedule: Large Power Transmission Level - Coal Mines (LPT - CM)**

MEMBER'S RESPONSIBILITY

- 1) The member shall not permit anyone who is not an approved agent of the Corporation to remove or tamper with the Corporation's property.
- The non-residential member shall provide coordinated sectionalizing equipment (i.e. fused or breaker disconnects, fused cutouts, reclosers or breakers), acceptable to the Corporation, immediately adjacent to the Corporation's point of delivery. The member's sectionalizing equipment is required to protect the system of the Corporation from faults, transients and over-currents conditions that occur on the system of the member. This equipment may also provide a suitable means for the member to disconnect from the system of the Corporation. The

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Issued by  
Michael E. Easley, Chief Executive Officer

Issued: ~~April 2, 2019~~ October 9, 2019

Effective: ~~June 1, 2019~~ November 1, 2019

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Dkt. No. 10014-198-CT-19

Powder River Energy Corporation  
P.O. Box 930  
Sundance, WY 82729  
No. ~~2324~~

Wyoming PSC No. 9

1<sup>st</sup> Revised ~~Original~~ Sheet

Cancelling Original Sheet No. 234

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**Rate Schedule: Large Power Transmission Level - Coal Mines (LPT - CM)**

~~MEMBER'S RESPONSIBILITY (cont'd)~~

~~2)~~ sectionalizing equipment shall coordinate with the sectionalizing equipment on the Corporation's system. The member shall submit their recommended sectionalizing equipment,

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Issued by

Michael E. Easley, Chief Executive Officer

Issued: ~~April 2, 2019~~ October 9, 2019

Effective: ~~June 1, 2019~~ November 1,

2019

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Dkt. No. 10014-198-CT-19



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**Rate Schedule: Large Power Transmission Level - Coal Mines (LPT - CM)**

MEMBER'S RESPONSIBILITY (cont'd)

- 2) with Time Current Characteristic (TCC) information, to the Corporation for review and approval by the Corporation's engineering department.
- 3) When disturbances in the Corporation's electrical system are observed, the Corporation will investigate and determine the cause and corrective action. If it is determined the disturbances are caused by the member's system, the member may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.
- 4) All wiring, pole line and other electrical equipment beyond the metering point shall be furnished, installed and adequately maintained by the member.

CHANGES IN MEMBER'S ELECTRICAL EQUIPMENT

In the event the member makes a substantial change in the original characteristics of its electrical service, the member shall notify the Corporation in advance of such change. The Corporation will then evaluate any needed or necessary adjustments in its service prior to the member making such change.

Any costs associated with needed adjustments may require a contribution on behalf of the member. The member, when failing to advise the Corporation of changes in a timely manner, assumes responsibility for any subsequent damage to his/her or the Corporation's property.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

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Issued by

Michael E. Easley, Chief Executive Officer

Issued: ~~April 2, 2019~~ October 9, 2019  
2019

Effective: ~~June 1, 2019~~ November 1,

Dkt. No. 10014-198-CT-19

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**Rate Schedule: Large Power Transmission Level - Coal Mines (LPT - CM)**

APPLICABILITY

Applicable to coal mining members who take delivery of electric service at the Corporation's transmission voltage and metered at one point of delivery or as determined by the Corporation.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Alternating current, 60 cycles, three-phase.

RATE

DISTRIBUTION COMPONENT

Basic Charge: \$1,000.00 per month  
Demand Charge: \$0.90 per kW per month of maximum metered demand Non-Coincident Peak (NCP)

POWER SUPPLY COMPONENT

\*WPS Demand Charge: \$19.70 per kW per month of maximum metered demand Coincident Peak (CP)  
\*WPS Energy Charge: \$0.029710 per kWh per month  
\*\*DC Demand Charge \$0.03 per KW per month of maximum metered demand Non-Coincident Peak  
\*\*DC Energy Charge \$0.000289 per kWh per month

Plus, the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 37.

\*WPS – Wholesale Power Supply

\*\*DC – Distribution component included in Power Supply from 2016 General Rate Case.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's Standard Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.

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Issued by  
Michael E. Easley, Chief Executive Officer

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**Rate Schedule: Large Power Transmission Level - Coal Mines (LPT - CM)**

DETERMINATION OF NCP BILLING DEMAND The NCP Billing Demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor, but in no event will the NCP Billing Demand be less than sixty (60) percent of the highest NCP Billing Demand established during any of the immediately preceding eleven (11) months. A minimum NCP Billing Demand will be established in the contract for service.

DETERMINATION OF CP BILLING DEMAND

The CP Billing Demand shall be the maximum kilowatt demand established by the member coincident with the time of the Cooperative's monthly system peak utilized by Basin for purposes of determining the wholesale demand billing, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor.

POWER FACTOR

The member agrees to maintain a unity power factor, or power factor as near to one hundred (100) percent as practical. If at any time the measured power factor shall be less than ninety (90) percent, or ninety-five (95) percent for LPT-CBM, the Corporation may request, upon sixty (60) days' written notice, and at the member's expense, the member to take such corrective action as necessary to correct his/her power factor to within required limits. Until corrected and for billing purposes, the member's Billing Demand shall be increased one (1) percent for each one (1) percent the measured power factor is less than that required by this Rate Schedule.

MINIMUM MONTHLY CHARGE

The minimum monthly charge will be sixty (60) percent of the highest NCP billing demand established during any of the immediately preceding eleven (11) months for the distribution component demand charge, plus the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices via U.S. mail, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations, will be added to the monthly billed amount.

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Issued by  
Michael E. Easley, Chief Executive Officer

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**Rate Schedule: Large Power Transmission Level - Coal Mines (LPT - CM)**

MEMBER'S RESPONSIBILITY

- 1) The member shall not permit anyone who is not an approved agent of the Corporation to remove or tamper with the Corporation's property.
- 2) The non-residential member shall provide coordinated sectionalizing equipment (i.e. fused or breaker disconnects, fused cutouts, reclosers or breakers), acceptable to the Corporation, immediately adjacent to the Corporation's point of delivery. The member's sectionalizing equipment is required to protect the system of the Corporation from faults, transients and over-currents conditions that occur on the system of the member. This equipment may also provide a suitable means for the member to disconnect from the system of the Corporation. The sectionalizing equipment shall coordinate with the sectionalizing equipment on the Corporation's system. The member shall submit their recommended sectionalizing equipment, with Time Current Characteristic (TCC) information, to the Corporation for review and approval by the Corporation's engineering department.
- 3) When disturbances in the Corporation's electrical system are observed, the Corporation will investigate and determine the cause and corrective action. If it is determined the disturbances are caused by the member's system, the member may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.
- 4) All wiring, pole line and other electrical equipment beyond the metering point shall be furnished, installed and adequately maintained by the member.

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In the event the member makes a substantial change in the original characteristics of its electrical service, the member shall notify the Corporation in advance of such change. The Corporation will then evaluate any needed or necessary adjustments in its service prior to the member making such change.

Any costs associated with needed adjustments may require a contribution on behalf of the member. The member, when failing to advise the Corporation of changes in a timely manner, assumes responsibility for any subsequent damage to his/her or the Corporation's property.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

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Issued by  
Michael E. Easley, Chief Executive Officer

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**Rate Schedule: Billing Adjustments (BA)**

COPA FACTOR FOR LPT-CM CLASS (cont'd)

- B = Total estimated purchased power cost included in the base retail rates for the LPT-CM rate class in application period. The base power cost is computed as the sum of the following:
- Demand Cost = \$~~19.704~~~~.97~~ per kW of Metered ~~NCP~~ Billing kW
- Energy Cost = \$0.029710 per kWh of Metered kWh
- C = Adjustment to be applied to the current annual COPA billing to account for differences in actual purchased power cost and actual COPA billing in the true-up period.
- D = Adjustment to be applied to the current annual COPA billing to account for accrued interest on any over-collected balance in the true-up period.
- kWh = Total estimated energy sales to the LPT-CM rate class in application period.

3. COPA FACTOR FOR LPT-G AND LPT-CBM CLASSES

The Corporation shall adjust all bills in rate class LPT-G and LPT-CBM in accordance with the following:

$$\text{COPA} = \frac{(A - B \pm C + D)}{\text{kWh}}$$

- Where:
- COPA = Cost of Power Adjustment factor (expressed in \$ per kWh) to be applied to all LPT-G and LPT-CBM energy sales in the application period.
- A = Total estimated purchased power cost from all suppliers either applied directly or directly allocated to the LPT-G and LPT-CBM rate class for the application period.
- B = Total estimated purchased power cost included in the base retail rates for the LPT-G and LPT-CBM rate class in the application period. The base power cost is computed as the sum of the following:
- Demand Cost = \$18.10 per kW of CP Billing Demand

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Issued by  
Michael E. Easley, Chief Executive Officer

Issued: ~~November 14, 2017~~October 9, 2019  
2019

Effective: ~~July 27, 2017~~November 1,

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**Rate Schedule: Billing Adjustments (BA)**

COPA FACTOR FOR LPT-CM CLASS (cont'd)

- B = Total estimated purchased power cost included in the base retail rates for the LPT-CM rate class in application period. The base power cost is computed as the sum of the following:  
Demand Cost = \$19.70 per kW of Metered CP Billing kW  
Energy Cost = \$0.029710 per kWh of Metered kWh
- C = Adjustment to be applied to the current annual COPA billing to account for differences in actual purchased power cost and actual COPA billing in the true-up period.
- D = Adjustment to be applied to the current annual COPA billing to account for accrued interest on any over-collected balance in the true-up period.
- kWh = Total estimated energy sales to the LPT-CM rate class in application period.

3. COPA FACTOR FOR LPT-G AND LPT-CBM CLASSES

The Corporation shall adjust all bills in rate class LPT-G and LPT-CBM in accordance with the following:

$$\text{COPA} = \frac{(A - B \pm C + D)}{\text{kWh}}$$

Where:

- COPA = Cost of Power Adjustment factor (expressed in \$ per kWh) to be applied to all LPT-G and LPT-CBM energy sales in the application period.
- A = Total estimated purchased power cost from all suppliers either applied directly or directly allocated to the LPT-G and LPT-CBM rate class for the application period.
- B = Total estimated purchased power cost included in the base retail rates for the LPT-G and LPT-CBM rate class in the application period. The base power cost is computed as the sum of the following:  
Demand Cost = \$18.10 per kW of CP Billing Demand  
Energy Cost = \$0.029210 per kWh of Metered kWh

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Issued by  
Michael E. Easley, Chief Executive Officer

Issued: October 9, 2019

Effective: November 1, 2019

Dkt. No. 10014-198-CT-CM