

**WYOMING PUBLIC SERVICE COMMISSION
REQUIRED COVER SHEET FOR ALL FILINGS AND APPLICATIONS**

Full Company Name Powder River Energy Corporation

Company ID 10014 Date April 21, 2022

Street Address 221 Main Street Sundance WY 82729-0930

Mailing Address PO Box 930 Sundance WY 82729-0930

Contact Person Stephanie J. Pribilske Executive Staff Assistant

Name

Title stephp@precorp.coop
(307) 283-4901

Type of filing (check all that apply)

Rules & Regulations

10014-223-CT-22

Tariffs included Yes No

Service List included Yes No

Total Amount Requested _____ Increase Decrease Implement New Rate

Amount Requested Per _____ (unit)

Type of Filing and Fees (check all fees that apply)

Interconnection Agreement **\$5.00**

Securities Filing **\$15.00**

Tariff Revisions **\$5.00**

Reorganization **\$100.00**

Transfer of Customer Base Service **\$5.00**

Mergers **\$100.00**

Name Change **\$5.00**

Transfer of Control **\$100.00**

IXC Registration (Reseller) **\$5.00**

Application **\$5.00**

Application Certificate of Public Convenience & Necessity **\$15.00**

Compliance Filings **No Charge**

ILEC and CLEC- New Filings **\$15.00**

TOTAL AMOUNT ENCLOSED \$ 5.00

Compliance Filings

Compliance Filing? Yes No Docket No. _____

Revision/Amended Filing? Yes No Docket No. _____



221 MAIN STREET
P.O. BOX 930
SUNDANCE, WY 82729-0930
FAX: (307) 283-3527

200 GARNER LAKE ROAD
GILLETTE, WY 82718-0937
FAX: (307) 682-0733

1095 BRUNDAGE LANE
SHERIDAN, WY 82801-1387
FAX: (307) 674-9018

1-800-442-3630

April 21, 2022

Mr. John Burbridge
Wyoming Public Service Commission
Hansen Building, Suite 300
2515 Warren Avenue
Cheyenne, WY 82002

Re: Docket No. 10014-223-CT-22
Notice of Time of Use Change – Corrected Application

Dear Mr. Burbridge

Powder River Energy Corporation (PRECorp) has discovered a change in the Basin Electric Power Cooperative (Basin) General Rate Structure – Base Rate Demand Waiver Period, known as Time of Use (TOU) in PRECorp's Tariffs, that PRECorp failed to file to adjust in its tariffs. Please find attached Application and supporting documents requesting to update the TOU Tariff Rate Schedules impacted to match that of Basin's Base Rate Demand Period Waiver.

This Application was originally submitted on April 14, 2022, as Docket No. 10014-222-CT-22. Unrelated to this filing, on March 24th PRECorp filed a Petition to Intervene on Docket No. 20003-206-EN-22, which, we recently learned from PSC Docketing Staff, generated Docket No. 10014-222-CN-22, to be used for Intervener tracking purposes. Therefore, PRECorp is submitting a corrected Application filing for the TOU matter under docket number 10014-223-CT-22.

Per PSC Docketing Staff, the filing fee of \$5.00 originally submitted will apply to the new Docket No. in this corrected Application.

Thank you for your consideration.

Sincerely,


Michael E. Easley
Chief Executive Officer

MEE/sjp

Enclosures

BEFORE THE WYOMING PUBLIC SERVICE COMMISSION

IN THE MATTER OF THE APPLICATION OF)
POWDER RIVER ENERGY CORPORATION,)
SUNDANCE, WYOMING, FOR AUTHORITY TO)
ADJUST THE BASE RATE DEMAND PERIOD)
Waiver to be consistent with power
supply provider Basin Electric.

DOCKET No. 10014-223-CT-22

APPLICATION

Powder River Energy Corporation (the Cooperative) respectfully submits for Wyoming Public Service Commission (the Commission) approval of its' Application to adjust times in the Time of Use (TOU) rates to be consistent with changes made by Power Basin Electric Power Cooperative (Basin) to their Base Rate Demand Period Waiver.

Powder River Energy Corporation (PRECorp) has discovered a change in the Basin Electric Power Cooperative (Basin) General Rate Structure – Demand Waiver Period, known as Time of Use (TOU) in PRECorp Tariffs, that the Cooperative failed to file to adjust in its tariffs. The attached **Exhibit A** is a copy of Basin's 2021 General Rate Structure, and **Exhibit B** is Basin's 2022 General Rate Structure. In comparing both documents, there was a change in 2022 to the Base Rate Demand Period Waiver from 12:00 p.m. – 4:00 p.m. Central Prevailing Time (CPT), or 11:00 a.m. – 3:00 p.m. Mountain Time (MT), to 11:00 a.m. – 5:00 p.m. CPT, or 10:00 a.m. – 4:00 MT. The result is a benefit of two hours for Members utilizing these rates. This change necessitates updates to PRECorp Tariff Rate Schedules pages 9-10 Residential (R) TOU, 25-26 General Service (GS) TOU, and Large Power (LP) TOU. Attached are **Exhibit C** – Legislative versions, and **Exhibit D** – Proposed versions of these Rate Schedules.

There are five individual members this change impacts, two residential and three non-residential. Upon approval of this time change, adjustments will be made in the Cooperative's billing system to reflect the additional two hours of off-peak billing rates for members taking service under these schedules.

Communications regarding this Application are to be addressed to Mr. Michael E. Easley, Chief Executive Officer for the Applicant, Post Office Box 930, Sundance, Wyoming 82729, and Ms. Kara Ellsbury, Attorney for the Applicant, Post Office Box 1083, Cheyenne, Wyoming 82003-1083.

WHEREFORE, the Cooperative respectfully requests that the Commission, in accordance with Wyoming statutory provisions and the Commission's rules, enter an Order effective June 1, 2022, or at its earliest convenience, beginning with usage on or after October 1, 2022.

Dated at Sundance, Wyoming this 21st day of April 2022.

POWDER RIVER ENERGY CORPORATION



Michael E. Easley
Chief Executive Officer
Powder River Energy Corporation
221 Main St./PO Box 930
Sundance, WY 82729-0930

RATE SCHEDULE A

Rates for Basin Electric Wholesale Firm Power Service to Class A Members

Available

To Class A Member wholesale power customers for power service supplied through defined meters or scheduled at each of one or more points of delivery.

Certain charges contained in this rate schedule are independent of the actual delivery of power.

Character and Conditions of Service

Alternating current, sixty cycles, three-phase, delivered at specified point(s) of delivery as specified in the respective Member-Basin Electric Wholesale Power Contracts.

Monthly Rate

The monthly rate components for 2075 and 2050 Contract Members is calculated in accordance with Board Policy 10 adopted August 2017.

2075 Contract Members

For Members that have a wholesale power contract term of 2075.

CROD Demand	\$21.23 per kW of billing demand
CROD Energy	26.85 Mills/kWh
All Other Members	
Base Demand	\$19.64 per kW of billing demand
Base Energy	31.36 Mills/kWh

2050 Contract Members

For Members that have a wholesale power contract term of 2050.

CROD Demand	\$21.39 per kW of billing demand
CROD Energy	27.31 Mills/kWh
All Other Members	
Base Demand	\$19.75 per kW of billing demand
Base Energy	31.97 Mills/kWh

Behind the Meter Transmission Assessment

If the Member owns or controls generation and/or batteries, excluding batteries accepted under the Member Owned Trial Battery Rate, that results in monthly Member billing demand reduction from Basin Electric, and Basin Electric has to report the behind the meter generation discharge to the transmission provider for transmission assessment purposes, then Basin Electric will assess the Member the Behind the Meter Transmission Assessment based on the following.

Rate \$5.40 per kW of behind the meter generation discharge at the time of Members' coincident billing peak

Assessments under this Behind the Meter Transmission Assessment shall be excluded from Basin Electric margin allocation and bill credits.

Fixed Charge

Basin Electric shall assess a fixed charge which shall be determined as follows:

Class A Members with Basin Electric Class B, C, and D Members in their organizational structure, will be assessed a \$750 monthly charge plus an additional \$1,450 monthly charge for each Basin Electric Class B, C, and D Member. If a Class B, C or D Member receives Basin Electric power supply from two Class A Member systems, the \$1,450 shall be assessed to the Class A Member who is responsible for the majority of the power supply, or as mutually agreed to by the two Class A Member systems.

Class A distribution members shall be assessed a monthly charge of \$2,200 (\$750 + \$1,450)

For those Members assessed a Fixed Charge mill rate per the Wholesale Power Contract, the energy charge is determined by dividing the revenue from the \$1,450 Fixed Charge assessments by the projected Basin Electric energy sales related to those Members. For 2021 this rate shall be 0.08 Mills/kWh.

Load Determination

The Basin Electric monthly demand billing units shall be based upon the highest 30 minute integrated demand (or corrected to a 30 minute basis in the event where 15 minute demand registers are installed) plus Basin Electric power purchased from the Members under the attached purchase rates as applicable, measured outside of the Base Rate Demand Waiver period listed below. Basin Electric will maintain the Demand Period Waiver Rate through 2022; and it is Basin Electric's Board's intent to maintain the Demand Period Waiver through 2024, unless the impacts of the Demand Period Waiver results in Basin Electric needing to add additional Generation Capacity.

Base Rate Demand Period Waiver	
Month	Base Rate Demand Waiver Period Central Prevailing Time (CPT)
June, July, August, September	10:00 p.m. - 11:00 a.m.
January, February, March, April, May, October, November, December	10:00 p.m. - 6:00 a.m. & 12:00 p.m. - 4:00 p.m.

If a Class "A" Member received power from multiple power suppliers and their power usage is determined through common metering, Basin Electric demand and energy billing units shall be determined as follows:

D = Shall be the highest 30 minute integrated demand (or corrected to a 30 minute basis in the event where 15 minute demand registers are installed) plus Basin Electric power

purchases from the Members under the attached purchase rates as applicable, measured outside of the Base Rate Demand Waiver period, determined in accordance with the electric wholesale firm power contract(s) in effect between the Member and Basin Electric.

E = Shall be the total metered energy amounts, during the billing period as determined in accordance with the electric wholesale firm power contract(s) in effect between the Member and Basin Electric.

D and E shall be adjusted where applicable for losses to the Basin Electric point of delivery in accordance with the Wholesale Power Contract (WPC) between Basin Electric and the Member.

W_D = Shall be defined as the coincident contracted demand amount, from the non-Basin Electric power suppliers, delivered for the current billing period at the time of the Member's peak. If a non-Basin Electric power supplier has a non-coincident contracted demand amount; the billing process shall reflect the system diversity impacts on the non-coincident non-Basin Electric supply, as applicable.

W_E = Shall be defined as the contracted energy amount, from the non-Basin Electric power suppliers.

W_D and W_E shall be adjusted where applicable for losses to the Basin Electric point of delivery in accordance with the WPC between Basin Electric and the Member.

B_D = $D - W_D$; Where B_D is the Basin Electric monthly billing demand (kW)

B_E = $E - W_E$; Where B_E is the Basin Electric monthly billing energy (kWh)

Note: Where the Basin Electric point of delivery is different than the non-Basin Electric power supplier's point of delivery; losses will be adjusted for the non-Basin Electric power supplier to determine Basin Electric billing demand and energy.

Specified Members

Certain Member contracts shall be based on the rates contained herein and the calculation methodology specified in their respective agreements.

Coincident Billing Adjustment

Basin Electric has historically done its demand billing on a coincident basis. The conditions of coincident billing are defined in Basin Electric's Board Policy 3, adopted in February 2016.

Basin Electric's highest half-hour coincident demand delivered to each Member during the applicable billing period plus Basin Electric's power purchases from the Members under the attached purchase rates shall be determined using data from those points of delivery that have installed 15 minute or 30 minute time registration integrated demand meters. All meters shall be tested and calibrated as required by the Wholesale Power Contract between Basin Electric and the Member.

Power supplied to a Class A Member in accordance with Basin Electric's Standby Rate shall be excluded from the Member's total load prior to the determination of Basin Electric's coincident demand delivery.

The Member is responsible for providing the necessary information for each delivery point used in the calculation. If the metering on a delivery point should fail and the necessary data cannot be obtained, a historic diversity factor shall be used for that delivery point in the coincident calculation. The historic diversity factor shall be determined by reviewing the most recent five years of data for that delivery point for that month and selecting the historic year which resulted in the highest coincident factor (least diversity).

Data to calculate the coincident demand adjustment must be available the date the Member's power billing is processed in order to qualify for an adjustment in the current month's power billing. Failure to receive data to calculate the adjustment will cause Basin Electric's power billing for the current month to be computed on a noncoincident basis. A credit will be included in the subsequent month's bill to reflect the Member's diversity, provided that the Members have furnished the necessary information in the time frame required. Failure to provide said coincident billing information within the subsequent billing month will negate the coincident demand adjustment credit for the affected billing period, except for corrections required because of equipment malfunction or other causes beyond the Member's control.

Billing Mechanism

Basin Electric's monthly coincident demand and energy deliveries to each Member shall be determined in accordance with this rate schedule.

Class A Members who have a fixed Basin Electric CROD shall be billed in accordance with the demand and energy values of the Wholesale Power Contract.

The billing process for all other Members shall be as follows:

1. The Member's demand purchases which qualify for Basin Electric's Special Purpose Rates shall be subtracted from the Member's Basin Electric coincident demand purchases, exclusive of Standby Rate, prior to applying the base demand rate and base demand credit. The demand which shall be subtracted is the demand for those loads which qualify for Special Purpose Rates at the time of the Member's maximum coincident demand purchase from Basin Electric.
2. The Member's energy purchases which qualify for Basin Electric's Special Purpose Rates shall be subtracted from the Member's Basin Electric energy purchases, exclusive of Standby Rate, prior to applying the base energy rate and base energy credit. The energy which shall be subtracted is the total energy attributable to loads qualifying for the Special Purpose Rates.
3. The Member's Behind the Meter Transmission Assessment as previously described.

The computation of the demand and energy attributable to loads qualifying for the Special Purpose Rates shall be computed in accordance with the Special Purpose Rates section of this rate schedule.

All Class A Members shall have the previous calculations performed in the current month provided the required data is provided in sufficient time to prepare the billing. If this data is not available within the current month, the Basin Electric bill shall be computed using the base demand rate, the base demand credit, the base energy rate, and the base energy credit.

The adjustments appropriate for Special Purpose Rates shall be made the following month pending the receipt of the necessary data. Failure to provide said data prior to the preparation of the subsequent month's bill shall negate the adjustments for the affected billing period except for corrections required because of equipment malfunction or other causes beyond the Member's control.

Late Payment

Unless a fixed payment due date has been established in writing, all Class A Member power bills will be due and payable at the Cooperative's office in Bismarck within 15 calendar days after the bill is delivered to the Member, as provided for in the wholesale power contracts. Payments not received by the Cooperative at the Cooperative's office in Bismarck after the 20th calendar day following billing will be assessed an interest charge. Interest shall be assessed monthly on the average of the beginning and ending monthly unpaid balances and shall be recalculated monthly at one-quarter of one percent (0.25%) above the monthly average of the prime rate established by JP Morgan of New York, its successor or assigns.

Billing Periods

Basin Electric billing periods shall be on a calendar month basis.

Adjustments for Power Factor

The Member agrees to maintain unity power factor as nearly as practicable and such Member will be required to maintain an average power factor at the point of delivery of between 95 percent lagging and 95 percent leading. In the event Basin Electric determines by test that these tolerances are exceeded, the Member shall, at its own expense, remedy the power factor to a value within these tolerances.

RATE SCHEDULE A

Rates for Basin Electric Wholesale Firm Power Service to Class A Members

Available

To Class A Member wholesale power customers for power service supplied through defined meters or scheduled at each of one or more points of delivery.

Certain charges contained in this rate schedule are independent of the actual delivery of power.

Character and Conditions of Service

Alternating current, sixty cycles, three-phase, delivered at specified point(s) of delivery as specified in the respective Member-Basin Electric Wholesale Power Contracts.

Monthly Rate

The monthly rate components for 2075 and 2050 Contract Members is calculated in accordance with Board Policy 10 adopted August 2017.

2075 Contract Members

For Members that have a wholesale power contract term of 2075.

CROD Demand	\$21.23 per kW of billing demand
CROD Energy	26.85 Mills/kWh
All Other Members	
Base Demand	\$19.64 per kW of billing demand
Base Energy	31.36 Mills/kWh

2050 Contract Members

For Members that have a wholesale power contract term of 2050.

CROD Demand	\$21.39 per kW of billing demand
CROD Energy	27.31 Mills/kWh
All Other Members	
Base Demand	\$19.75 per kW of billing demand
Base Energy	31.97 Mills/kWh

Behind the Meter Transmission Assessment

If the Member owns or controls generation and/or batteries, excluding batteries accepted under the Member Owned Trial Battery Rate, that results in monthly Member billing demand reduction from Basin Electric, and Basin Electric has to report the behind the meter generation discharge to the transmission provider for transmission assessment purposes, then Basin Electric will assess the Member the Behind the Meter Transmission Assessment based on the following.

Rate \$5.34 per kW of behind the meter generation discharge at the time of Members' coincident billing peak

Assessments under this Behind the Meter Transmission Assessment shall be excluded from Basin Electric margin allocation and bill credits.

Fixed Charge

Basin Electric shall assess a fixed charge which shall be determined as follows:

Class A Members with Basin Electric Class B, C, and D Members in their organizational structure, will be assessed a \$750 monthly charge plus an additional \$1,450 monthly charge for each Basin Electric Class B, C, and D Member. If a Class B, C or D Member receives Basin Electric power supply from two Class A Member systems, the \$1,450 shall be assessed to the Class A Member who is responsible for the majority of the power supply, or as mutually agreed to by the two Class A Member systems.

Class A distribution members shall be assessed a monthly charge of \$2,200 (\$750 + \$1,450)

For those Members assessed a Fixed Charge mill rate per the Wholesale Power Contract, the energy charge is determined by dividing the revenue from the \$1,450 Fixed Charge assessments by the projected Basin Electric energy sales related to those Members. For 2022 this rate shall be 0.07 Mills/kWh.

Load Determination

The Basin Electric monthly demand billing units shall be based upon the highest 30 minute integrated demand (or corrected to a 30 minute basis in the event where 15 minute demand registers are installed) plus Basin Electric power purchased from the Members under the attached purchase rates as applicable, measured outside of the Base Rate Demand Waiver period listed below. Basin Electric will maintain the Demand Period Waiver Rate through 2024; and it is Basin Electric's Board's intent to maintain the Demand Period Waiver through 2026, unless the impacts of the Demand Period Waiver results in Basin Electric needing to add additional Generation Capacity.

Base Rate Demand Period Waiver	
Month	Base Rate Demand Waiver Period Central Prevailing Time (CPT)
June, July, August, September	10:00 p.m. - 11:00 a.m.
January, February, March, April, May, October, November, December	10:00 p.m. - 6:00 a.m. & 11:00 a.m. - 5:00 p.m.

If a Class "A" Member received power from multiple power suppliers and their power usage is determined through common metering, Basin Electric demand and energy billing units shall be determined as follows:

D = Shall be the highest 30 minute integrated demand (or corrected to a 30 minute basis in the event where 15 minute demand registers are installed) plus Basin Electric power

purchases from the Members under the attached purchase rates as applicable, measured outside of the Base Rate Demand Waiver period, determined in accordance with the electric wholesale firm power contract(s) in effect between the Member and Basin Electric.

E = Shall be the total metered energy amounts, during the billing period as determined in accordance with the electric wholesale firm power contract(s) in effect between the Member and Basin Electric.

D and E shall be adjusted where applicable for losses to the Basin Electric point of delivery in accordance with the Wholesale Power Contract (WPC) between Basin Electric and the Member.

W_D = Shall be defined as the coincident contracted demand amount, from the non-Basin Electric power suppliers, delivered for the current billing period at the time of the Member's peak. If a non-Basin Electric power supplier has a non-coincident contracted demand amount; the billing process shall reflect the system diversity impacts on the non-coincident non-Basin Electric supply, as applicable.

W_E = Shall be defined as the contracted energy amount, from the non-Basin Electric power suppliers.

W_D and W_E shall be adjusted where applicable for losses to the Basin Electric point of delivery in accordance with the WPC between Basin Electric and the Member.

$B_D = D - W_D$, Where B_D is the Basin Electric monthly billing demand (kW)

$B_E = E - W_E$, Where B_E is the Basin Electric monthly billing energy (kWh)

Note: Where the Basin Electric point of delivery is different than the non-Basin Electric power supplier's point of delivery; losses will be adjusted for the non-Basin Electric power supplier to determine Basin Electric billing demand and energy.

Specified Members

Certain Member contracts shall be based on the rates contained herein and the calculation methodology specified in their respective agreements.

Coincident Billing Adjustment

Basin Electric has historically done its demand billing on a coincident basis. The conditions of coincident billing are defined in Basin Electric's Board Policy 3, adopted in February 2016.

Basin Electric's highest half-hour coincident demand delivered to each Member during the applicable billing period plus Basin Electric's power purchases from the Members under the attached purchase rates shall be determined using data from those points of delivery that have installed 15 minute or 30 minute time registration integrated demand meters. All meters shall be tested and calibrated as required by the Wholesale Power Contract between Basin Electric and the Member.

Power supplied to a Class A Member in accordance with Basin Electric's Standby Rate and Load Incentive Rate shall be excluded from the Member's total load prior to the determination of Basin Electric's coincident demand delivery.

The Member is responsible for providing the necessary information for each delivery point used in the calculation. If the metering on a delivery point should fail and the necessary data cannot be obtained, a historic diversity factor shall be used for that delivery point in the coincident calculation. The historic diversity factor shall be determined by reviewing the most recent five years of data for that delivery point for that month and selecting the historic year which resulted in the highest coincident factor (least diversity).

Data to calculate the coincident demand adjustment must be available the date the Member's power billing is processed in order to qualify for an adjustment in the current month's power billing. Failure to receive data to calculate the adjustment will cause Basin Electric's power billing for the current month to be computed on a noncoincident basis. A credit will be included in the subsequent month's bill to reflect the Member's diversity, provided that the Members have furnished the necessary information in the time frame required. Failure to provide said coincident billing information within the subsequent billing month will negate the coincident demand adjustment credit for the affected billing period, except for corrections required because of equipment malfunction or other causes beyond the Member's control.

Billing Mechanism

Basin Electric's monthly coincident demand and energy deliveries to each Member shall be determined in accordance with this rate schedule.

Class A Members who have a fixed Basin Electric CROD shall be billed in accordance with the demand and energy values of the Wholesale Power Contract.

The billing process for all other Members shall be as follows:

1. The Member's demand purchases which qualify for Basin Electric's Special Purpose Rates shall be subtracted from the Member's Basin Electric coincident demand purchases, exclusive of Standby Rate, prior to applying the base demand rate and base demand credit. The demand which shall be subtracted is the demand for those loads which qualify for Special Purpose Rates at the time of the Member's maximum coincident demand purchase from Basin Electric.
2. The Member's energy purchases which qualify for Basin Electric's Special Purpose Rates shall be subtracted from the Member's Basin Electric energy purchases, exclusive of Standby Rate, prior to applying the base energy rate and base energy credit. The energy which shall be subtracted is the total energy attributable to loads qualifying for the Special Purpose Rates.
3. The Member's Behind the Meter Transmission Assessment as previously described.

The computation of the demand and energy attributable to loads qualifying for the Special Purpose Rates shall be computed in accordance with the Special Purpose Rates section of this rate schedule.

All Class A Members shall have the previous calculations performed in the current month provided the required data is provided in sufficient time to prepare the billing. If this data is not available within the current month, the Basin Electric bill shall be computed using the base demand rate, the base demand credit, the base energy rate, and the base energy credit.

The adjustments appropriate for Special Purpose Rates shall be made the following month pending the receipt of the necessary data. Failure to provide said data prior to the preparation of the subsequent month's bill shall negate the adjustments for the affected billing period except for corrections required because of equipment malfunction or other causes beyond the Member's control.

Late Payment

Unless a fixed payment due date has been established in writing, all Class A Member power bills will be due and payable at the Cooperative's office in Bismarck within 15 calendar days after the bill is delivered to the Member, as provided for in the wholesale power contracts. Payments not received by the Cooperative at the Cooperative's office in Bismarck after the 20th calendar day following billing will be assessed an interest charge. Interest shall be assessed monthly on the average of the beginning and ending monthly unpaid balances and shall be recalculated monthly at one-quarter of one percent (0.25%) above the monthly average of the prime rate established by JP Morgan of New York, its successor or assigns.

Billing Periods

Basin Electric billing periods shall be on a calendar month basis.

Adjustments for Power Factor

The Member agrees to maintain unity power factor as nearly as practicable and such Member will be required to maintain an average power factor at the point of delivery of between 95 percent lagging and 95 percent leading. In the event Basin Electric determines by test that these tolerances are exceeded, the Member shall, at its own expense, remedy the power factor to a value within these tolerances.

Rate Schedule: Residential Time of Use (RTOU)

APPLICABILITY

Applicable to Residential members of the Corporation for all residential and seasonal uses requiring less than 50 kVA of transformer capacity. Seasonal uses include stock water wells, recreational cabins, and rural community buildings. The capacity of individual motors served under this rate schedule shall not exceed ten horsepower (10 HP).

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase, 60 cycles, at Corporation's standard secondary voltage.

MONTHLY RATE

Basic Charge – Service 200 amps and under: \$27.00 per month
Basic Charge – Service over 200 amps: \$31.50 per month

Energy Charge:

On Peak kWh: \$0.113000

Off Peak kWh: \$0.064000

Plus, the COPA factor shown on Sheet No. 1. The COPA mechanism is described in detail beginning on Sheet No. 34.

Off Peak Periods:

June, July, August, September	Period between 9:00 PM and 10:00 AM
Remaining months	Period between 9:00 PM and 5:00 AM and Period between 11 10:00 AM and 43 3:00 PM
On Peak Periods:	All other Hours

MINIMUM BILLING

The minimum monthly billing under this schedule shall be the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~March 12~~ April 21, 2022~~1~~

Effective: June 1, 2022~~1~~
Dkt. No. 10014-~~217~~223-CT-~~2122~~

Powder River Energy Corporation
P.O. Box 930
Sundance, WY 82729

Wyoming PSC No. 10

~~2nd 1st~~ Revised Sheet No. 10
Cancels ~~1st Original~~ Revised Sheet No. 10

Rate Schedule: Residential Time of Use (RTOU)

ADDITIONAL CHARGES

Any amount authorized under the Corporation's Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VI of the Corporation's Rules and Regulations will be added to the monthly billed amount.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission. [n.a](#)

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~March 12~~ April 21, 2022~~1~~

Effective: June 1, 2022~~1~~
Dkt. No. 10014-~~217223~~-CT-~~2122~~

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~March 12~~April 21, 20221

Effective: June 1, 20221
Dkt. No. 10014-~~217~~223-CT-~~2122~~

Rate Schedule: General Service - Time of Use (GS-TOU)

APPLICABILITY

Applicable to commercial single-phase, or three-phase members requiring less than 50 kVA of transformer capacity requesting time of use rates.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase or three-phase, 60 cycles, at Corporation's standard secondary voltage. When service is single-phase, the Corporation may limit the size of individual motors to a maximum of ten horsepower (10 HP).

RATE

Non-residential

Basic Charge: Single-Phase - \$40.00 per month
Basic Charge: Three-Phase - \$45.00 per month

Energy Charge:

On Peak kWh: \$0.113000
Off Peak kWh: \$0.064000

Plus, the COPA factor shown on Sheet No. 3. The COPA mechanism is described in detail beginning on Sheet No. 34.

Residential and Seasonal

Basic Charge: Three-Phase - \$45.00 per month

Energy Charge:

On Peak kWh: \$0.113000
Off Peak kWh: \$0.064000

Plus, the COPA factor shown on Sheet No. 3. The COPA mechanism is described in detail beginning on Sheet No. 34.

Off Peak Periods:

June, July, August, September Period between 9:00 PM and 10:00 AM
Remaining months Period between 9:00 PM and 5:00 AM and
Period between ~~10~~10:00 AM and ~~34~~4:00 PM

On Peak Periods:

All other Hours

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~March 12, 2021~~ April 21, 2022

Effective: June 1, ~~2021~~ 2022
Dkt. No. 10014-~~217223~~-CT-~~2122~~

Rate Schedule: General Service - Time of Use (GS-TOU)

MINIMUM BILLING

The minimum monthly billing under this schedule shall be the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations will be in addition to charges of this rate schedule.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VI of the Corporation's Rules and Regulations, will be added to the monthly billed amount.

MEMBER'S RESPONSIBILITY

The member shall provide coordinated sectionalizing equipment, acceptable to the Corporation, immediately adjacent to the point of delivery, to protect the system of the Corporation from faults and over-currents in the system of the member, and to provide a suitable means for the member to disconnect from the system of the Corporation.

When disturbances in the Corporation's electrical system are observed, the Corporation will investigate and determine the cause, and corrective action. If it is determined the disturbances are caused by the member's system, the member may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~March 12, 2021~~ April 21, 2022

Effective: June 1, ~~2021~~ 2022
Dkt. No. 10014-~~217223~~-CT-~~2122~~

Rate Schedule: Large Power - Time of Use (LP-TOU)

APPLICABILITY

Applicable to members requiring 50 kVA or more of capacity requesting time of use rates. Members eligible for service under LPT-CM or LPT-CBM rates are not eligible for service under this rate schedule.

TRANSMISSION DELIVERY

Applicable to members who take delivery of electric service at the Corporation's transmission voltage and metered at one point of delivery or as determined by the Corporation.

SUBSTATION DELIVERY

Applicable to members who take delivery of electric service at the Corporation's primary distribution voltage and metered at one point of delivery at the substation or as determined by the Corporation.

DISTRIBUTION PRIMARY DELIVERY

Applicable to members who take delivery of electric service at standard primary distribution voltage and metered at one point of delivery or as determined by the Corporation.

DISTRIBUTION SECONDARY DELIVERY

Applicable to members who take delivery of electric service at standard secondary distribution voltage and metered at one point of delivery or as determined by the Corporation.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase or three-phase, 60 cycles, at Corporation's standard voltage.

RETAIL RATE COMPONENT

Basic Charge:	\$200.00 per month
Demand Charge (NCP):	
@ Transmission Delivery	\$0.77 per kW
@ Substation Delivery	\$1.87 per kW
@ Distribution Primary Delivery	\$6.02 per kW
@ Distribution Secondary Delivery	\$6.22 per kW

WHOLESALE RATE COMPONENT

Fixed Charge per CP kW billed during On Peak periods	
@ Transmission Delivery	\$19.69 per kW
@ Substation Delivery	\$20.07 per kW
@ Distribution Primary Delivery	\$20.50 per kW
@ Distribution Secondary Delivery	\$21.17 per kW

Issued by
Michael E. Easley, Chief Executive Officer

Rate Schedule: Large Power – Time of Use (LP-TOU)

WHOLESALE RATE COMPONENT (cont'd)

Energy Charge:

@ Transmission Delivery	\$0.031120 per kWh
@ Substation Delivery	\$0.031730 per kWh
@ Distribution Primary Delivery	\$0.032410 per kWh
@ Distribution Secondary Delivery	\$0.033450 per kWh

Plus, the COPA factor shown on Sheet No. 3. The COPA mechanism is described in detail beginning on Sheet No. 34.

CP Billing Periods:

Off Peak Periods (CP not billed):

June, July, August, September	Period between 9:00 PM and 10:00 AM
Remaining Months	Period between 9:00 PM and 5:00 AM and Period between 10 :00 AM and 43 :00 PM

On Peak Periods:

CP Demand Billed During	All Other Hours
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DETERMINATION OF NCP BILLING DEMAND

The NCP Billing Demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor, but in no event will the Billing Demand be less than sixty percent (60%) of the highest Billing Demand established during any of the immediately preceding eleven (11) months. A minimum Billing Demand will be established in the Special Contract for Service.

DETERMINATION OF CP BILLING DEMAND

The CP Billing Demand shall be the maximum kilowatt demand established by the member coincident with the time of the Corporation's monthly system peak utilized by Basin, and as outlined above in the on peak periods, for purposes of determining the wholesale demand billing, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor.

POWER FACTOR

The member agrees to maintain a unity power factor, or power factor as near to one hundred (100) percent as practical. If at any time the measured power factor shall be less than ninety (90) percent, the Corporation may request, upon sixty (60) days' written notice, and at the member's expense, the member to take such corrective action as necessary to correct his/her power factor to within required limits. Until corrected and for billing purposes, the member's Billing Demand shall be increased one (1) percent for each one (1) percent the measured power factor is less than that required by this Rate Schedule.

Issued by
Michael E. Easley, Chief Executive Officer

Rate Schedule: Large Power Time of Use (LP-TOU)

MINIMUM MONTHLY CHARGE

The minimum monthly charge will be specified in the contract for service or Master Service Agreement, Exhibit A, of the contract.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Any amount authorized under the Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VI of the Corporation's Rules and Regulations will be added to the monthly billed amount.

CONDITIONS OF SERVICE

1. Service applicability is subject to an engineering analysis and determination by the Corporation that capacity is available to identify any special operating conditions that may be required.
2. The maximum load required by the member will be specified in the member's contract for service.
3. The member may not increase their load or motor sizes beyond the original request analyzed and agreed to without first formally requesting the change and receiving authorization by the Corporation.
4. Member wheeling, with or without compensation, will not be permitted.
The Corporation shall have the option of metering at the secondary voltage and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.
5. If the member utilizes power by means of an underground distribution system beyond the point of a primary distribution delivery, the member will transform the delivered voltage to 7.2/12.5 kV or lower voltages immediately adjacent to the point of delivery unless otherwise authorized by the Corporation.
6. Motors connected to primary or secondary distribution voltage deliveries that have a rated capacity in excess of ten horsepower (10 HP) must be three-phase, unless extenuating circumstances warrant further consideration by the Corporation.
7. All wiring, pole line and other electrical equipment beyond the point of common coupling shall be considered the distribution system of the member and shall be furnished and maintained by the member. The metering point is defined as the point of common coupling unless other arrangements are made acceptable to the Corporation.

Issued by
Michael E. Easley, Chief Executive Officer

Rate Schedule: Large Power – Time of Use (LP-TOU)

MEMBER'S RESPONSIBILITY

1. The member shall not permit anyone who is not an approved agent of the Corporation to remove or tamper with the Corporation's property.
2. The member shall provide coordinated sectionalizing equipment (i.e. fused or breaker disconnects, fused cutouts, reclosers or breakers), acceptable to the Corporation, immediately adjacent to the Corporation's point of delivery. The member's sectionalizing equipment is required to protect the system of the Corporation from faults, transients and over-currents conditions that occur on the system of the member. This equipment may also provide a suitable means for the member to disconnect from the system of the Corporation. The sectionalizing equipment shall coordinate with the sectionalizing equipment on the Corporation's system. The member shall submit their recommended sectionalizing equipment, with Time Current Characteristic (TCC) information, to the Corporation for review and approval by the Corporation's engineering department.
3. When disturbances in the Corporation's electrical system are observed, the Corporation will investigate and determine the cause and corrective action. If it is determined the disturbances are caused by the member's system, the member may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.
4. All wiring, pole line and other electrical equipment beyond the metering point shall be furnished, installed and adequately maintained by the member.

CHANGES IN MEMBER'S ELECTRICAL EQUIPMENT

In the event the member makes a substantial change in the original characteristics of its electrical service, the member shall notify the Corporation in advance of such change. The Corporation will then evaluate any needed or necessary adjustments in its service prior to the member making such change.

Any costs associated with needed adjustments may require a contribution on behalf of the member. The member, when failing to advise the Corporation of changes in a timely manner, assumes responsibility for any subsequent damage to his/her or the Corporation's property.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

Issued by
Michael E. Easley, Chief Executive Officer

Rate Schedule: Residential Time of Use (RTOU)

APPLICABILITY

Applicable to Residential members of the Corporation for all residential and seasonal uses requiring less than 50 kVA of transformer capacity. Seasonal uses include stock water wells, recreational cabins, and rural community buildings. The capacity of individual motors served under this rate schedule shall not exceed ten horsepower (10 HP).

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase, 60 cycles, at Corporation's standard secondary voltage.

MONTHLY RATE

Basic Charge – Service 200 amps and under:	\$27.00 per month
Basic Charge – Service over 200 amps:	\$31.50 per month

Energy Charge:

On Peak kWh:	\$0.113000
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Off Peak kWh:	\$0.064000
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Plus, the COPA factor shown on Sheet No. 1. The COPA mechanism is described in detail beginning on Sheet No. 34.

Off Peak Periods:

June, July, August, September	Period between 9:00 PM and 10:00 AM
Remaining months	Period between 9:00 PM and 5:00 AM and Period between 10:00 AM and 4:00 PM

On Peak Periods:	All other Hours
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MINIMUM BILLING

The minimum monthly billing under this schedule shall be the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

Issued by
Michael E. Easley, Chief Executive Officer

ADDITIONAL CHARGES

Any amount authorized under the Corporation's Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VI of the Corporation's Rules and Regulations will be added to the monthly billed amount.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: April 21, 2022

Effective: June 1, 2022
Dkt. No. 10014-223-CT-22

Rate Schedule: General Service - Time of Use (GS-TOU)

APPLICABILITY

Applicable to commercial single-phase, or three-phase members requiring less than 50 kVA of transformer capacity requesting time of use rates.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase or three-phase, 60 cycles, at Corporation's standard secondary voltage. When service is single-phase, the Corporation may limit the size of individual motors to a maximum of ten horsepower (10 HP).

RATE

Non-residential

Basic Charge: Single-Phase - \$40.00 per month
Basic Charge: Three-Phase - \$45.00 per month

Energy Charge:

On Peak kWh: \$0.113000
Off Peak kWh: \$0.064000

Plus, the COPA factor shown on Sheet No. 3. The COPA mechanism is described in detail beginning on Sheet No. 34.

Residential and Seasonal

Basic Charge: Three-Phase - \$45.00 per month

Energy Charge:

On Peak kWh: \$0.113000
Off Peak kWh: \$0.064000

Plus, the COPA factor shown on Sheet No. 3. The COPA mechanism is described in detail beginning on Sheet No. 34.

Off Peak Periods:

June, July, August, September Period between 9:00 PM and 10:00 AM
Remaining months Period between 9:00 PM and 5:00 AM and
Period between 10:00 AM and 4:00 PM

On Peak Periods:

All other Hours

Issued by
Michael E. Easley, Chief Executive Officer

Issued: April 21, 2022

Effective: June 1, 2022
Dkt. No. 10014-223-CT-22

Rate Schedule: General Service - Time of Use (GS-TOU)

MINIMUM BILLING

The minimum monthly billing under this schedule shall be the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations will be in addition to charges of this rate schedule.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VI of the Corporation's Rules and Regulations, will be added to the monthly billed amount.

MEMBER'S RESPONSIBILITY

The member shall provide coordinated sectionalizing equipment, acceptable to the Corporation, immediately adjacent to the point of delivery, to protect the system of the Corporation from faults and over-currents in the system of the member, and to provide a suitable means for the member to disconnect from the system of the Corporation.

When disturbances in the Corporation's electrical system are observed, the Corporation will investigate and determine the cause, and corrective action. If it is determined the disturbances are caused by the member's system, the member may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: April 21, 2022

Effective: June 1, 2022
Dkt. No. 10014-223-CT-22

Rate Schedule: Large Power - Time of Use (LP-TOU)

APPLICABILITY

Applicable to members requiring 50 kVA or more of capacity requesting time of use rates. Members eligible for service under LPT-CM or LPT-CBM rates are not eligible for service under this rate schedule.

TRANSMISSION DELIVERY

Applicable to members who take delivery of electric service at the Corporation's transmission voltage and metered at one point of delivery or as determined by the Corporation.

SUBSTATION DELIVERY

Applicable to members who take delivery of electric service at the Corporation's primary distribution voltage and metered at one point of delivery at the substation or as determined by the Corporation.

DISTRIBUTION PRIMARY DELIVERY

Applicable to members who take delivery of electric service at standard primary distribution voltage and metered at one point of delivery or as determined by the Corporation.

DISTRIBUTION SECONDARY DELIVERY

Applicable to members who take delivery of electric service at standard secondary distribution voltage and metered at one point of delivery or as determined by the Corporation.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase or three-phase, 60 cycles, at Corporation's standard voltage.

RETAIL RATE COMPONENT

Basic Charge:	\$200.00 per month
Demand Charge (NCP):	
@ Transmission Delivery	\$0.77 per kW
@ Substation Delivery	\$1.87 per kW
@ Distribution Primary Delivery	\$6.02 per kW
@ Distribution Secondary Delivery	\$6.22 per kW

WHOLESALE RATE COMPONENT

Fixed Charge per CP kW billed during On Peak periods	
@ Transmission Delivery	\$19.69 per kW
@ Substation Delivery	\$20.07 per kW
@ Distribution Primary Delivery	\$20.50 per kW
@ Distribution Secondary Delivery	\$21.17 per kW

Issued by
Michael E. Easley, Chief Executive Officer

Rate Schedule: Large Power – Time of Use (LP-TOU)

WHOLESALE RATE COMPONENT (cont'd)

Energy Charge:

@ Transmission Delivery	\$0.031120 per kWh
@ Substation Delivery	\$0.031730 per kWh
@ Distribution Primary Delivery	\$0.032410 per kWh
@ Distribution Secondary Delivery	\$0.033450 per kWh

Plus, the COPA factor shown on Sheet No. 3. The COPA mechanism is described in detail beginning on Sheet No. 34.

CP Billing Periods:

Off Peak Periods (CP not billed):

June, July, August, September	Period between 9:00 PM and 10:00 AM
Remaining Months	Period between 9:00 PM and 5:00 AM and Period between 10:00 AM and 4:00 PM

On Peak Periods:

CP Demand Billed During	All Other Hours
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DETERMINATION OF NCP BILLING DEMAND

The NCP Billing Demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor, but in no event will the Billing Demand be less than sixty percent (60%) of the highest Billing Demand established during any of the immediately preceding eleven (11) months. A minimum Billing Demand will be established in the Special Contract for Service.

DETERMINATION OF CP BILLING DEMAND

The CP Billing Demand shall be the maximum kilowatt demand established by the member coincident with the time of the Corporation's monthly system peak utilized by Basin, and as outlined above in the on peak periods, for purposes of determining the wholesale demand billing, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor.

POWER FACTOR

The member agrees to maintain a unity power factor, or power factor as near to one hundred (100) percent as practical. If at any time the measured power factor shall be less than ninety (90) percent, the Corporation may request, upon sixty (60) days' written notice, and at the member's expense, the member to take such corrective action as necessary to correct his/her power factor to within required limits. Until corrected and for billing purposes, the member's Billing Demand shall be increased one (1) percent for each one (1) percent the measured power factor is less than that required by this Rate Schedule.

Issued by
Michael E. Easley, Chief Executive Officer

Rate Schedule: Large Power Time of Use (LP-TOU)

MINIMUM MONTHLY CHARGE

The minimum monthly charge will be specified in the contract for service or Master Service Agreement, Exhibit A, of the contract.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Any amount authorized under the Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VI of the Corporation's Rules and Regulations will be added to the monthly billed amount.

CONDITIONS OF SERVICE

1. Service applicability is subject to an engineering analysis and determination by the Corporation that capacity is available to identify any special operating conditions that may be required.
2. The maximum load required by the member will be specified in the member's contract for service.
3. The member may not increase their load or motor sizes beyond the original request analyzed and agreed to without first formally requesting the change and receiving authorization by the Corporation.
4. Member wheeling, with or without compensation, will not be permitted.
The Corporation shall have the option of metering at the secondary voltage and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.
5. If the member utilizes power by means of an underground distribution system beyond the point of a primary distribution delivery, the member will transform the delivered voltage to 7.2/12.5 kV or lower voltages immediately adjacent to the point of delivery unless otherwise authorized by the Corporation.
6. Motors connected to primary or secondary distribution voltage deliveries that have a rated capacity in excess of ten horsepower (10 HP) must be three-phase, unless extenuating circumstances warrant further consideration by the Corporation.
7. All wiring, pole line and other electrical equipment beyond the point of common coupling shall be considered the distribution system of the member and shall be furnished and maintained by the member. The metering point is defined as the point of common coupling unless other arrangements are made acceptable to the Corporation.

Issued by
Michael E. Easley, Chief Executive Officer

Rate Schedule: Large Power – Time of Use (LP-TOU)

MEMBER'S RESPONSIBILITY

1. The member shall not permit anyone who is not an approved agent of the Corporation to remove or tamper with the Corporation's property.
2. The member shall provide coordinated sectionalizing equipment (i.e. fused or breaker disconnects, fused cutouts, reclosers or breakers), acceptable to the Corporation, immediately adjacent to the Corporation's point of delivery. The member's sectionalizing equipment is required to protect the system of the Corporation from faults, transients and over-currents conditions that occur on the system of the member. This equipment may also provide a suitable means for the member to disconnect from the system of the Corporation. The sectionalizing equipment shall coordinate with the sectionalizing equipment on the Corporation's system. The member shall submit their recommended sectionalizing equipment, with Time Current Characteristic (TCC) information, to the Corporation for review and approval by the Corporation's engineering department.
3. When disturbances in the Corporation's electrical system are observed, the Corporation will investigate and determine the cause and corrective action. If it is determined the disturbances are caused by the member's system, the member may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.
4. All wiring, pole line and other electrical equipment beyond the metering point shall be furnished, installed and adequately maintained by the member.

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Any costs associated with needed adjustments may require a contribution on behalf of the member. The member, when failing to advise the Corporation of changes in a timely manner, assumes responsibility for any subsequent damage to his/her or the Corporation's property.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

Issued by
Michael E. Easley, Chief Executive Officer