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October 14, 2019

Mr. Chris Petrie  
Wyoming Public Service Commission  
Hansen Building, Suite 300  
2515 Warren Avenue  
Cheyenne, WY 82002

Re: Docket No. 10014-198-CT-19, Record No. 15232  
Corrected Sheet No. 40 from Revised Filing

Dear Mr. Petrie,

Please find enclosed one (1) original and four (4) copies of Powder River Energy Corporation's corrected Sheet No. 40 from the previously filed revision submitted on October 9, 2019. This information has also been filed electronically on the Commission's Document Management System.

Thank you for your consideration.

Sincerely,

A handwritten signature in blue ink that reads "Michael E. Easley". The signature is fluid and cursive, with the first and last names being the most prominent.

Michael E. Easley  
Chief Executive Officer

MEE/sjp

Enclosures

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**Rate Schedule: Billing Adjustments (BA)**

COPA FACTOR FOR LPT-CM CLASS (cont'd)

- B = Total estimated purchased power cost included in the base retail rates for the LPT-CM rate class in application period. The base power cost is computed as the sum of the following:
- Demand Cost = \$~~19.704~~~~.97~~ per kW of Metered ~~N~~C~~P~~ Billing kW
- Energy Cost = \$0.029710 per kWh of Metered kWh
- C = Adjustment to be applied to the current annual COPA billing to account for differences in actual purchased power cost and actual COPA billing in the true-up period.
- D = Adjustment to be applied to the current annual COPA billing to account for accrued interest on any over-collected balance in the true-up period.
- kWh = Total estimated energy sales to the LPT-CM rate class in application period.

3. COPA FACTOR FOR LPT-G AND LPT-CBM CLASSES

The Corporation shall adjust all bills in rate class LPT-G and LPT-CBM in accordance with the following:

$$\text{COPA} = \frac{(A - B \pm C + D)}{\text{kWh}}$$

- Where:
- COPA = Cost of Power Adjustment factor (expressed in \$ per kWh) to be applied to all LPT-G and LPT-CBM energy sales in the application period.
- A = Total estimated purchased power cost from all suppliers either applied directly or directly allocated to the LPT-G and LPT-CBM rate class for the application period.
- B = Total estimated purchased power cost included in the base retail rates for the LPT-G and LPT-CBM rate class in the application period. The base power cost is computed as the sum of the following:
- Demand Cost = \$18.10 per kW of CP Billing Demand

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Issued by  
Michael E. Easley, Chief Executive Officer

Issued: ~~November 14, 2017~~October 14, 2019  
2019

Effective: ~~July 27, 2017~~November 1,

Powder River Energy Corporation  
P.O. Box 930  
Sundance, WY 82729

Wyoming PSC No. 9

~~Original-1<sup>st</sup>~~ Revised Sheet No. 40  
Cancelling Original Sheet No. 40

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**Rate Schedule: Billing Adjustments (BA)**

\_\_\_\_\_ Energy Cost = \$0.029210 per kWh of Metered kWh

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Issued by  
Michael E. Easley, Chief Executive Officer

Issued: ~~November 14, 2017~~ October 14, 2019  
2019

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CT-19

Dkt. No. ~~10014-176-CT-16~~ 10014-198-

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**Rate Schedule: Billing Adjustments (BA)**

COPA FACTOR FOR LPT-CM CLASS (cont'd)

- B = Total estimated purchased power cost included in the base retail rates for the LPT-CM rate class in application period. The base power cost is computed as the sum of the following:
- Demand Cost = \$19.70 per kW of Metered CP Billing kW  
Energy Cost = \$0.029710 per kWh of Metered kWh
- C = Adjustment to be applied to the current annual COPA billing to account for differences in actual purchased power cost and actual COPA billing in the true-up period.
- D = Adjustment to be applied to the current annual COPA billing to account for accrued interest on any over-collected balance in the true-up period.
- kWh = Total estimated energy sales to the LPT-CM rate class in application period.

3. COPA FACTOR FOR LPT-G AND LPT-CBM CLASSES

The Corporation shall adjust all bills in rate class LPT-G and LPT-CBM in accordance with the following:

$$\text{COPA} = \frac{(A - B \pm C + D)}{\text{kWh}}$$

Where:

- COPA = Cost of Power Adjustment factor (expressed in \$ per kWh) to be applied to all LPT-G and LPT-CBM energy sales in the application period.
- A = Total estimated purchased power cost from all suppliers either applied directly or directly allocated to the LPT-G and LPT-CBM rate class for the application period.
- B = Total estimated purchased power cost included in the base retail rates for the LPT-G and LPT-CBM rate class in the application period. The base power cost is computed as the sum of the following:
- Demand Cost = \$18.10 per kW of CP Billing Demand  
Energy Cost = \$0.029210 per kWh of Metered kW

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Issued by  
Michael E. Easley, Chief Executive Officer