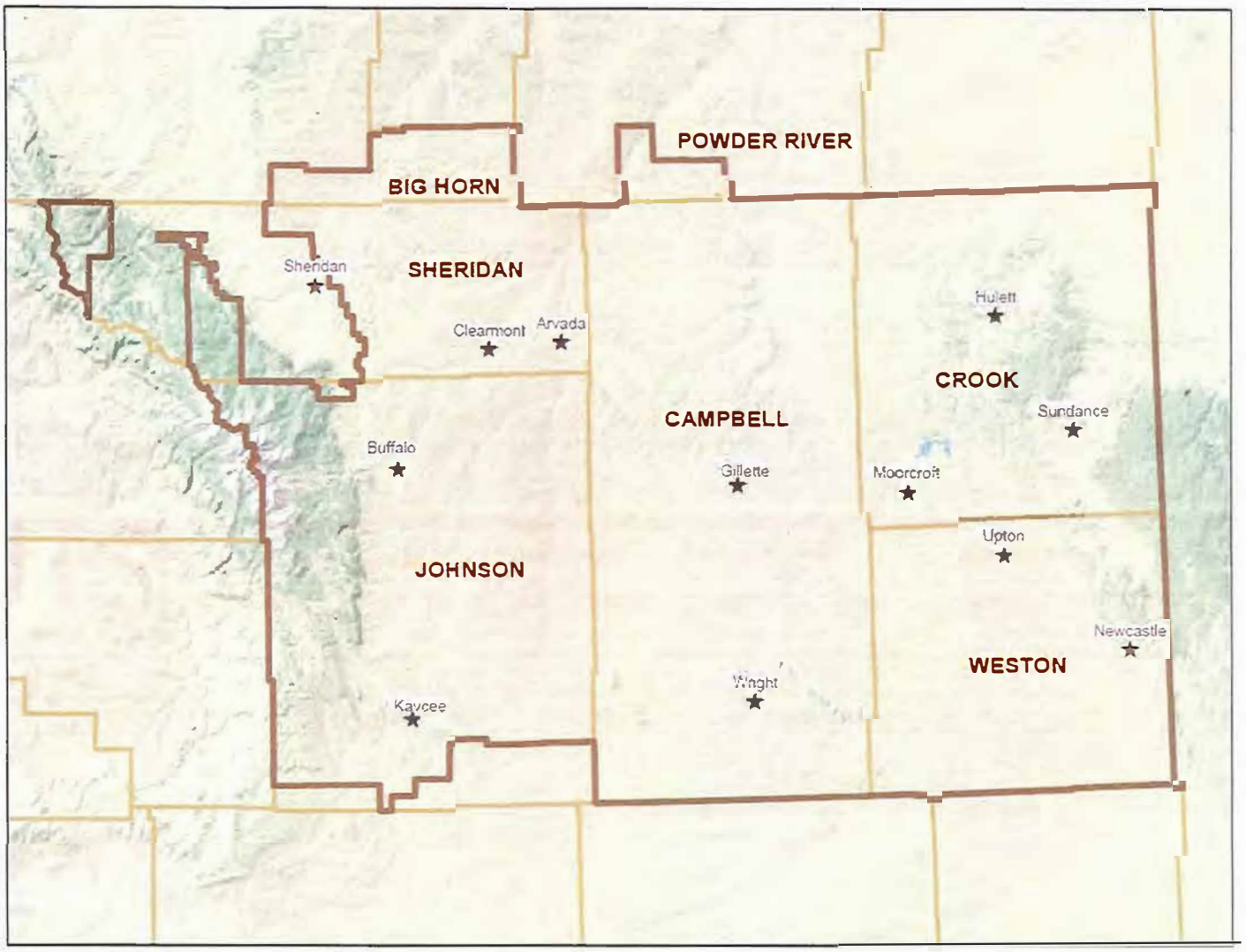
POWDER RIVER ENERGY CORPORATION

Principal Office Location:
221 Main St.
PO Box 930
Sundance, WY 82729 - 0930



Cooperative's Service Territory

The Corporation's certificated service area encompasses the five most northeasterly counties of Wyoming: Campbell, Crook, Johnson, Sheridan, and Weston; and parts of Big Horn in Montana, with line also extending into Powder River County, Montana. The approximate area of the Corporation's service territory is 16,800 square miles or 17% of Wyoming's surface.

POWDER RIVER ENERGY CORPORATION

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PUBLIC SERVICE COMMISSION
APPROVED
EFFECTIVE: September 15, 2022
DOCKET NO. 10014-225-CT-22
STATE OF WYOMING

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PUBLIC SERVICE COMMISSION
APPROVED
EFFECTIVE: November 16, 2021
DOCKET NO. 10014-218-CT-21
STATE OF WYOMING

THE WYOMING PUBLIC SERVICE COMMISSION

NAME: Powder River Energy Corporation
ADDRESS: P.O. Box 930, Sundance, WY 82729

WY PSC Tariff No. 10
3rd Revised Sheet No. 1
Cancels 2nd Revised Sheet No. 1

TARIFF RATE RIDER

Class	Rate Codes	Billing Unit	2020 Approved Base Rate	2023 COPA *	Total Rate
Residential (A)	001/010 001NS/010NS	Basic Charge 200 Amps and Under Over 200 Amps $/kWh - All kWh	 $27.00 $31.50 $0.094060	 $0.001821	 $27.00 $31.50 $0.095881
Residential Time of Day (TOD)	085 085NS 086 086NS	Basic Charge 200 Amps and Under (CLOSED) Over 200 Amps (CLOSED) $/kWh September-May All kWh - On Peak All kWh - Off Peak June-August $/kWh - All kWh	 $27.00 $31.50 $0.100000 $0.064000 $0.094060	 $0.001821 $0.001821 $0.001821	 $27.00 $31.50 $0.101821 $0.065821 $0.095881
Residential Time of Use (RTOU)	RTO/RTF RTON/RTFN STON/STFN STO/STF	Basic Charge 200 Amps and Under Over 200 Amps Energy Charge On Peak Off Peak	 $27.00 $31.50 $0.113000 $0.064000	 $0.001821 $0.001821	 $27.00 $31.50 $0.114821 $0.065821

Rate Schedules are subject to monthly minimums as stated on the individual rate schedule sheet.
*Reference Sheet No. 34, Rate Schedule Billing Adjustments (BA) for more information on the COPA.

Date Issued: December 6, 2022

Date Effective: January 1, 2023

By:

Title: Chief Executive Officer
Docket No. 10014-226-CP-22

PUBLIC SERVICE COMMISSION
APPROVED
EFFECTIVE: January 1, 2023
DOCKET NO. 10014-226-CP-22
STATE OF WYOMING

THE WYOMING PUBLIC SERVICE COMMISSION

NAME: Powder River Energy Corporation
ADDRESS: P.O. Box 930, Sundance, WY 82729

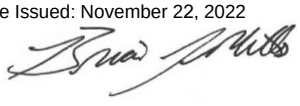
WY PSC Tariff No. 10
4th Revised Sheet No. 2
Cancels 3rd Revised Sheet No. 2

TARIFF RATE RIDER
- continued -

Class	Rate Codes	Billing Unit	2020 Approved Base Rate	2023 COPA*	Total Rate
General Service (GS)	040/400	Non-Residential Basic Charge Single-Phase	$40.00		$40.00
		Three-Phase	$45.00		$45.00
		Energy Charge			
	141/401	$/kWh - All kWh	$0.090700	$0.001821	$0.092521
		Residential			
		Basic Charge			
	142/143	Three-Phase	$45.00		$45.00
		Energy Charge			
		$/kWh - All kWh	$0.090700	$0.001821	$0.092521
Large Power (LP)	050/450	Basic Charge	$200.00		$200.00
	050A/450A	$/kWh			
	051/451	First 200 kWh/mon/kW	$0.074410	$0.001821	$0.076231
	051A/451A	Excess kWh/mon	$0.054410	$0.001821	$0.056231
	052/052A/452/452A	$/kW			
	053/053A/453/453A	First 50 kW	$3.75		$3.75
		Excess kW	$6.75		$6.75
		Primary Service Discount			
		Per billed kW charges/mon	3%		3%
		Per billed kWh charges/mon	3%		3%
Irrigation (I)	030	$/kWh - All kWh	$0.084200	$0.001821	$0.086021
		Annual Charge / HP	$24.50		$24.50
Outdoor Lighting (OL)	OL	$/Month			
		175W - MV (CLOSED)	$9.55	$0.15	$9.70
		100W - HPS (CLOSED)	$9.55	$0.09	$9.64
		150 W - HPS (CLOSED)	$9.55	$0.14	$9.69
		30-50W - LED	$9.60	$0.02	$9.62
Street Lighting (SL)	080	$/Month			
		100W - HPS (CLOSED)	$9.55	$0.09	$9.64
		150W - HPS (CLOSED)	$9.55	$0.14	$9.69
		175W - MV (CLOSED)	$9.55	$0.15	$9.70
		400W - MV (CLOSED)	$16.55	$0.31	$16.86
		400W - HPS (CLOSED)	$16.55	$0.34	$16.89
		<= 60 W LED	$9.50	$0.03	$9.53
		<=60 W LED with 15A 120 V outlet	$10.00	$0.04	$10.04
Large Power Transmission Coal Mine (LPT-CM)	303	Distribution Component			
		Basic Charge	$4,900.00		$4,900.00
		Demand Charge	$1.25/NCP Billing kW		$1.25/NCP Billing kW
		Power Supply Component			
		Demand Charge	$19.90/CP Billing kW		$19.90/CP Billing kW
		Energy Charge	$0.031270 kWh	($0.002181)	$0.029089 kWh

Rate Schedules are subject to monthly minimums as stated on the individual rate schedule sheet.
*Reference Sheet No. 34, Rate Schedule Billing Adjustments (BA) for more information on the COPA.

Date Issued: November 22, 2022

By: 

Date Effective: January 1, 2023

Title: Chief Executive Officer
Docket No. 10014-226-CP-22

PUBLIC SERVICE COMMISSION
APPROVED
EFFECTIVE: January 1, 2023
DOCKET NO. 10014-226-CP-22
STATE OF WYOMING

THE WYOMING PUBLIC SERVICE COMMISSION

NAME: Powder River Energy Corporation
ADDRESS: P.O. Box 930, Sundance, WY 82729

WY PSC Tariff No. 10
3rd Revised Sheet No. 3
Cancels 2nd Revised Sheet No. 3

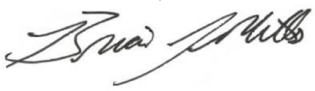
TARIFF RATE RIDER
- continued -

Class	Rate Code	Billing Unit	2020 Approved Base Rate	2023 COPA*	Total Rate
General Service Time of Use (GS-TOU)		Non-Residential			
		Basic Charge			
	GTO1/GTF1 CTO1/CTF1	Single-Phase	$40.00		$40.00
	GTO3/GTF3 CTO3/CTF3	Three-Phase	$45.00		$45.00
		Energy Charge			
		On Peak kWh	$0.113000	$0.001821	$0.114821
		Off Peak kWh	$0.064000	$0.001821	$0.065821
		Residential			
		Basic Charge			
	RTO3/RTF3 STO3/STF3	Three-Phase	$45.00		$45.00
		Energy Charge			
		On Peak kWh	$0.113000	$0.001821	$0.114821
		Off Peak kWh	$0.064000	$0.001821	$0.065821
Large Power Time of Use (LP-TOU)		Basic Charge	$200.00		$200.00
		Demand Charge (NCP)			
	LTT/LTTC	Transmission Delivery/kW	$0.77		$0.77
	LTS/LTSC	Substation Delivery/kW	$1.87		$1.87
	LTP/LTPC	Distribution Primary Delivery/kW	$6.02		$6.02
	LTD/LTDC	Distribution Secondary Delivery/kW	$6.22		$6.22
		Wholesale Rate Component			
		Fixed Charge per CP kW during On Peak Periods			
		Transmission Delivery/kW	$19.69		$19.69
		Substation Delivery/kW	$20.07		$20.07
		Distribution Primary Delivery/kW	$20.50		$20.50
		Distribution Secondary Delivery/kW	$21.17		$21.17
		Energy Charge			
		Transmission Delivery/kWh	$0.031120	($0.001203)	$0.029917
		Substation Delivery/kWh	$0.031730	$0.001821	$0.033551
		Distribution Primary Delivery/kWh	$0.032410	$0.001821	$0.034231
		Distribution Secondary Delivery/kWh	$0.033450	$0.001821	$0.035271
Large Power Transmission CBM (LPT-CBM)	460 465	Distribution Component			
		Basic Charge	$1,000.00		$1,000.00
		Demand Charge	$2.80/NCP Billing kW		$2.80/NCP Billing kW
		Power Supply Component			
		Demand Charge	$19.99/CP Billing kW		$19.99/CP Billing kW
		Energy Charge	$0.031220	($0.002410)	$0.028810

Rate Schedules are subject to monthly minimums as stated on the individual rate schedule sheet.
*Reference Sheet No. 34, Rate Schedule Billing Adjustments (BA) for more information on the COPA.

Date Issued: November 1, 2022

Date Effective: January 1, 2023

By: 

Title: Chief Executive Officer
Docket No. 10014-226-CP-22

PUBLIC SERVICE COMMISSION
APPROVED
EFFECTIVE: **January 1, 2023**
DOCKET NO. **10014-226-CP-22**
STATE OF WYOMING

THE WYOMING PUBLIC SERVICE COMMISSION

NAME: Powder River Energy Corporation
ADDRESS: P.O. Box 930, Sundance, WY 82729

WY PSC Tariff No. 10
4th Revised Sheet No. 4
Cancels 3rd Revised Sheet No. 4

TARIFF RATE RIDER
- continued -

Class	Rate Code	Billing Unit	2020 Approved Base Rate	2022 COPA*	Total Rate
Idle Line Retention (IS)**	LRR	Basic Charge-Monthly			
	LRS	Residential/Seasonal	$15.00		$15.00
	LRI	Irrigation	$15.00		$15.00
	LRGS/LRGSC	General Service	$18.00		$18.00
	LRLP/LRLPC	Large Power	$79.00		$79.00
Green Tag (GT)	GT	One block equivalent to the environmental attributes of 100 kWh of renewable energy	$0.20		$0.20
Small Power Production (SPP)	SPP	$/kWh on all kWh generated per month	$0.016843		$0.016843
Heat Rate (HR)		Basic Charge-Monthly			
		Single/Three Phase			
	SCC	Self Contained	$4.00		$4.00
	IRC1	Single Phase Instrument	$13.00		$13.00
	IRC3	Three Phase Instrument	$19.00		$19.00
		October - April			
		Heat Credit per kWh of Electric Resistant Heat	($0.039750)		($0.039750)

Rate Schedules are subject to monthly minimums as stated on the individual rate schedule sheet.
*Reference Sheet No. 34, Rate Schedule Billing Adjustments (BA) for more information on the COPA.
**The Idle Service Schedule (IS) is a monthly charge with no energy usage.

Date Issued: December 5, 2022

Date Effective: January 1, 2023

By:

Title: Chief Executive Officer
Docket No.: 10014-227-CT-22

Informational Filing Updating SPP 2023 Tariff
Approved by WY PSC
January 13, 2023
Docket 10014-227-CT-22 / Record 17211

Powder River Energy Corporation
P.O. Box 930
Sundance, WY 82729

Rate Schedule: Residential (A)

APPLICABILITY
Applicable to Residential members of the Corporation for all residential and seasonal uses requiring less than 50 kVA of transformer capacity. Seasonal uses include stock water wells, recreational cabins, and rural community buildings. The capacity of individual motors served under this rate schedule shall not exceed ten horsepower (10 HP).

AVAILABILITY
Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE
Single-phase, 60 cycles, at Corporation's standard secondary voltage.

RATE

Basic Charge – Service 200 amps and under: $27.00 per month
Basic Charge – Service over 200 amps: $31.50 per month
Energy Charge: All kWh per month at $0.094060 per kWh
Plus, the COPA factor shown on Sheet No. 1. The COPA mechanism is described in detail beginning on Sheet No. 34.

MINIMUM BILLING
The minimum monthly billing under this schedule shall be the Basic Charge.

BILLING ADJUSTMENT
This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES
Any amount authorized under the Corporation's Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.

TERMS OF PAYMENT
If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VI of the Corporation's Rules and Regulations will be added to the monthly billed amount.

PUBLIC SERVICE COMMISSION
APPROVED
EFFECTIVE: June 1, 2021
DOCKET NO. 10014-217-CT-21
STATE OF WYOMING

Powder River Energy Corporation
P.O. Box 930
Sundance, WY 82729

Rate Schedule: Residential (A)

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

PUBLIC SERVICE COMMISSION
APPROVED
EFFECTIVE: **June 1, 2021**
DOCKET NO. **10014-217-CT-21**
STATE OF WYOMING

Powder River Energy Corporation
P.O. Box 930
Sundance, WY 82729

Rate Schedule: Residential Time of Day (TOD)

APPLICABILITY

Applicable to Residential members of the Corporation where member has installed Corporation approved storage heating equipment. This rate is not available to seasonal loads. The Corporation is no longer accepting new applications under this rate schedule.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase, 60 cycles, at Corporation's standard secondary voltage.

RATE

Basic Charge – Service 200 amps and under: $27.00 per month (CLOSED)
Basic Charge – Service over 200 amps: $31.50 per month (CLOSED)

Energy Charge:

September through May:

On-peak usage (8 AM to 10 PM) $0.100000 per kWh
Plus the COPA factor shown on Sheet No. 1. The COPA mechanism is described in detail beginning on Sheet No. 34.

Off-peak usage (10:01 PM to 7:59 AM) $0.064000 per kWh

Plus the COPA factor shown on Sheet No. 1. The COPA mechanism is described in detail beginning on Sheet No. 34.

June through August:

All kWh per month $0.094700 per kWh
Plus the COPA factor shown on Sheet No. 1. The COPA mechanism is described in detail beginning on Sheet No. 34.

MINIMUM BILLING

The minimum monthly billing under this schedule shall be the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

PUBLIC SERVICE COMMISSION
APPROVED
EFFECTIVE: June 1, 2021
DOCKET NO. 10014-217-CT-21
STATE OF WYOMING

Powder River Energy Corporation
P.O. Box 930
Sundance, WY 82729

Rate Schedule: Residential Time of Day (TOD)

ADDITIONAL CHARGES

Any amount authorized under the Corporation's Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VI of the Corporation's Rules and Regulations will be added to the monthly billed amount.

CONDITIONS OF SERVICE

1. The Corporation will read the meters on a monthly basis.
2. The member will be required to install Corporation approved storage heating equipment.
3. The member will be required to meet with a qualified Corporation employee for explanation of this rate prior to signing a contract.
4. The storage heater equipment will be installed to the standards set by the Corporation.
5. The member, prior to signing the contract, must be current on his/her bill.
6. Budget billing will not be available until the member has twelve (12) months of usage and billing history under this rate.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

PUBLIC SERVICE COMMISSION
APPROVED
EFFECTIVE: **June 1, 2021**
DOCKET NO. **10014-217-CT-21**
STATE OF WYOMING

Powder River Energy Corporation
P.O. Box 930
Sundance, WY 82729

Rate Schedule: Residential Time of Use (RTOU)

APPLICABILITY
Applicable to Residential members of the Corporation for all residential and seasonal uses requiring less than 50 kVA of transformer capacity. Seasonal uses include stock water wells, recreational cabins, and rural community buildings. The capacity of individual motors served under this rate schedule shall not exceed ten horsepower (10 HP).

AVAILABILITY
Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE
Single-phase, 60 cycles, at Corporation's standard secondary voltage.

MONTHLY RATE

Basic Charge – Service 200 amps and under:	$27.00 per month
Basic Charge – Service over 200 amps:	$31.50 per month

Energy Charge:

On Peak kWh:	$0.113000
Off Peak kWh:	$0.064000

Plus, the COPA factor shown on Sheet No. 1. The COPA mechanism is described in detail beginning on Sheet No. 34.

Off Peak Periods:

June, July, August, September	Period between 9:00 PM and 10:00 AM
Remaining months	Period between 9:00 PM and 5:00 AM and Period between 10:00 AM and 4:00 PM
On Peak Periods:	All other Hours

MINIMUM BILLING
The minimum monthly billing under this schedule shall be the Basic Charge.

BILLING ADJUSTMENT
This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

Rate Schedule: Residential Time of Use (RTOU)

ADDITIONAL CHARGES

Any amount authorized under the Corporation's Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VI of the Corporation's Rules and Regulations will be added to the monthly billed amount.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

Powder River Energy Corporation
P.O. Box 930
Sundance, WY 82729

Rate Schedule: General Service (GS)

APPLICABILITY
Applicable to commercial single-phase members, or to three-phase members requiring less than 50 kVA of transformer capacity.

AVAILABILITY
Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE
Single-phase or three-phase, 60 cycles, at Corporation's standard secondary voltage. When service is single-phase, the Corporation may limit the size of individual motors to a maximum of ten horsepower (10 HP).

RATE

Non-residential
Basic Charge: Single-Phase - $40.00 per month
Basic Charge: Three-Phase - $45.00 per month

Energy Charge: All kWh per month at $0.090700 per kWh
Plus, the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 34.

Residential and Seasonal
Basic Charge: Three-Phase - $45.00 per month

Energy Charge: All kWh per month at $0.090700 per kWh
Plus, the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 34.

MINIMUM BILLING
The minimum monthly billing under this schedule shall be the Basic Charge.

BILLING ADJUSTMENT
This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES
Any amount authorized under the Corporation's Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations will be in addition to charges of this rate schedule.

PUBLIC SERVICE COMMISSION
APPROVED
EFFECTIVE: June 1, 2021
DOCKET NO. 10014-217-CT-21
STATE OF WYOMING

Rate Schedule: General Service (GS)

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VI of the Corporation's Rules and Regulations, will be added to the monthly billed amount.

MEMBER'S RESPONSIBILITY

The non-residential member shall provide coordinated sectionalizing equipment (i.e. fused or breaker disconnects, fused cutouts, reclosers or breakers), acceptable to the Corporation, immediately adjacent to the Corporation's point of delivery. The member's sectionalizing equipment is required to protect the system of the Corporation from faults, transients and over-currents conditions that occur on the system of the member. This equipment may also provide a suitable means for the member to disconnect from the system of the Corporation. The sectionalizing equipment shall coordinate with the sectionalizing equipment on the Corporation's system. The member shall submit their recommended sectionalizing equipment, with Time Current Characteristic (TCC) information, to the Corporation for review and approval by the Corporation's engineering department.

When disturbances in the Corporation's electrical system are observed, the Corporation will investigate, determine the cause, and take corrective action. If it is determined the disturbances are caused by the member's system, the member may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service

PUBLIC SERVICE COMMISSION
APPROVED
EFFECTIVE: June 1, 2021
DOCKET NO. 10014-217-CT-21
STATE OF WYOMING

Powder River Energy Corporation
P.O. Box 930
Sundance, WY 82729

Rate Schedule: Large Power (LP)

APPLICABILITY
Applicable to members requiring 50 kVA or more of transformer capacity.

AVAILABILITY
Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE
Single-phase or three-phase, 60 cycles, at Corporation's standard voltage.

RATE

Basic Charge:	$200.00 per month
Demand Charge:	
First 50 kW of Billing Demand per month at	$3.75 per kW
Excess kW of Billing Demand per month at	$6.75 per kW
Energy Charge:	
First 200 kWh per month per kW of Billing Demand at	$0.074410 per kWh

Plus, the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 34.

Excess kWh per month at	$0.054410 per kWh

Plus, the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 34.

Primary Service Discount:	
Per Billed kW charges per month at	3% discount
Per Billed kWh charges per month at	3% discount

DETERMINATION OF BILLING DEMAND
The Billing Demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor, but in no event will the Billing Demand be less than sixty percent (60%) of the highest Billing Demand established during any of the immediately preceding eleven (11) months. A minimum Billing Demand may be established in the contract for service. Billing Demand will in no case be less than fifty (50) kW.

PUBLIC SERVICE COMMISSION
APPROVED
EFFECTIVE: June 1, 2021
DOCKET NO. 10014-217-CT-21
STATE OF WYOMING

Rate Schedule: Large Power (LP)

POWER FACTOR

The member agrees to maintain a unity power factor, or power factor as near to one hundred (100) percent as practical. If at any time the measured power factor shall be less than ninety (90) percent, the Corporation may request, upon sixty (60) days' written notice, and at the member's expense, the member to take such corrective action as necessary to correct his/her power factor to within required limits. Until corrected and for billing purposes, the member's Billing Demand shall be increased one (1) percent for each one (1) percent the measured power factor is less than that required by this Rate Schedule.

MINIMUM MONTHLY CHARGE

The minimum monthly charge will be specified in the contract for service or Master Service Agreement, Exhibit A, of the contract.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Any amount authorized under the Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VI of the Corporation's Rules and Regulations will be added to the monthly billed amount.

7.2/12.5 kV OR 14.4/24.9 kV PRIMARY METERING

Subject to an engineering analysis and determination by the Corporation that capacity is available, and to identify any special operating conditions that may be required, a member may elect to receive service at standard primary distribution voltage under the following conditions and restrictions:

1. The maximum load required by the member will be specified in the member's contract for service.
2. The member may not increase their load or motor sizes beyond the original request analyzed and agreed to without first formally requesting the change and receiving authorization by the Corporation.
3. Member wheeling, with or without compensation, will not be permitted.

PUBLIC SERVICE COMMISSION
APPROVED
EFFECTIVE: June 1, 2021
DOCKET NO. 10014-217-CT-21
STATE OF WYOMING

Rate Schedule: Large Power (LP)

7.2/12.5 kV OR 14.4/24.9 kV PRIMARY METERING (cont'd)

4. If the member utilizes power by means of an underground distribution system beyond the point of PRECorp delivery, the member will transform the delivered voltage to 7.2/12.5 kV or lower voltages immediately adjacent to the point of delivery unless otherwise authorized by the Corporation.
5. At primary metered facilities that serve member-built power line extensions subject to faults, the Corporation will install, maintain, and own the system protection at the point of connection. The member will pay for the initial cost of this system. Additional protection systems may also be required on the member's infrastructure, as determined by the Corporation, to ensure adequate coordination of the systems.
6. The Corporation shall have the option of metering at the secondary voltage and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of ten horsepower (10 HP) must be three-phase, unless extenuating circumstances warrant further consideration by the Corporation.
2. All wiring, pole line and other electrical equipment beyond the metering point shall be considered the distribution system of the member and shall be furnished and maintained by the member.

MEMBER'S RESPONSIBILITY

The member shall provide coordinated sectionalizing equipment (i.e. fused or breaker disconnects, fused cutouts, reclosers or breakers), acceptable to the Corporation, immediately adjacent to the Corporation's point of delivery. The member's sectionalizing equipment is required to protect the system of the Corporation from faults, transients and over-currents conditions that occur on the system of the member. This equipment may also provide a suitable means for the member to disconnect from the system of the Corporation. The sectionalizing equipment shall coordinate with the sectionalizing equipment on the Corporation's system. The member shall submit their recommended sectionalizing equipment, with Time Current Characteristic (TCC) information, to the Corporation for review and approval by the Corporation's engineering department.

When disturbances in the Corporation's electrical system are observed, the Corporation will investigate and determine the cause and corrective action. If it is determined the disturbances are caused by the member's system, the member may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

PUBLIC SERVICE COMMISSION
APPROVED
EFFECTIVE: June 1, 2021
DOCKET NO. 10014-217-CT-21
STATE OF WYOMING

Powder River Energy Corporation
P.O. Box 930
Sundance, WY 82729

Rate Schedule: Irrigation (I)

APPLICABILITY
Applicable to seasonal irrigation members.

AVAILABILITY
Available on the Corporation's distribution lines having adequate capacity for service and within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE
Three-phase or single-phase at Corporation's standard secondary voltage.

RATE

Horsepower Charge:	$24.50 per HP connected per year
Energy Charge:	All kWh used per season at $0.084200 per kWh

Plus, the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 34.

The irrigation season shall be April through October of each year. For service outside the irrigation season, there will be a charge of $2.50 per connected horsepower per month, or fraction thereof, plus an energy charge of $0.084200 per kWh, and the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 34.

ADDITIONAL CHARGES
Any amount authorized under the Corporation's Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.

DETERMINATION OF CONNECTED HORSEPOWER
The Corporation shall determine the connected horsepower by the nameplate rating of the motors or, at its option, by test under conditions of maximum operating load.

POWER FACTOR
The member agrees to maintain a unity power factor, or power factor as near to one hundred (100) percent as practical. If at any time the measured power factor shall be less than ninety (90) percent, or ninety-five (95) percent for LPT-CBM, the Corporation may request, upon sixty (60) days' written notice, and at the member's expense, the member to take such corrective action as necessary to correct his/her power factor to within required limits.

PUBLIC SERVICE COMMISSION
APPROVED
EFFECTIVE: June 1, 2021
DOCKET NO. 10014-217-CT-21
STATE OF WYOMING

Rate Schedule: Irrigation (I)

MINIMUM ANNUAL BILLING

The minimum annual billing under this schedule shall be $24.50 per connected horsepower, but in no case less than $183.75 (based upon 7.5 HP). The annual minimum is payable in advance and must be paid before service is connected each year.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of ten horsepower (10 HP) must be three-phase, unless extenuating circumstances warrant further consideration by the Corporation.

2. All wiring, pole lines, and other electrical equipment beyond the metering point will be considered the distribution system of the member and shall be furnished and maintained by the member.

TERMS OF PAYMENT

The annual minimum will be due and payable in advance at the beginning of each year. Energy use will be billed monthly or when service is disconnected.

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VI of the Corporation's Rules and Regulations will be added to the monthly billed amount.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

PUBLIC SERVICE COMMISSION
APPROVED
EFFECTIVE: June 1, 2021
DOCKET NO. 10014-217-CT-21
STATE OF WYOMING

Powder River Energy Corporation
P.O. Box 930
Sundance, WY 82729

Rate Schedule: Outdoor Lighting (OL)

AVAILABILITY

Available to all Corporation members who are receiving 120 volt metered electric service and within the certificated territory of Powder River Energy Corporation.

The Outdoor Light package shall consist of a 30-watt to 50-watt Light-Emitting Diode (LED) lighting unit with an automatic photo eye control.

RATE

175 W Mercury Vapor	$9.55 per month CLOSED
100 W High Pressure Sodium	$9.55 per month CLOSED
150 W High Pressure Sodium	$9.55 per month CLOSED
30 W. – 50 W Light Emitting Diode	$9.60 per month

Plus, the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 34.

The monthly rental fee shall provide for installation of the light on any Corporation owned pole, where 120/240 volt electric service is available, as well as normal maintenance and electric power and energy required to supply the light.

NORMAL MAINTENANCE

Upon receipt of an Official Notice from a member notifying Corporation of failure of a light to operate as provided, the Corporation shall have five (5) working days after receipt of the Official Notice in which to make necessary repairs or replacements during working hours. No reduction in the rental charges will be allowed on inoperative units until the unit has been inoperative for more than five (5) regular business working days after the Corporation has received Official Notice of the inoperative condition. After this time, a discount of $0.30 per day may be deducted from the rental charge until the unit is repaired or replaced.

OFFICIAL NOTICE

The headquarters office shall be notified by mail, email or telephone during regular business hours only.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VI of the Corporation's Rules and Regulations will be added to the monthly billed amount.

PUBLIC SERVICE COMMISSION
APPROVED
EFFECTIVE: June 1, 2021
DOCKET NO. 10014-217-CT-21
STATE OF WYOMING

Rate Schedule: Outdoor Lighting (OL)

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

CONDITIONS OF SERVICE

1. Prior to installation of an Outdoor Light unit, a contract will be executed for a minimum of one (1) year.
2. The Corporation shall install, own and maintain all lighting installed under this rate schedule.
3. Any lighting unit removed at the request of the member or for non-payment shall permit the Corporation to refuse subsequent Outdoor Light service to the same member.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

PUBLIC SERVICE COMMISSION
APPROVED
EFFECTIVE: June 1, 2021
DOCKET NO. 10014-217-CT-21
STATE OF WYOMING

Rate Schedule: Street Lighting (SL)

APPLICABILITY

Applicable to unmetered outdoor lighting used to provide street lighting which is installed on Corporation owned poles where the required secondary voltage exists or can be obtained under provisions of this schedule.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation, where the contracting member or member representative has the authority to execute contracts and pay bills.

RATE

Lamp Size	
100 W High Pressure Sodium	$9.55 per month CLOSED
150 W High Pressure Sodium	$9.55 per month CLOSED
175 W Mercury Vapor	$9.55 per month CLOSED
400 W Mercury Vapor	$16.55 per month CLOSED
400 W High Pressure Sodium	$16.55 per month CLOSED
<= 60 W Light-Emitting Diode	$9.50 per month
<= 60 W Light-Emitting Diode with 15A 120V outlet	$10.00 per month

Plus, the COPA Factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 34.

CONDITIONS OF SERVICE

1. A contract will be executed for a minimum of one (1) year for all lighting provided under this schedule.
2. All facilities, not already existing, required to provide lighting service requested shall be paid for by the member. The total cost to install shall include both labor and materials.
3. The Corporation will install, own, operate and maintain the street lighting system. Performance by the Corporation shall not include maintenance for damages caused by malicious mischief; such damages shall be the responsibility of the member.
4. Upon receipt of Official Notice from the customer notifying the Corporation of failure of a light to operate as provided, the Corporation shall have five (5) regular business working days in which to make necessary repairs or replacements during working hours. No reduction in the monthly charges will be allowed on inoperative units until the unit has been inoperative for more than five (5) regular business working days after the Corporation has received Official Notice of the inoperative condition. After this time, a discount equal to the daily average of the monthly street light rate will be deducted from the monthly charge until the unit is repaired or replaced.

Rate Schedule: Street Lighting (SL)

CONDITIONS OF SERVICE (continued)

5. Mercury vapor and high-pressure sodium lights will not be available for new installations or replacements of existing streetlights.
6. The Light-Emitting Diode light shall be considered the standard fixture provided by the Corporation under this tariff.
7. Standard 15A 120V outlets can be optionally installed by the Corporation for seasonal lighting use only. This option is only available where height is inconvenient to the public and all unauthorized personnel clearances can be maintained. The optional outlets are not allowed on poles with primary overhead distribution service, will comply with the Corporation's installation standard, will be equipped with GFCI protection, are for limited seasonal lighting use only, and will be subject to other terms and conditions as outlined in the member's street light service contract with the Corporation.
8. Exceptions to these conditions for service to facilitate preexisting variations will be handled by a mutually agreeable contract.

OFFICIAL NOTICE

Members may notify the Corporation by telephone (during regular business hours), by mail or email.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices or electronically by the "Due Date" shown on the billing statement, the bill shall be deemed past due and a late payment charge as stated in Section VI - Rate Schedule of the Corporation's Rules and Regulations will be added to the monthly billed amount.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

Rate Schedule: Large Power Transmission Level - Coal Mines (LPT - CM)

APPLICABILITY
Applicable to coal mining members who take delivery of electric service at the Corporation's transmission voltage and metered at one point of delivery or as determined by the Corporation.

AVAILABILITY
Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE
Alternating current, 60 cycles, three-phase.

RATE

DISTRIBUTION COMPONENT

Basic Charge:	$4,900.00 per month
Demand Charge:	$1.25 per kW per month of maximum metered demand Non-Coincident Peak (NCP) metered demand

POWER SUPPLY COMPONENT

Demand Charge:	$19.90 per kW per month of Coincident Peak (CP) metered demand
Energy Charge:	$0.031270 per kWh per month

Plus, the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 34.

ADDITIONAL CHARGES
Any amount authorized under the Corporation's Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.

PUBLIC SERVICE COMMISSION
APPROVED
EFFECTIVE: June 1, 2021
DOCKET NO. 10014-217-CT-21
STATE OF WYOMING

Rate Schedule: Large Power Transmission Level - Coal Mines (LPT - CM)

DETERMNATION OF NCP BILLING DEMAND The NCP Billing Demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor, but in no event will the NCP Billing Demand be less than sixty (60) percent of the highest NCP Billing Demand established during any of the immediately preceding eleven (11) months. A minimum NCP Billing Demand will be established in the contract for service.

DETERMINATION OF CP BILLING DEMAND
The CP Billing Demand shall be the maximum kilowatt demand established by the member coincident with the time of the Cooperative's monthly system peak utilized by Basin for purposes of determining the wholesale demand billing, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor.

POWER FACTOR
The member agrees to maintain a unity power factor, or power factor as near to one hundred (100) percent as practical. If at any time the measured power factor shall be less than ninety (90) percent, or ninety-five (95) percent for LPT-CBM, the Corporation may request, upon sixty (60) days' written notice, and at the member's expense, the member to take such corrective action as necessary to correct his/her power factor to within required limits. Until corrected and for billing purposes, the member's Billing Demand shall be increased one (1) percent for each one (1) percent the measured power factor is less than that required by this Rate Schedule.

MINIMUM MONTHLY CHARGE
The minimum monthly charge will be sixty (60) percent of the highest NCP billing demand established during any of the immediately preceding eleven (11) months for the distribution component demand charge, plus the Basic Charge.

BILLING ADJUSTMENT
This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

TERMS OF PAYMENT
If the payment for electric service is not received in the Corporation's offices via U.S. mail, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VI of the Corporation's Rules and Regulations, will be added to the monthly billed amount.

PUBLIC SERVICE COMMISSION
APPROVED
EFFECTIVE: June 1, 2021
DOCKET NO. 10014-217-CT-21
STATE OF WYOMING

Rate Schedule: Large Power Transmission Level - Coal Mines (LPT - CM)

MEMBER'S RESPONSIBILITY

1) The member shall not permit anyone who is not an approved agent of the Corporation to remove or tamper with the Corporation's property.

2) The member shall provide coordinated sectionalizing equipment (i.e. fused or breaker disconnects, fused cutouts, reclosers or breakers), acceptable to the Corporation, immediately adjacent to the Corporation's point of delivery. The member's sectionalizing equipment is required to protect the system of the Corporation from faults, transients and over-currents conditions that occur on the system of the member. This equipment may also provide a suitable means for the member to disconnect from the system of the Corporation. The sectionalizing equipment shall coordinate with the sectionalizing equipment on the Corporation's system. The member shall submit their recommended sectionalizing equipment, with Time Current Characteristic (TCC) information, to the Corporation for review and approval by the Corporation's engineering department.

3) When disturbances in the Corporation's electrical system are observed, the Corporation will investigate and determine the cause and corrective action. If it is determined the disturbances are caused by the member's system, the member may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.

4) All wiring, pole line and other electrical equipment beyond the metering point shall be furnished, installed and adequately maintained by the member.

CHANGES IN MEMBER'S ELECTRICAL EQUIPMENT

In the event the member makes a substantial change in the original characteristics of its electrical service, the member shall notify the Corporation in advance of such change. The Corporation will then evaluate any needed or necessary adjustments in its service prior to the member making such change.

Any costs associated with needed adjustments may require a contribution on behalf of the member. The member, when failing to advise the Corporation of changes in a timely manner, assumes responsibility for any subsequent damage to his/her or the Corporation's property.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

PUBLIC SERVICE COMMISSION
APPROVED
EFFECTIVE: June 1, 2021
DOCKET NO. 10014-217-CT-21
STATE OF WYOMING

Powder River Energy Corporation
P.O. Box 930
Sundance, WY 82729

Rate Schedule: General Service - Time of Use (GS-TOU)

APPLICABILITY
Applicable to commercial single-phase, or three-phase members requiring less than 50 kVA of transformer capacity requesting time of use rates.

AVAILABILITY
Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE
Single-phase or three-phase, 60 cycles, at Corporation's standard secondary voltage. When service is single-phase, the Corporation may limit the size of individual motors to a maximum of ten horsepower (10 HP).

RATE
Non-residential

Basic Charge: Single-Phase - $40.00 per month
Basic Charge: Three-Phase - $45.00 per month

Energy Charge:
On Peak kWh: $0.113000
Off Peak kWh: $0.064000
Plus, the COPA factor shown on Sheet No. 3. The COPA mechanism is described in detail beginning on Sheet No. 34.

Residential and Seasonal

Basic Charge: Three-Phase - $45.00 per month

Energy Charge:
On Peak kWh: $0.113000
Off Peak kWh: $0.064000
Plus, the COPA factor shown on Sheet No. 3. The COPA mechanism is described in detail beginning on Sheet No. 34.

Off Peak Periods:

June, July, August, September	Period between 9:00 PM and 10:00 AM
Remaining months	Period between 9:00 PM and 5:00 AM and Period between 10:00 AM and 4:00 PM
On Peak Periods:	All other Hours

Rate Schedule: General Service - Time of Use (GS-TOU)

MINIMUM BILLING
The minimum monthly billing under this schedule shall be the Basic Charge.

BILLING ADJUSTMENT
This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES
Any amount authorized under the Corporation's Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations will be in addition to charges of this rate schedule.

TERMS OF PAYMENT
If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VI of the Corporation's Rules and Regulations, will be added to the monthly billed amount.

MEMBER'S RESPONSIBILITY
The member shall provide coordinated sectionalizing equipment, acceptable to the Corporation, immediately adjacent to the point of delivery, to protect the system of the Corporation from faults and over-currents in the system of the member, and to provide a suitable means for the member to disconnect from the system of the Corporation.

When disturbances in the Corporation's electrical system are observed, the Corporation will investigate and determine the cause, and corrective action. If it is determined the disturbances are caused by the member's system, the member may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.

RULES AND REGULATIONS
Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

PUBLIC SERVICE COMMISSION
APPROVED
EFFECTIVE: June 1, 2021
DOCKET NO. 10014-217-CT-21
STATE OF WYOMING

Powder River Energy Corporation
P.O. Box 930
Sundance, WY 82729

Rate Schedule: Large Power - Time of Use (LP-TOU)

APPLICABILITY
Applicable to members requiring 50 kVA or more of capacity requesting time of use rates. Members eligible for service under LPT-CM or LPT-CBM rates are not eligible for service under this rate schedule.

TRANSMISSION DELIVERY
Applicable to members who take delivery of electric service at the Corporation's transmission voltage and metered at one point of delivery or as determined by the Corporation.

SUBSTATION DELIVERY
Applicable to members who take delivery of electric service at the Corporation's primary distribution voltage and metered at one point of delivery at the substation or as determined by the Corporation.

DISTRIBUTION PRIMARY DELIVERY
Applicable to members who take delivery of electric service at standard primary distribution voltage and metered at one point of delivery or as determined by the Corporation.

DISTRIBUTION SECONDARY DELIVERY
Applicable to members who take delivery of electric service at standard secondary distribution voltage and metered at one point of delivery or as determined by the Corporation.

AVAILABILITY
Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE
Single-phase or three-phase, 60 cycles, at Corporation's standard voltage.

RETAIL RATE COMPONENT

Basic Charge:	$200.00 per month
Demand Charge (NCP):	
@ Transmission Delivery	$0.77 per kW
@ Substation Delivery	$1.87 per kW
@ Distribution Primary Delivery	$6.02 per kW
@ Distribution Secondary Delivery	$6.22 per kW

WHOLESALE RATE COMPONENT

Fixed Charge per CP kW billed during On Peak periods	
@ Transmission Delivery	$19.69 per kW
@ Substation Delivery	$20.07 per kW
@ Distribution Primary Delivery	$20.50 per kW
@ Distribution Secondary Delivery	$21.17 per kW

PUBLIC SERVICE COMMISSION
APPROVED
EFFECTIVE: June 1, 2021
DOCKET NO. 10014-217-CT-21
STATE OF WYOMING

Issued by
Michael E. Easley, Chief Executive Officer

Issued: March 12, 2021

Effective: June 1, 2021
Dkt. No. 10014-217-CT-21

Powder River Energy Corporation
P.O. Box 930
Sundance, WY 82729

Rate Schedule: Residential Time of Use (RTOU)

APPLICABILITY
Applicable to Residential members of the Corporation for all residential and seasonal uses requiring less than 50 kVA of transformer capacity. Seasonal uses include stock water wells, recreational cabins, and rural community buildings. The capacity of individual motors served under this rate schedule shall not exceed ten horsepower (10 HP).

AVAILABILITY
Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE
Single-phase, 60 cycles, at Corporation's standard secondary voltage.

MONTHLY RATE

Basic Charge – Service 200 amps and under:	$27.00 per month
Basic Charge – Service over 200 amps:	$31.50 per month

Energy Charge:

On Peak kWh:	$0.113000
Off Peak kWh:	$0.064000

Plus, the COPA factor shown on Sheet No. 1. The COPA mechanism is described in detail beginning on Sheet No. 34.

Off Peak Periods:

June, July, August, September	Period between 9:00 PM and 10:00 AM
Remaining months	Period between 9:00 PM and 5:00 AM and Period between 10:00 AM and 4:00 PM
On Peak Periods:	All other Hours

MINIMUM BILLING
The minimum monthly billing under this schedule shall be the Basic Charge.

BILLING ADJUSTMENT
This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

Rate Schedule: Residential Time of Use (RTOU)

ADDITIONAL CHARGES

Any amount authorized under the Corporation's Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VI of the Corporation's Rules and Regulations will be added to the monthly billed amount.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

Powder River Energy Corporation
P.O. Box 930
Sundance, WY 82729

Rate Schedule: General Service - Time of Use (GS-TOU)

APPLICABILITY
Applicable to commercial single-phase, or three-phase members requiring less than 50 kVA of transformer capacity requesting time of use rates.

AVAILABILITY
Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE
Single-phase or three-phase, 60 cycles, at Corporation's standard secondary voltage. When service is single-phase, the Corporation may limit the size of individual motors to a maximum of ten horsepower (10 HP).

RATE
Non-residential

Basic Charge: Single-Phase - $40.00 per month
Basic Charge: Three-Phase - $45.00 per month

Energy Charge:
On Peak kWh: $0.113000
Off Peak kWh: $0.064000
Plus, the COPA factor shown on Sheet No. 3. The COPA mechanism is described in detail beginning on Sheet No. 34.

Residential and Seasonal

Basic Charge: Three-Phase - $45.00 per month

Energy Charge:
On Peak kWh: $0.113000
Off Peak kWh: $0.064000
Plus, the COPA factor shown on Sheet No. 3. The COPA mechanism is described in detail beginning on Sheet No. 34.

Off Peak Periods:

June, July, August, September	Period between 9:00 PM and 10:00 AM
Remaining months	Period between 9:00 PM and 5:00 AM and Period between 10:00 AM and 4:00 PM
On Peak Periods:	All other Hours

Rate Schedule: Large Power – Time of Use (LP-TOU)

WHOLESALE RATE COMPONENT (cont'd)

Energy Charge:

@ Transmission Delivery	$0.031120 per kWh
@ Substation Delivery	$0.031730 per kWh
@ Distribution Primary Delivery	$0.032410 per kWh
@ Distribution Secondary Delivery	$0.033450 per kWh

Plus, the COPA factor shown on Sheet No. 3. The COPA mechanism is described in detail beginning on Sheet No. 34.

CP Billing Periods:

Off Peak Periods (CP not billed):

June, July, August, September	Period between 9:00 PM and 10:00 AM
Remaining Months	Period between 9:00 PM and 5:00 AM and Period between 10:00 AM and 4:00 PM

On Peak Periods:

CP Demand Billed During	All Other Hours

DETERMINATION OF NCP BILLING DEMAND

The NCP Billing Demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor, but in no event will the Billing Demand be less than sixty percent (60%) of the highest Billing Demand established during any of the immediately preceding eleven (11) months. A minimum Billing Demand will be established in the Special Contract for Service.

DETERMINATION OF CP BILLING DEMAND

The CP Billing Demand shall be the maximum kilowatt demand established by the member coincident with the time of the Corporation's monthly system peak utilized by Basin, and as outlined above in the on peak periods, for purposes of determining the wholesale demand billing, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor.

POWER FACTOR

The member agrees to maintain a unity power factor, or power factor as near to one hundred (100) percent as practical. If at any time the measured power factor shall be less than ninety (90) percent, the Corporation may request, upon sixty (60) days' written notice, and at the member's expense, the member to take such corrective action as necessary to correct his/her power factor to within required limits. Until corrected and for billing purposes, the member's Billing Demand shall be increased one (1) percent for each one (1) percent the measured power factor is less than that required by this Rate Schedule.

PUBLIC SERVICE COMMISSION
APPROVED
EFFECTIVE: June 28, 2022
DOCKET NO. 10014-223-CT-22
STATE OF WYOMING

Rate Schedule: Large Power Time of Use (LP-TOU)

MINIMUM MONTHLY CHARGE

The minimum monthly charge will be specified in the contract for service or Master Service Agreement, Exhibit A, of the contract.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Any amount authorized under the Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VI of the Corporation's Rules and Regulations will be added to the monthly billed amount.

CONDITIONS OF SERVICE

1. Service applicability is subject to an engineering analysis and determination by the Corporation that capacity is available to identify any special operating conditions that may be required.
2. The maximum load required by the member will be specified in the member's contract for service.
3. The member may not increase their load or motor sizes beyond the original request analyzed and agreed to without first formally requesting the change and receiving authorization by the Corporation.
4. Member wheeling, with or without compensation, will not be permitted.
   The Corporation shall have the option of metering at the secondary voltage and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.
5. If the member utilizes power by means of an underground distribution system beyond the point of a primary distribution delivery, the member will transform the delivered voltage to 7.2/12.5 kV or lower voltages immediately adjacent to the point of delivery unless otherwise authorized by the Corporation.
6. Motors connected to primary or secondary distribution voltage deliveries that have a rated capacity in excess of ten horsepower (10 HP) must be three-phase, unless extenuating circumstances warrant further consideration by the Corporation.
7. All wiring, pole line and other electrical equipment beyond the point of common coupling shall be considered the distribution system of the member and shall be furnished and maintained by the member. The metering point is defined as the point of common coupling unless other arrangements are made acceptable to the Corporation.

PUBLIC SERVICE COMMISSION
APPROVED
EFFECTIVE: June 1, 2021
DOCKET NO. 10014-217-CT-21
STATE OF WYOMING

Rate Schedule: Large Power – Time of Use (LP-TOU)

MEMBER'S RESPONSABILITY

1. The member shall not permit anyone who is not an approved agent of the Corporation to remove or tamper with the Corporation's property.
2. The member shall provide coordinated sectionalizing equipment (i.e. fused or breaker disconnects, fused cutouts, reclosers or breakers), acceptable to the Corporation, immediately adjacent to the Corporation's point of delivery. The member's sectionalizing equipment is required to protect the system of the Corporation from faults, transients and over-currents conditions that occur on the system of the member. This equipment may also provide a suitable means for the member to disconnect from the system of the Corporation. The sectionalizing equipment shall coordinate with the sectionalizing equipment on the Corporation's system. The member shall submit their recommended sectionalizing equipment, with Time Current Characteristic (TCC) information, to the Corporation for review and approval by the Corporation's engineering department.
3. When disturbances in the Corporation's electrical system are observed, the Corporation will investigate and determine the cause and corrective action. If it is determined the disturbances are caused by the member's system, the member may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.
4. All wiring, pole line and other electrical equipment beyond the metering point shall be furnished, installed and adequately maintained by the member.

CHANGES IN MEMBER'S ELECTRICAL EQUIPMENT

In the event the member makes a substantial change in the original characteristics of its electrical service, the member shall notify the Corporation in advance of such change. The Corporation will then evaluate any needed or necessary adjustments in its service prior to the member making such change.

Any costs associated with needed adjustments may require a contribution on behalf of the member. The member, when failing to advise the Corporation of changes in a timely manner, assumes responsibility for any subsequent damage to his/her or the Corporation's property.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

PUBLIC SERVICE COMMISSION
APPROVED
EFFECTIVE: June 1, 2021
DOCKET NO. 10014-217-CT-21
STATE OF WYOMING

Powder River Energy Corporation
P.O. Box 930
Sundance, WY 82729

Rate Schedule: Large Power Transmission - Coal Bed Methane (LPT-CBM)

APPLICABILITY

Applicable to Coal Bed Methane members requiring 1,000 kVA or more of capacity who take delivery of electric service at the Cooperative's transmission voltage (69kV) metered at one point of delivery and who have entered into a Special Contract for Service. The Special Contract for Service is a contract that contains a minimum term and identifies rates and terms for conditions for service.

AVAILABILITY

Available upon the 69kV transmission system within the certificated territory of Powder River Energy Corporation subject to engineering analysis and where capacity is available.

TYPE OF SERVICE

Three-phase, 60 cycles, at Corporation's standard voltage.

RATE

DISTRIBUTION COMPONENT

Basic Charge	$1,000.00 per month
Demand Charge:	$ 2.80 per kW of Non-Coincident Peak (NCP) Billing Demand per month

POWER SUPPLY COMPONENT

Demand Charge:	$19.99 per kW of Coincident Peak (CP) Billing Demand per month CP
Energy Charge:	$0.031220 per kWh per month CP

Plus, the COPA factor shown on Sheet No. 3. The COPA mechanism is described in detail beginning on Sheet No. 34.

DETERMINATION OF NCP BILLING DEMAND

The NCP Billing Demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor, but in no event will the Billing Demand be less than sixty percent (60%) of the highest Billing Demand established during any of the immediately preceding eleven (11) months. A minimum Billing Demand will be established in the Special Contract for Service.

DETERMINATION OF CP BILLING DEMAND

The CP Billing Demand shall be the maximum kilowatt demand established by the member coincident with the time of PRECorp's monthly system peak utilized by Basin for purposes of determining the wholesale demand billing, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor.

PUBLIC SERVICE COMMISSION
APPROVED
EFFECTIVE: June 1, 2021
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STATE OF WYOMING

Rate Schedule: Large Power Transmission - Coal Bed Methane (LPT-CBM)

POWER FACTOR

The member agrees to maintain a unity power factor, or power factor as near to one hundred (100) percent as practical. If at any time the measured power factor shall be less than ninety (90) percent, or ninety-five (95) percent for LPT-CBM, the Corporation may request, upon sixty (60) days' written notice, and at the member's expense, the member to take such corrective action as necessary to correct his/her power factor to within required limits. Until corrected and for billing purposes, the member's Billing Demand shall be increased one (1) percent for each one (1) percent the measured power factor is less than that required by this Rate Schedule.

MINIMUM MONTHLY CHARGE

The minimum monthly charge will be as specified in the Special Contract for Service.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VI of the Corporation's Rules and Regulations will be added to the monthly billed amount.

CONDITIONS OF SERVICE

1. The member will be responsible for all 'make-ready' costs to provide a 69 kV delivery point from an existing Corporation transmission line including, but not limited to, the following: easement, existing line modifications, Gang Operated Air Break switching suitable for load, metering structure, and dead-end structure plus any other necessary modifications to the existing transmission line.
2. A Load Study will be required prior to entering into any agreements to ensure the member's additional loads can be served on the system and to identify any special operating conditions that may be required.

PUBLIC SERVICE COMMISSION
APPROVED
EFFECTIVE: June 1, 2021
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STATE OF WYOMING

Rate Schedule: Large Power Transmission - Coal Bed Methane (LPT-CBM)

CONDITIONS OF SERVICE (cont'd)

3. For the joint development of a new substation, the member will be responsible to enter into a Special Contract defining the shared costs and term of the member's need.
4. All wiring, pole line and other electrical equipment beyond the metering point shall be considered the distribution system of the member and shall be furnished and maintained by the member.

MEMBER'S RESPONSIBILITY

The member shall provide coordinated sectionalizing equipment, acceptable to the Corporation, immediately adjacent to the point of delivery, to protect the system of the Corporation from faults and over-currents in the system of the member, and to provide a suitable means for the member to disconnect from the system of the Corporation.

When disturbances in the Corporation's electrical system are observed, the Corporation will investigate and determine the cause, and corrective action. If it is determined the disturbances are caused by the member's system, the member may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

PUBLIC SERVICE COMMISSION
APPROVED
EFFECTIVE: June 1, 2021
DOCKET NO. 10014-217-CT-21
STATE OF WYOMING

Rate Schedule: Billing Adjustments (BA)

I. COST OF POWER ADJUSTMENTS (COPA)

APPLICABILITY

The Corporation shall adjust its members' electric bills in accordance with the following COPA factor as applicable to the rate class or group of rate classes.

CALCULATION OF COPA FACTOR

On an annual basis, or as needed for power cost changes, the Corporation will file an application to establish a COPA factor to be included in its Tariffs, which generally are effective in January of each calendar year. The COPA factor for each rate class or group of rate classes will be determined by dividing the estimated over- or under-recovery of projected purchased power cost for the rate class or group by its sales. The amount of any over- or under-recovery projected for the application period will be adjusted for any over- or under-recovery from periods since the last true-up.

PURCHASED POWER COST DETERMINATION

The estimated purchased power cost for each upcoming year will be determined by projecting total system energy and demand requirements and applying the appropriate wholesale rate to the projected purchases. Fixed charges and other miscellaneous charges and credits that are part of the wholesale power bill will be included in the determination of the purchased power cost.

The purchased power cost for the LPT-CM, LP-TOU Transmission, LP-TOU Substation, LP-TOU Distribution Primary Delivery, LP-TOU Distribution Secondary Delivery, and LPT-CBM rate classes will be determined based on the projected demand and energy requirements for each class. Fixed charges and other miscellaneous charges and credits will be allocated to these rate classes based on projected coincident peak demand. Once the purchased power costs have been determined for the LPT-CM, LP-TOU Transmission, LP-TOU Substation, LP-TOU Distribution Primary Delivery, LP-TOU Distribution Secondary Delivery, and LPT-CBM rate classes, the remaining power cost will be assigned to all the other remaining rate classes.

DETERMINATION OF TRUE-UP PERIOD

The true-up period used to accumulate any over- or under-recovery of purchased power cost associated with the COPA shall be the periods since the last true-up. The balance of any over- or under-recovery in the true-up period will be amortized over the application period identified.

PUBLIC SERVICE COMMISSION
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EFFECTIVE: September 1, 2020
DOCKET NO. 10014-202-CR-19
STATE OF WYOMING

Rate Schedule: Billing Adjustments (BA)

CALCULATION OF OVER- OR UNDER-RECOVERY IN THE TRUE-UP PERIOD

The actual purchased power cost for the LPT-CM, LP-TOU Transmission, LP-TOU Substation, LP-TOU Distribution Primary Delivery, LP-TOU Distribution Secondary Delivery, and LPT-CBM rate classes for each of the months in the true-up period will be determined based on the energy sales to each rate class (adjusted for losses) and each rate class's contribution to the system's Coincident Peak (CP). The appropriate wholesale rate will be applied to the purchases allocated to each of the rate classes. Fixed charges and other miscellaneous charges and credits will be allocated to the various rate classes based on their actual coincident peak demand. Once the purchased power costs have been determined for the LPT-CM, LP-TOU Transmission, LP-TOU Substation, LP-TOU Distribution Primary Delivery, LP-TOU Distribution Secondary Delivery, and LPT-CBM rate classes, the remaining power cost will be assigned to all the other remaining rate classes.

The power cost recovered through the retail billing of sales in the true-up period will be determined for each rate class or group of rate classes based upon the actual kWh sold in each month multiplied by the base power cost in the rate class's retail rates. The power cost recovered in the base rates will be compared to the actual purchased power cost to determine any over- or under-recovery in each month of the true-up period. Any over- or under-recovery will be adjusted by the amount of the power cost component in the COPA revenue recovered or returned in the month.

CALCULATION OF INTEREST ON OVER-RECOVERY

Interest will be computed on the balancing account's cumulative end-of-month balance for each month the account reflects an over-recovery. The interest amount will be calculated from the Commission Authorized Interest Rate, divided by the number of days in the year and multiplied by the number of days in the month. The balancing account's cumulative balance will include each month's interest amount.

1. COPA FOR ALL RATE CLASSES EXCLUSIVE OF LPT-CM, LP-TOU TRANSMISSION, LP-TOU SUBSTATION, LP-TOU DISTRIBUTION PRIMARY DELIVERY, LP-TOU DISTRIBUTION SECONDARY DELIVERY, AND LPT-CBM

   The Corporation shall adjust all electric bills in all rate classes except LPT-CM, LP-TOU Transmission, LP-TOU Substation, LP-TOU Distribution Primary Delivery, LP-TOU Distribution Secondary Delivery, and LPT-CBM in accordance with the following:

$$COPA = \frac{(A - B \pm C + D)}{kWh}$$

Where:

COPA = Cost of Power Adjustment factor (expressed in $ per kWh) to be applied to energy sales in the application period.

PUBLIC SERVICE COMMISSION
APPROVED
EFFECTIVE: September 1, 2020
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STATE OF WYOMING

Rate Schedule: Billing Adjustments (BA)

COPA FOR ALL RATE CLASSES EXCLUSIVE OF LPT-CM, LP-TOU TRANSMISSION, LP-TOU SUBSTATION, LP-TOU DISTRIBUTION PRIMARY DELIVERY, LP-TOU DISTRIBUTION SECONDARY DELIVERY, AND LPT-CBM (cont'd)

A = Total estimated purchased power cost (excluding kWh sales to the LPT-CM, LP-TOU Transmission, LP-TOU Substation, LP-TOU Distribution Primary Delivery, LP-TOU Distribution Secondary Delivery, and LPT-CBM rate classes and excluding costs recovered from other entities) from all suppliers for the application period.

B = Total estimated purchased power cost included in the Corporation's base retail rates (excluding kWh sales to the LPT-CM, LP-TOU Transmission, LP-TOU Substation, LP-TOU Distribution Primary Delivery, LP-TOU Distribution Secondary Delivery, and LPT-CBM rate classes). The base power cost is computed as:

= (E) (kWh)
E = Base power cost of $0.063230 per kWh sold.

C = Adjustment to be applied to the current annual COPA billing to account for differences in actual purchased power cost and the actual COPA billing in the application period (excluding kWh sales to the LPT-CM, LP-TOU Transmission, LP-TOU Substation, LP-TOU Distribution Primary Delivery, LP-TOU Distribution Secondary Delivery, and LPT-CBM rate classes).

D = Adjustment to be applied to the current annual COPA billing to account for accrued interest on any over-collected balance in the true-up period.

kWh = Total estimated energy sales (excluding kWh sales to the LPT-CM, LP-TOU Transmission, LP-TOU Substation, LP-TOU Distribution Primary Delivery, LP-TOU Distribution Secondary Delivery, and LPT-CBM rate classes and excluding kWh sold to other entities) in the application period.

2. COPA FACTOR FOR LPT-CM CLASS

The Corporation shall adjust all bills in rate class LPT-CM in accordance with the following:

$$COPA = \frac{(A - B \pm C + D)}{kWh}$$

Where:

COPA = Cost of Power Adjustment factor (expressed in $ per kWh) to be applied to LPT-CM energy sales in the application period.

PUBLIC SERVICE COMMISSION
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STATE OF WYOMING

Rate Schedule: Billing Adjustments (BA)

COPA FACTOR FOR LPT-CM CLASS (cont'd)

A = Total estimated purchased power cost from all suppliers either applied directly or directly allocated to the LPT-CM class for the application period.

B = Total estimated purchased power cost included in the base retail rates for the LPT-CM rate class in application period. The base power cost is computed as the sum of the following:

Demand Cost = $19.90 per kW of Metered CP Billing kW
Energy Cost = $0.031270 per kWh of Metered kWh

C = Adjustment to be applied to the current annual COPA billing to account for differences in actual purchased power cost and actual COPA billing in the true-up period.

D = Adjustment to be applied to the current annual COPA billing to account for accrued interest on any over-collected balance in the true-up period.

kWh = Total estimated energy sales to the LPT-CM rate class in application period.

3. COPA FACTOR FOR LPT-CBM CLASS

The Corporation shall adjust all bills in rate class LPT-CBM in accordance with the following:

$$COPA = \frac{(A - B \pm C + D)}{kWh}$$

Where:

COPA = Cost of Power Adjustment factor (expressed in $ per kWh) to be applied to all LPT-CBM energy sales in the application period.

A = Total estimated purchased power cost from all suppliers either applied directly or directly allocated to the LPT-CBM rate class for the application period.

B = Total estimated purchased power cost included in the base retail rates for the LPT-CBM rate class in the application period. The base power cost is computed as the sum of the following:

Demand Cost = $19.99 per kW of CP Billing Demand
Energy Cost = $0.031220 per kWh of Metered kWh

C = Adjustment to be applied to the current annual COPA billing to account for differences in actual purchased power cost and actual COPA billing in the true-up period.

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Rate Schedule: Billing Adjustments (BA)

COPA FACTOR FOR LPT-CBM CLASS (cont'd)

D = Adjustment to be applied to the current annual COPA billing to account for accrued interest on any over-collected balance in the true-up period.

kWh = Total estimated energy sales to the LPT-CBM rate class in the application period.

4. COPA FACTOR FOR LP-TOU TRANSMISSION CLASS

The Corporation shall adjust all bills in rate class LP-TOU Transmission in accordance with the following:

$$COPA = \frac{(A - B \pm C + D)}{kWh}$$

Where:

COPA = Cost of Power Adjustment factor (expressed in $ per kWh) to be applied to LP-TOU Transmission energy sales in the application period.

A = Total estimated purchased power cost from all suppliers either applied directly or directly allocated to the LP-TOU Transmission class for the application period.

B = Total estimated purchased power cost included in the base retail rates for the LP-TOU Transmission rate class in application period. The base power cost is computed as the sum of the following:

Demand Cost = $19.69 per kW of Metered CP Billing kW
Energy Cost = $0.031120 per kWh of Metered kWh

C = Adjustment to be applied to the current annual COPA billing to account for differences in actual purchased power cost and actual COPA billing in the true-up period.

D = Adjustment to be applied to the current annual COPA billing to account for accrued interest on any over-collected balance in the true-up period.

kWh = Total estimated energy sales to the LP-TOU Transmission rate class in application period.

PUBLIC SERVICE COMMISSION
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STATE OF WYOMING

Rate Schedule: Billing Adjustments (BA)

5. COPA FACTOR FOR LP-TOU SUBSTATION CLASS

The Corporation shall adjust all bills in rate class LP-TOU Substation rate in accordance with the following:

$$COPA = \frac{(A - B \pm C + D)}{kWh}$$

Where:

COPA = Cost of Power Adjustment factor (expressed in $ per kWh) to be applied to LP-TOU Substation energy sales in the application period.

A = Total estimated purchased power cost from all suppliers either applied directly or directly allocated to the LP-TOU Substation class for the application period.

B = Total estimated purchased power cost included in the base retail rates for the LP-TOU Substation rate class in application period. The base power cost is computed as the sum of the following:

Demand Cost = $20.07 per kW of Metered CP Billing kW
Energy Cost = $0.031730 per kWh of Metered kWh

C = Adjustment to be applied to the current annual COPA billing to account for differences in actual purchased power cost and actual COPA billing in the true-up period.

D = Adjustment to be applied to the current annual COPA billing to account for accrued interest on any over-collected balance in the true-up period.

kWh = Total estimated energy sales to the LP-TOU Substation rate class in application period.

6. COPA FACTOR FOR LP-TOU DISTRIBUTION PRIMARY DELIVERY CLASS

The Corporation shall adjust all bills in rate class LP-TOU Distribution Primary Delivery rate in accordance with the following:

$$COPA = \frac{(A - B \pm C + D)}{kWh}$$

Where:

COPA = Cost of Power Adjustment factor (expressed in $ per kWh) to be applied to LP-TOU_Distribution Primary Delivery energy sales in the application period.

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Rate Schedule: Billing Adjustments (BA)

COPA FACTOR FOR LP-TOU DISTRIBUTION PRIMARY DELIVERY CLASS (cont'd)

A = Total estimated purchased power cost from all suppliers either applied directly or directly allocated to the LP-TOU Distribution Primary Delivery class for the application period.

B = Total estimated purchased power cost included in the base retail rates for the LP-TOU Distribution Primary Delivery rate class in application period. The base power cost is computed as the sum of the following:

Demand Cost = $20.50 per kW of Metered CP Billing kW
Energy Cost = $0.032410 per kWh of Metered kWh

C = Adjustment to be applied to the current annual COPA billing to account for differences in actual purchased power cost and actual COPA billing in the true-up period.

D = Adjustment to be applied to the current annual COPA billing to account for accrued interest on any over-collected balance in the true-up period.

kWh = Total estimated energy sales to the LP-TOU Distribution Primary Delivery rate class in application period.

7. COPA FACTOR FOR LP-TOU DISTRIBUTION SECONDARY DELIVERY CLASS

The Corporation shall adjust all bills in rate class LP-TOU Distribution Secondary Delivery rate in accordance with the following:

$$COPA = \frac{(A - B \pm C + D)}{kWh}$$

Where:

COPA = Cost of Power Adjustment factor (expressed in $ per kWh) to be applied to LP-TOU Distribution Secondary Delivery energy sales in the application period.

A = Total estimated purchased power cost from all suppliers either applied directly or directly allocated to the LP-TOU Distribution Secondary Delivery class for the application period.

B = Total estimated purchased power cost included in the base retail rates for the LP-TOU Distribution Secondary Delivery rate class in application period. The base power cost is computed as the sum of the following:

Demand Cost = $21.17 per kW of Metered CP Billing kW
Energy Cost = $0.033450 per kWh of Metered kWh

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Rate Schedule: Billing Adjustments (BA)

COPA FACTOR FOR LP-TOU DISTRIBUTION SECONDARY DELIVERY CLASS (cont'd)

C	=	Adjustment to be applied to the current annual COPA billing to account for differences in actual purchased power cost and actual COPA billing in the true-up period.
D	=	Adjustment to be applied to the current annual COPA billing to account for accrued interest on any over-collected balance in the true-up period.
kWh	=	Total estimated energy sales to the LP-TOU Distribution Secondary Delivery rate class in application period.

II. ADDITIONAL FUEL COST SURCHARGE FOR LARGE POWER TRANSMISSION – COAL BED METHANE

As allowed by the Wyoming Public Service Commission in Docket No. 10014-CR-01-53, in the event the wholesale supplier includes additional fuel charges directly related and assignable to service provided to the coal bed methane member class, the Corporation will directly recover these fuel costs from this class on a per-kWh-sold basis. Only the additional fuel related charges specifically identifiable on the wholesale power bill for service provided to the coal bed methane class of member will be recoverable. The surcharge amount will be determined on a monthly basis.

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STATE OF WYOMING

Powder River Energy Corporation
P.O. Box 930
Sundance, WY 82729

Rate Schedule: Idle Line Retention (IS)

APPLICABILITY

To members who have fulfilled the terms of the contract for service and who have no immediate need for electrical service but desire to have the poles and primary conductor left in place for future use. The meter, meter loop, security light and transformer may be removed at the option of the Corporation. Poles and primary conductor will be left intact and maintained by the Corporation.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

MONTHLY RATE

Residential/Seasonal	$15.00
Irrigation	$15.00
General Service	$18.00
Large Power	$79.00

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VI of the Corporation's Rules and Regulations will be added to the monthly billed amount.

RECONNECTION OF SERVICE

The member may request to have an idle service restored by notifying the Corporation and paying the Corporation's connect fee as stated in Section VI – Rate Schedule, plus any applicable deposits. With the exception of the Residential/Seasonal (A) rate, Residential Time of Day, and Residential Time of Use classes, a load evaluation will be required prior to restoration and additional charges may apply if system improvements are necessary. The Idle Line Retention charge does not ensure that system capacity will be available at the time the member desires to restore an idle service.

RETIREMENT OF SERVICE FOR NON-PAYMENT

If payment is not received by the Corporation within thirty (30) days of the "Delinquent After" bill date shown on the billing statement, a certified letter requesting payment will be sent. If the member has not responded within sixty (60) days, the Corporation will have the option to remove any and all facilities. If all facilities have been removed and the member desires restoration of service at a later date, the request will be treated as a request for new service and the appropriate Line Extension Policy will apply. The member will be required to pay any amount authorized under the Corporation's Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations.

PUBLIC SERVICE COMMISSION
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DOCKET NO. 10014-217-CT-21
STATE OF WYOMING

Powder River Energy Corporation
P.O. Box 930
Sundance, WY 82729

Rate Schedule: Idle Line Retention (IS)

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

PUBLIC SERVICE COMMISSION
APPROVED
EFFECTIVE: **June 1, 2021**
DOCKET NO. **10014-217-CT-21**
STATE OF WYOMING

Rate Schedule: Green Tag (GT)

APPLICABILITY
Applicable to members receiving electric service under any of the Corporation's rate schedules who elect to purchase Green Tags in support of the production of renewable energy.

A Green Tag represents the intangible environmental attributes associated with producing one (1) MWh of electricity from a renewable resource, such as wind, solar or biomass. The Corporation will purchase Green Tags from Basin Electric Power Cooperative under its Prairie Winds® - Energy in Motion program at the rate published in Basin Electric's rate schedule Green Tag & Green Energy Rate. These Green Tags will be sold to the Corporation's members in blocks equivalent to one-tenth (0.10) of a Green Tag.

AVAILABILITY
Available within the certificated territory of Powder River Energy Corporation.

MONTHLY RATE
$0.20 premium per month for one (1) block which is equivalent to one-tenth (0.10) of a Green Tag and represents the environmental attributes of 100 kWh of renewable energy. Members may elect to purchase as many blocks as they want from the Corporation.

MONTHLY BILLING
The monthly premium to be added to the member's bill shall be the number of blocks the member has agreed to purchase multiplied by the monthly rate per block. The monthly premium is in addition to all other charges contained in the member's applicable rate schedule and will be added to the member's bill regardless of actual energy consumption during the billing cycle.

SPECIAL CONDITIONS
Members who elect to purchase blocks of Green Tags under this rate schedule will indicate the quantity they intend to purchase monthly. The commitment to purchase Green Tags will be for a minimum of a one (1) year period and will continue on a monthly basis thereafter until the Corporation is notified to either change or end the member's participation.

RULES AND REGULATIONS
Service supplied under this rate schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

PUBLIC SERVICE COMMISSION
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STATE OF WYOMING

Rate Schedule: Small Power Production (SPP)

APPLICABILITY
Applicable to members of the Corporation who install facilities on their property for the purpose of generating electric power. Includes wind generation, solar electrical generation and other generation from renewable resources.

AVAILABILITY
Available within the certificated territory of Powder River Energy Corporation.

RATE
The Corporation shall pay the member for all kWh generated per month at the Corporation's avoided cost. This rate is available on the Corporation's Tariff Rate Rider, Sheet No. 4.

The Corporation's avoided cost shall be the avoided cost of Basin Electric Power Corporation, as published in Basin's Electric Policy for Administering the Public Utility Regulatory Policies Act of 1978 (PURPA) .

MINIMUM BILLING
Not applicable except where the minimum is subject to the line extension policy.

PARALLEL OPERATION
Interconnection of the customer's generation with Corporation's system will be permitted only under the terms of a contract between customer and the Corporation. Such contract will include but not be limited to the following:

1. The customer shall indemnify and hold harmless the Corporation from any and all liability arising from the operation and interconnection of the customer's facilities.
2. The customer shall provide a lockable disconnect switch to isolate the customer's generation from Corporation's system. Such switch shall be accessible to Corporation personnel and the Corporation shall have the right to lock such disconnect switch open whenever necessary to maintain safe electrical operating conditions, or whenever the customer's facilities adversely affect the Corporation's system.

   The lockable disconnect switch, special metering required protection; such as voltage relays, frequency relays, directional relays, fuses, breakers, maintenance, etc., as may be required, shall be the responsibility of the customer and subject to the approval of the Corporation.

PUBLIC SERVICE COMMISSION
APPROVED
EFFECTIVE: September 1, 2020
DOCKET NO. 10014-202-CR-19
STATE OF WYOMING

Rate Schedule: Small Power Production (SPP)

PARALLEL OPERATION (cont'd)

3. The Corporation shall provide an additional meter base to measure the customer's total generation independently from the customer's load.

4. The customer shall be allowed to serve his own load where practical.

5. Except for the metering, the customer shall own and maintain all facilities on the customer's side of a single point of delivery as specified by the Corporation. The customer's system, including interconnection equipment, shall meet the requirements of and be inspected and approved by the State Electrical Inspector and any other public authority having jurisdiction before any connection is made by the Corporation.

PUBLIC SERVICE COMMISSION
APPROVED
EFFECTIVE: September 1, 2020
DOCKET NO. 10014-202-CR-19
STATE OF WYOMING

Powder River Energy Corporation
P.O. Box 930
Sundance, WY 82729

Rate Schedule: Heat Rate (HR)

APPLICABILITY

Applicable to members of the Corporation who have permanent electric resistance heat and/or electric heat pump space heating systems. This rate is not available to seasonal loads, TOD, TOU, or net metered accounts.

Members taking electric service under this rate schedule must have Corporation approved meter installations and any additional equipment required by the Corporation necessary to meter the electric heat installation loads identified above separately from other loads.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase or three-phase, 60 cycles, at Corporation's standard voltage.

RATE PER METER:

Basic Charge for Self-Contained Meter:	$ 4.00 per month
Basic Charge for Instrument Rated Meter:	
Single Phase	$13.00 per month
Three Phase	$19.00 per month

Demand Charge: Shall be billed by the Cooperative in accordance with the rates and charges under the member's Standard Rate Schedule.

Energy Charge: Shall be billed by the Cooperative in accordance with the rates and charges under the member's Standard Rate Schedule.

Heat Credit: As determined by the wholesale power provider per kWh of electric resistant heat usage during the months of October through April as shown on the Corporation's Tariff Rate Rider, Sheet No. 4.

MINIMUM BILLING

The minimum monthly billing under this schedule shall be the Basic Charge.

ADDITIONAL CHARGES

Additional communication or other equipment and maintenance that may be required beyond the main electrical service requirements are the responsibility of the HR participant and may require a special agreement to accommodate the additional charges.

PUBLIC SERVICE COMMISSION
APPROVED
EFFECTIVE: June 1, 2021
DOCKET NO. 10014-217-CT-21
STATE OF WYOMING

Rate Schedule: Heat Rate (HR)

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement, the bill shall be deemed past due. A late payment charge as stated in Rate Schedule reference in Section VI of the Corporation's Rules and Regulations will be added to the monthly billed amount.

CONDITIONS OF SERVICE

1. The member must have permanent electric resistance heat and/or an electric heat pump space heating system.
2. The member will be required to install and pay for Corporation approved equipment to meter the electric heat installation loads identified above separately from other loads.
3. The additional metering equipment will be installed to the standards set by the Corporation.
4. The member will be required to meet with a qualified Corporation employee for explanation of this rate prior to signing the agreement for service under this rate schedule.
5. The member, prior to signing the agreement for service under this rate schedule, must be current on his/her bill.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

PUBLIC SERVICE COMMISSION
APPROVED
EFFECTIVE: June 1, 2021
DOCKET NO. 10014-217-CT-21
STATE OF WYOMING

Rate Schedule: PREPay (PP) Meter Service

APPLICABILITY
Applicable to single-phase Residential members of the Corporation for residential uses requiring less than 50 kVA of transformer capacity. Dependent on residential rate schedule, this may include seasonal uses. Seasonal uses include stock water wells, recreational cabins, and rural community buildings. The capacity of individual motors served under this payment service method shall not exceed ten horsepower (10 HP).

Members taking electric service under this PREPay Meter Service (PP) must have Corporation approved and installed electric meters capable of metering electric service on hourly intervals, have meters installed that are capable of being remotely disconnected and reconnected, have signed a PP meter service agreement, and have prepaid at least $50 towards their PP account.

AVAILABILITY
Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE
Single-phase, 60 cycles, at Corporation's standard secondary voltage.

RATE PER METER:
Basic Charge – Based on applicable residential rate schedule, divided by 30.

ENERGY CHARGE
Based on applicable residential rate schedule kWh rate(s), plus the COPA factor shown on Sheet No. 1. The COPA mechanism is described in detail beginning on Sheet No. 34.

MINIMUM BILLING
The minimum charge shall be the monthly Basic Charge of the applicable rate schedule, plus other applicable monthly fixed rate schedule amount(s) and charge(s) (including applicable COPA factors and taxes), divided by 30.

BILLING ADJUSTMENT
This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

LIMITATIONS
Service under the PP meter service is not available to anyone who has a life support system in his or her home, is repaying a service or product related loan through monthly installments billed to their electric service account, members on Budget Billing payment method, or members enrolled in auto payment programs. PP meter service participants will not be sent a monthly statement and will not be eligible for payment arrangements. The Corporation will furnish, maintain, and own all the PP meter service equipment. Electric service usage and basic charge(s) will be billed at the Corporation's applicable residential rate schedules, other charges will be billed at the Corporation's applicable and approved fixed monthly rates and charges.

Rate Schedule: PREPay (PP) Meter Service

TERMS OF PAYMENT

Payment for service shall be made in advance. When the value of the service consumed equals the value of advanced purchases, the member will have until 10:30 a.m. the following morning (Monday through Friday, excluding holidays) to make additional payment to the Corporation. If no payment is received by the Corporation by that time, electric service is subject to immediate disconnection until additional purchases by the member are made.

Discontinued members will be required to establish a positive credit balance of at least $20 before being reconnected. The Corporation shall attempt to make actual contact with the member either in person or by telephone, after member verification, before discontinuing service during the cold weather period November 1, through April 30.

Member participation under the PP meter service is voluntary for members who would like to make payments for electric service using a prepayment method. Should a member wish to discontinue their participation in the PP meter service and switch to another authorized payment arrangement with the Corporation, the member can do so at any time.

Should the electric service be discontinued, caused by member's electrical usage and minimum billing charges having consumed the entire value of the advanced payments, all minimum billing charges (based on their daily calculation) will continue to accumulate on the member's account and will be deducted from the member's next advanced payment purchase for electric service. Discontinuation for reasons of non-payment does not release members from their obligation to pay the minimum billing charges required of participation in PP meter service. After 30-days of service discontinuation for lack of sufficient prepayment, the account will be considered an inactive account and will be processed as a new account if reconnection of service at the location is requested.

In the event the member has an indebtedness with the Corporation for service previously provided, the Corporation may allow members to pay the indebtedness or portions of the indebtedness, by deducting a portion, or all, of the indebtedness as a percentage of each PP meter service purchase made thereafter until the indebtedness is satisfied.

In the event the member has an electric service deposit with the Corporation at the time the member elects to receive service under PP meter service, any amount of the deposit and interest more than the outstanding indebtedness will be applied as a credit on the member's account, unless the member requests the amount be refunded.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.