

**WYOMING PUBLIC SERVICE COMMISSION  
REQUIRED COVER SHEET FOR ALL FILINGS AND APPLICATIONS**

Full Company Name  Powder River Energy Corporation

Company ID  10014 Date  December 28, 2021

Street Address  221 Main Street  Sundance  WY  82729-0930

Mailing Address  PO Box 930  Sundance  WY  82729-0930

City  State  Zip (plus 4 digits)

Contact Person  Stephanie J. Pribilske  Executive Staff Assistant

Name  Title

**Type of filing (check all that apply)**

Rules & Regulations

Tariffs included  Yes  No

Service List included  Yes  No

Total Amount Requested \_\_\_\_\_  Increase  Decrease  Implement New Rate

Amount Requested Per \_\_\_\_\_ (unit)

**Type of Filing and Fees (check all fees that apply)**

Interconnection Agreement **\$5.00**

Securities Filing **\$15.00**

Tariff Revisions **\$5.00**

Reorganization **\$100.00**

Transfer of Customer Base Service **\$5.00**

Mergers **\$100.00**

Name Change **\$5.00**

Transfer of Control **\$100.00**

IXC Registration (Reseller) **\$5.00**

Application **\$5.00**

Application Certificate of Public Convenience & Necessity **\$15.00**

Compliance Filings **No Charge**

ILEC and CLEC- New Filings **\$15.00**

TOTAL AMOUNT ENCLOSED \$ \_\_\_\_\_

**Compliance Filings**

Compliance Filing?  Yes  No

Docket No. \_\_\_\_\_

Revision/Amended Filing?  Yes  No

Docket No.  10014-215-CP-20



221 MAIN STREET  
P.O. BOX 930  
SUNDANCE, WY 82729-0930  
FAX: (307) 283-3527

200 GARNER LAKE ROAD  
GILLETTE, WY 82718-0937  
FAX: (307) 682-0733

1095 BRUNDAGE LANE  
SHERIDAN, WY 82801-1387  
FAX: (307) 674-9018

1-800-442-3630

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December 28, 2021

Mr. John Burbridge  
Wyoming Public Service Commission  
Hansen Building, Suite 300  
2515 Warren Avenue  
Cheyenne, WY 82002

Re: Docket No. 10014-215-CP-20  
Supplemental Filing #2 – Revised Exhibits E-P

Dear Mr. Burbridge,

In follow up to discussions with Wyoming Public Service Commission Staff this week, enclosed is a Supplemental Filing containing Revised Exhibits E through P supporting the above referenced docket. This information has been submitted via the Document Management System and a printed version has been mailed to your attention.

Thank you for your consideration.

Sincerely,

A handwritten signature in blue ink that reads "Michael E. Easley".

Michael E. Easley  
Chief Executive Officer

MEE/sjp

Enclosures

POWDER RIVER ENERGY CORPORATION

CALCULATION OF COPA OVER/UNDER RECOVERY  
FOR THE MONTH OF: OCTOBER 2019

			<u>Amount</u>
<b><u>Remainder of System</u></b>			
1	Actual Cost of Power (Schedule "Actual System Power Cost")		11,916,560
2	Less: LPT Power Cost (L13)		5,556,394
3	Less: LPT CBM Power Cost (L21)		272,698
4	Less: LP-TOU Trans Power Cost (L29)		74,181
5	Plus: Heat Rate Credits		(22,047)
6	Remainder System Power Cost		6,035,334
7	Base Power Cost In Rates \$/kWh Sold (Rate in Effect for Period)		0.057755
8	kWh Sold for Period Excluding LPT-CM, LP-TOU and LPT-CBM kWh Sold		94,329,656
9	Base Power Cost in Rates \$		5,448,009
10	Recoverable Power Cost (L6 - L7)		587,324
11	Actual COPA Revenue Collected for Period		664,959
12	(Over)/Under Recovery (L10 - L11)		(77,634)
<b><u>Large Power Transmission - LPT-CM</u></b>			
13	LPT-CM Power Cost (Schedule "LPTC Actual Power Cost")		5,556,394
14	LPT-CM Base Power Cost In Rates: (Rate in Effect for Period)		
15	Base Demand Charge (NCP)	184,586	14.97
16	Base Energy Charge	84,863,508	0.029710
17	Total LPT-CM Base Power Cost in Rate		5,284,552
18	LPT-CM Recoverable Power Cost (L13 - L17)		271,842
19	Actual LPT-CM COPA Revenue Collected for Period		313,284
20	(Over)/Under Recovery (L18 - L19)		(41,442)
<b><u>Large Power Transmission Coal Bed Methane - LPT-CBM</u></b>			
21	LPT-CBM Power Cost (Schedule "LPT-CBM Actual Power Cost")		272,698
22	LPT-CBM Base Power Cost In Rates: (Rate in Effect for Period)		
23	Base Demand Charge	5,768	18.10
24	Base Energy Charge	4,872,000	0.029210
25	Total LPT-CM Base Power Cost in Rate		246,712
26	LPT-CBM Recoverable Power Cost (L21 - L25)		25,986
27	Actual LPT-CBM COPA Revenue Collected for Period		28,750
28	(Over)/Under Recovery (L26 - L27)		(2,764)
<b><u>LP TOU - Transmission</u></b>			
29	LPT-TOU Power Cost (Schedule "LPT-TOU Actual Power Cost")		74,181
30	LPT-TOU Base Power Cost In Rates: (Rate in Effect for Period)		
31	Base Demand Charge	2,080	18.10
32	Base Energy Charge	1,015,000	0.029210
33	Total LP-TOU Base Power Cost in Rate		67,303
34	LPT-TOU Recoverable Power Cost (L29 - L33)		6,878
35	Actual LPT-TOU COPA Revenue Collected for Period		5,990
36	(Over)/Under Recovery (L34 - L35)		888

**POWDER RIVER ENERGY CORPORATION**

**CALCULATION OF COPA OVER/UNDER RECOVERY  
FOR THE MONTH OF: NOVEMBER 2019**

	<u>Amount</u>
<b><u>Remainder of System</u></b>	
1 Actual Cost of Power (Schedule "Actual System Power Cost")	11,794,038
2 Less: LPT Power Cost (L13)	5,393,694
3 Less: LPT CBM Power Cost (L21)	286,094
4 Less: LP-TOU Trans Power Cost (L29)	72,787
5 Plus: Heat Rate Credits	(34,058)
6 Remainder System Power Cost	6,075,522
7 Base Power Cost In Rates \$/kWh Sold (Rate in Effect for Period)	0.057755
8 kWh Sold for Period Excluding LPT-CM, LP-TOU and LPT-CBM kWh Sold	95,834,466
9 Base Power Cost in Rates \$	5,534,920
10 Recoverable Power Cost (L6 - L7)	540,602
11 Actual COPA Revenue Collected for Period	675,553
12 (Over)/Under Recovery (L10 - L11)	(134,951)
<b><u>Large Power Transmission - LPT-CM</u></b>	
13 LPT-CM Power Cost (Schedule "LPTC Actual Power Cost")	5,393,694
14 LPT-CM Base Power Cost In Rates: (Rate in Effect for Period)	
15 Base Demand Charge (CP)	136,794      19.70
16 Base Energy Charge	85,689,578      0.029710
17 Total LPT-CM Base Power Cost in Rate	5,240,679
18 LPT-CM Recoverable Power Cost (L13 - L17)	153,014
19 Actual LPT-CM COPA Revenue Collected for Period	316,280
20 (Over)/Under Recovery (L18 - L19)	(163,266)
<b><u>Large Power Transmission Coal Bed Methane - LPT-CBM</u></b>	
21 LPT-CBM Power Cost (Schedule "LPT-CBM Actual Power Cost")	286,094
22 LPT-CBM Base Power Cost In Rates: (Rate in Effect for Period)	
23 Base Demand Charge	6,854      18.10
24 Base Energy Charge	4,816,000      0.029210
25 Total LPT-CM Base Power Cost in Rate	264,740
26 LPT-CBM Recoverable Power Cost (L21 - L25)	21,354
27 Actual LPT-CBM COPA Revenue Collected for Period	28,419
28 (Over)/Under Recovery (L26 - L27)	(7,065)
<b><u>LP TOU - Transmission</u></b>	
29 LPT-TOU Power Cost (Schedule "LPT-TOU Actual Power Cost")	72,787
30 LPT-TOU Base Power Cost In Rates: (Rate in Effect for Period)	
31 Base Demand Charge	1,957      18.10
32 Base Energy Charge	1,092,000      0.029210
33 Total LP-TOU Base Power Cost in Rate	67,323
34 LPT-TOU Recoverable Power Cost (L29 - L33)	5,464
35 Actual LPT-TOU COPA Revenue Collected for Period	6,444
36 (Over)/Under Recovery (L34 - L35)	(980)

**POWDER RIVER ENERGY CORPORATION**  
**CALCULATION OF COPA OVER/UNDER RECOVERY**  
**FOR THE MONTH OF: DECEMBER 2019**

			<u>Amount</u>
<b><u>Remainder of System</u></b>			
1	Actual Cost of Power (Schedule "Actual System Power Cost")		12,595,186
2	Less: LPT Power Cost (L13)		5,895,883
3	Less: LPT CBM Power Cost (L21)		440,295
4	Less: LP-TOU Trans Power Cost (L29)		102,271
5	Plus: Heat Rate Credits		(39,715)
6	Remainder System Power Cost		6,196,453
7	Base Power Cost In Rates \$/kWh Sold (Rate in Effect for Period)		0.057755
8	kWh Sold for Period Excluding LPT-CM, LP-TOU and LPT-CBM kWh Sold		102,229,290
9	Base Power Cost in Rates \$		5,904,253
10	Recoverable Power Cost (L6 - L7)		292,200
11	Actual COPA Revenue Collected for Period		712,053
12	(Over)/Under Recovery (L10 - L11)		(419,853)
<b><u>Large Power Transmission - LPT-CM</u></b>			
13	LPT-CM Power Cost (Schedule "LPTC Actual Power Cost")		5,895,883
14	LPT-CM Base Power Cost In Rates: (Rate in Effect for Period)		
15	Base Demand Charge (CP)	148,533      19.70	2,926,100
16	Base Energy Charge	90,359,944      0.029710	2,684,594
17	Total LPT-CM Base Power Cost in Rate		5,610,694
18	LPT-CM Recoverable Power Cost (L13 - L17)		285,189
19	Actual LPT-CM COPA Revenue Collected for Period		333,519
20	(Over)/Under Recovery (L18 - L19)		(48,330)
<b><u>Large Power Transmission Coal Bed Methane - LPT-CBM</u></b>			
21	LPT-CBM Power Cost (Schedule "LPT-CBM Actual Power Cost")		440,295
22	LPT-CBM Base Power Cost In Rates: (Rate in Effect for Period)		
23	Base Demand Charge	13,810      18.10	249,954
24	Base Energy Charge	5,096,000      0.029210	148,854
25	Total LPT-CM Base Power Cost in Rate		398,808
26	LPT-CBM Recoverable Power Cost (L21 - L25)		41,487
27	Actual LPT-CBM COPA Revenue Collected for Period		30,072
28	(Over)/Under Recovery (L26 - L27)		11,415
<b><u>LP TOU - Transmission</u></b>			
29	LPT-TOU Power Cost (Schedule "LPT-TOU Actual Power Cost")		102,271
30	LPT-TOU Base Power Cost In Rates: (Rate in Effect for Period)		
31	Base Demand Charge	3,228      18.10	58,434
32	Base Energy Charge	1,176,000      0.029210	34,351
33	Total LP-TOU Base Power Cost in Rate		92,785
34	LPT-TOU Recoverable Power Cost (L29 - L33)		9,486
35	Actual LPT-TOU COPA Revenue Collected for Period		6,940
36	(Over)/Under Recovery (L34 - L35)		2,546

POWDER RIVER ENERGY CORPORATION

CALCULATION OF COPA OVER/UNDER RECOVERY  
FOR THE MONTH OF: JANUARY 2020

			<u>Amount</u>
<b><u>Remainder of System</u></b>			
1 Actual Cost of Power (Schedule "Actual System Power Cost")			12,210,797
2 Less: LPT Power Cost (L13)			5,724,434
3 Less: LPT CBM Power Cost (L21)			297,652
4 Less: LP-TOU Trans Power Cost (L29)			51,756
5 Plus: Heat Rate Credits			(40,362)
6 Remainder System Power Cost			6,177,318
7 Base Power Cost In Rates \$/kWh Sold (Rate in Effect for Period)			0.057755
8 kWh Sold for Period Excluding LPT-CM, LP-TOU and LPT-CBM kWh Sold			98,736,752
9 Base Power Cost in Rates \$			5,702,541
10 Recoverable Power Cost (L6 - L7)			474,776
11 Actual COPA Revenue Collected for Period			588,753
12 (Over)/Under Recovery (L10 - L11)			(113,977)
<b><u>Large Power Transmission - LPT-CM</u></b>			
13 LPT-CM Power Cost (Schedule "LPTC Actual Power Cost")			5,724,434
14 LPT-CM Base Power Cost In Rates: (Rate in Effect for Period)			
15 Base Demand Charge (CP)	144,705	19.70	2,850,681
16 Base Energy Charge	90,367,235	0.029710	2,684,811
17 Total LPT-CM Base Power Cost in Rate			5,535,491
18 LPT-CM Recoverable Power Cost (L13 - L17)			188,943
19 Actual LPT-CM COPA Revenue Collected for Period			181,096
20 (Over)/Under Recovery (L18 - L19)			7,847
<b><u>Large Power Transmission Coal Bed Methane - LPT-CBM</u></b>			
21 LPT-CBM Power Cost (Schedule "LPT-CBM Actual Power Cost")			297,652
22 LPT-CBM Base Power Cost In Rates: (Rate in Effect for Period)			
23 Base Demand Charge	6,877	18.10	124,470
24 Base Energy Charge	5,124,000	0.029210	149,672
25 Total LPT-CM Base Power Cost in Rate			274,142
26 LPT-CBM Recoverable Power Cost (L21 - L25)			23,510
27 Actual LPT-CBM COPA Revenue Collected for Period			23,104
28 (Over)/Under Recovery (L26 - L27)			406
<b><u>LP TOU - Transmission</u></b>			
29 LPT-TOU Power Cost (Schedule "LPT-TOU Actual Power Cost")			51,756
30 LPT-TOU Base Power Cost In Rates: (Rate in Effect for Period)			
31 Base Demand Charge	1,302	18.10	23,566
32 Base Energy Charge	826,000	0.029210	24,127
33 Total LP-TOU Base Power Cost in Rate			47,694
34 LPT-TOU Recoverable Power Cost (L29 - L33)			4,062
35 Actual LPT-TOU COPA Revenue Collected for Period			3,724
36 (Over)/Under Recovery (L34 - L35)			337

POWDER RIVER ENERGY CORPORATION

CALCULATION OF COPA OVER/UNDER RECOVERY  
FOR THE MONTH OF: FEBRUARY 2020

			<u>Amount</u>
<b><u>Remainder of System</u></b>			
1	Actual Cost of Power (Schedule "Actual System Power Cost")		11,816,077
2	Less: LPT Power Cost (L13)		5,327,888
3	Less: LPT CBM Power Cost (L21)		280,497
4	Less: LP-TOU Trans Power Cost (L29)		59,419
5	Plus: Heat Rate Credits		(42,296)
6	Remainder System Power Cost		6,190,569
7	Base Power Cost In Rates \$/kWh Sold (Rate in Effect for Period)		0.057755
8	kWh Sold for Period Excluding LPT-CM, LP-TOU and LPT-CBM kWh Sold		92,638,765
9	Base Power Cost in Rates \$		5,350,352
10	Recoverable Power Cost (L6 - L7)		840,218
11	Actual COPA Revenue Collected for Period		552,469
12	(Over)/Under Recovery (L10 - L11)		287,749
<b><u>Large Power Transmission - LPT-CM</u></b>			
13	LPT-CM Power Cost (Schedule "LPTC Actual Power Cost")		5,327,888
14	LPT-CM Base Power Cost In Rates: (Rate in Effect for Period)		
15	Base Demand Charge (CP)	135,551      19.70	2,670,351
16	Base Energy Charge	83,566,637      0.029710	2,482,765
17	Total LPT-CM Base Power Cost in Rate		5,153,116
18	LPT-CM Recoverable Power Cost (L13 - L17)		174,773
19	Actual LPT-CM COPA Revenue Collected for Period		167,468
20	(Over)/Under Recovery (L18 - L19)		7,305
<b><u>Large Power Transmission Coal Bed Methane - LPT-CBM</u></b>			
21	LPT-CBM Power Cost (Schedule "LPT-CBM Actual Power Cost")		280,497
22	LPT-CBM Base Power Cost In Rates: (Rate in Effect for Period)		
23	Base Demand Charge	6,810      18.10	123,254
24	Base Energy Charge	4,620,000      0.029210	134,950
25	Total LPT-CM Base Power Cost in Rate		258,204
26	LPT-CBM Recoverable Power Cost (L21 - L25)		22,293
27	Actual LPT-CBM COPA Revenue Collected for Period		20,832
28	(Over)/Under Recovery (L26 - L27)		1,461
<b><u>LP TOU - Transmission</u></b>			
29	LPT-TOU Power Cost (Schedule "LPT-TOU Actual Power Cost")		59,419
30	LPT-TOU Base Power Cost In Rates: (Rate in Effect for Period)		
31	Base Demand Charge	1,467      18.10	26,556
32	Base Energy Charge	966,000      0.029210	28,217
33	Total LP-TOU Base Power Cost in Rate		54,773
34	LPT-TOU Recoverable Power Cost (L29 - L33)		4,646
35	Actual LPT-TOU COPA Revenue Collected for Period		4,356
36	(Over)/Under Recovery (L34 - L35)		290

POWDER RIVER ENERGY CORPORATION

CALCULATION OF COPA OVER/UNDER RECOVERY  
FOR THE MONTH OF: MARCH 2020

			<u>Amount</u>
<b><u>Remainder of System</u></b>			
1	Actual Cost of Power (Schedule "Actual System Power Cost")		11,265,319
2	Less: LPT Power Cost (L13)		5,235,360
3	Less: LPT CBM Power Cost (L21)		283,661
4	Less: LP-TOU Trans Power Cost (L29)		60,211
5	Plus: Heat Rate Credits		(32,742)
6	Remainder System Power Cost		5,718,830
7	Base Power Cost In Rates \$/kWh Sold (Rate in Effect for Period)		0.057755
8	kWh Sold for Period Excluding LPT-CM, LP-TOU and LPT-CBM kWh Sold		90,107,576
9	Base Power Cost in Rates \$		5,204,163
10	Recoverable Power Cost (L6 - L7)		514,667
11	Actual COPA Revenue Collected for Period		536,705
12	(Over)/Under Recovery (L10 - L11)		(22,039)
<b><u>Large Power Transmission - LPT-CM</u></b>			
13	LPT-CM Power Cost (Schedule "LPTC Actual Power Cost")		5,235,360
14	LPT-CM Base Power Cost In Rates: (Rate in Effect for Period)		
15	Base Demand Charge (CP)	134,053	19.70
16	Base Energy Charge	81,608,766	0.029710
17	Total LPT-CM Base Power Cost in Rate		5,065,437
18	LPT-CM Recoverable Power Cost (L13 - L17)		169,923
19	Actual LPT-CM COPA Revenue Collected for Period		163,544
20	(Over)/Under Recovery (L18 - L19)		6,379
<b><u>Large Power Transmission Coal Bed Methane - LPT-CBM</u></b>			
21	LPT-CBM Power Cost (Schedule "LPT-CBM Actual Power Cost")		283,661
22	LPT-CBM Base Power Cost In Rates: (Rate in Effect for Period)		
23	Base Demand Charge	6,619	18.10
24	Base Energy Charge	4,844,000	0.029210
25	Total LPT-CM Base Power Cost in Rate		261,301
26	LPT-CBM Recoverable Power Cost (L21 - L25)		22,361
27	Actual LPT-CBM COPA Revenue Collected for Period		21,842
28	(Over)/Under Recovery (L26 - L27)		519
<b><u>LP TOU - Transmission</u></b>			
29	LPT-TOU Power Cost (Schedule "LPT-TOU Actual Power Cost")		60,211
30	LPT-TOU Base Power Cost In Rates: (Rate in Effect for Period)		
31	Base Demand Charge	1,420	18.10
32	Base Energy Charge	1,022,000	0.029210
33	Total LP-TOU Base Power Cost in Rate		55,547
34	LPT-TOU Recoverable Power Cost (L29 - L33)		4,663
35	Actual LPT-TOU COPA Revenue Collected for Period		4,608
36	(Over)/Under Recovery (L34 - L35)		55



**POWDER RIVER ENERGY CORPORATION**  
**CALCULATION OF COPA OVER/UNDER RECOVERY**  
**FOR THE MONTH OF: APRIL 2020**

			<u>Amount</u>
<b><u>Remainder of System</u></b>			
1	Actual Cost of Power (Schedule "Actual System Power Cost")		10,056,299
2	Less: LPT Power Cost (L13)		4,526,732
3	Less: LPT CBM Power Cost (L21)		278,503
4	Less: LP-TOU Trans Power Cost (L29)		50,925
5	Plus: Heat Rate Credits		(23,318)
6	Remainder System Power Cost		5,223,457
7	Base Power Cost In Rates \$/kWh Sold (Rate in Effect for Period)		0.057755
8	kWh Sold for Period Excluding LPT-CM, LP-TOU and LPT-CBM kWh Sold		72,810,330
9	Base Power Cost in Rates \$		4,205,161
10	Recoverable Power Cost (L6 - L7)		1,018,296
11	Actual COPA Revenue Collected for Period		433,826
12	(Over)/Under Recovery (L10 - L11)		584,470
<b><u>Large Power Transmission - LPT-CM</u></b>			
13	LPT-CM Power Cost (Schedule "LPTC Actual Power Cost")		4,526,732
14	LPT-CM Base Power Cost In Rates: (Rate in Effect for Period)		
15	Base Demand Charge (CP)	113,299      19.70	2,231,994
16	Base Energy Charge	72,110,404      0.029710	2,142,400
17	Total LPT-CM Base Power Cost in Rate		4,374,394
18	LPT-CM Recoverable Power Cost (L13 - L17)		152,338
19	Actual LPT-CM COPA Revenue Collected for Period		144,509
20	(Over)/Under Recovery (L18 - L19)		7,828
<b><u>Large Power Transmission Coal Bed Methane - LPT-CBM</u></b>			
21	LPT-CBM Power Cost (Schedule "LPT-CBM Actual Power Cost")		278,503
22	LPT-CBM Base Power Cost In Rates: (Rate in Effect for Period)		
23	Base Demand Charge	6,754      18.10	122,240
24	Base Energy Charge	4,587,350      0.029210	133,996
25	Total LPT-CM Base Power Cost in Rate		256,237
26	LPT-CBM Recoverable Power Cost (L21 - L25)		22,266
27	Actual LPT-CBM COPA Revenue Collected for Period		20,116
28	(Over)/Under Recovery (L26 - L27)		2,150
<b><u>LP TOU - Transmission</u></b>			
29	LPT-TOU Power Cost (Schedule "LPT-TOU Actual Power Cost")		50,925
30	LPT-TOU Base Power Cost In Rates: (Rate in Effect for Period)		
31	Base Demand Charge	1,215      18.10	21,995
32	Base Energy Charge	854,000      0.029210	24,945
33	Total LP-TOU Base Power Cost in Rate		46,940
34	LPT-TOU Recoverable Power Cost (L29 - L33)		3,985
35	Actual LPT-TOU COPA Revenue Collected for Period		3,851
36	(Over)/Under Recovery (L34 - L35)		134

POWDER RIVER ENERGY CORPORATION

CALCULATION OF COPA OVER/UNDER RECOVERY  
FOR THE MONTH OF: MAY 2020

			<u>Amount</u>
<b><u>Remainder of System</u></b>			
1	Actual Cost of Power (Schedule "Actual System Power Cost")		8,179,387
2	Less: LPT Power Cost (L13)		4,154,636
3	Less: LPT CBM Power Cost (L21)		253,378
4	Less: LP-TOU Trans Power Cost (L29)		50,964
5	Plus: Heat Rate Credits		-
6	Remainder System Power Cost		3,720,409
7	Base Power Cost In Rates \$/kWh Sold (Rate in Effect for Period)		0.057755
8	kWh Sold for Period Excluding LPT-CM, LP-TOU and LPT-CBM kWh Sold		57,721,895
9	Base Power Cost in Rates \$		3,333,728
10	Recoverable Power Cost (L6 - L7)		386,681
11	Actual COPA Revenue Collected for Period		344,088
12	(Over)/Under Recovery (L10 - L11)		42,593
<b><u>Large Power Transmission - LPT-CM</u></b>			
13	LPT-CM Power Cost (Schedule "LPTC Actual Power Cost")		4,154,636
14	LPT-CM Base Power Cost In Rates: (Rate in Effect for Period)		
15	Base Demand Charge (CP)	105,958	19.70
16	Base Energy Charge	64,625,369	0.029710
17	Total LPT-CM Base Power Cost in Rate		4,007,384
18	LPT-CM Recoverable Power Cost (L13 - L17)		147,252
19	Actual LPT-CM COPA Revenue Collected for Period		129,509
20	(Over)/Under Recovery (L18 - L19)		17,743
<b><u>Large Power Transmission Coal Bed Methane - LPT-CBM</u></b>			
21	LPT-CBM Power Cost (Schedule "LPT-CBM Actual Power Cost")		253,378
22	LPT-CBM Base Power Cost In Rates: (Rate in Effect for Period)		
23	Base Demand Charge	5,956	18.10
24	Base Energy Charge	4,277,000	0.029210
25	Total LPT-CM Base Power Cost in Rate		232,728
26	LPT-CBM Recoverable Power Cost (L21 - L25)		20,650
27	Actual LPT-CBM COPA Revenue Collected for Period		19,285
28	(Over)/Under Recovery (L26 - L27)		1,365
<b><u>LP TOU - Transmission</u></b>			
29	LPT-TOU Power Cost (Schedule "LPT-TOU Actual Power Cost")		50,964
30	LPT-TOU Base Power Cost In Rates: (Rate in Effect for Period)		
31	Base Demand Charge	1,299	18.10
32	Base Energy Charge	798,000	0.029210
33	Total LP-TOU Base Power Cost in Rate		46,825
34	LPT-TOU Recoverable Power Cost (L29 - L33)		4,139
35	Actual LPT-TOU COPA Revenue Collected for Period		3,598
36	(Over)/Under Recovery (L34 - L35)		541

POWDER RIVER ENERGY CORPORATION

CALCULATION OF COPA OVER/UNDER RECOVERY  
FOR THE MONTH OF: JUNE 2020

			<u>Amount</u>
<b><u>Remainder of System</u></b>			
1	Actual Cost of Power (Schedule "Actual System Power Cost")		8,297,466
2	Less: LPT Power Cost (L13)		4,124,398
3	Less: LPT CBM Power Cost (L21)		234,061
4	Less: LP-TOU Trans Power Cost (L29)		27,233
5	Plus: Heat Rate Credits		-
6	Remainder System Power Cost		3,911,774
7	Base Power Cost In Rates \$/kWh Sold (Rate in Effect for Period)		0.057755
8	kWh Sold for Period Excluding LPT-CM, LP-TOU and LPT-CBM kWh Sold		60,908,642
9	Base Power Cost in Rates \$		3,517,779
10	Recoverable Power Cost (L6 - L7)		393,995
11	Actual COPA Revenue Collected for Period		362,797
12	(Over)/Under Recovery (L10 - L11)		31,198
<b><u>Large Power Transmission - LPT-CM</u></b>		<b><u>Billing Unit</u></b>	
13	LPT-CM Power Cost (Schedule "LPTC Actual Power Cost")		4,124,398
14	LPT-CM Base Power Cost In Rates: (Rate in Effect for Period)		
15	Base Demand Charge (CP)	106,814      19.70	2,104,244
16	Base Energy Charge	63,004,089      0.029710	1,871,851
17	Total LPT-CM Base Power Cost in Rate		3,976,095
18	LPT-CM Recoverable Power Cost (L13 - L17)		148,303
19	Actual LPT-CM COPA Revenue Collected for Period		126,259
20	(Over)/Under Recovery (L18 - L19)		22,043
<b><u>Large Power Transmission Coal Bed Methane - LPT-CBM</u></b>			
21	LPT-CBM Power Cost (Schedule "LPT-CBM Actual Power Cost")		234,061
22	LPT-CBM Base Power Cost In Rates: (Rate in Effect for Period)		
23	Base Demand Charge	5,398      18.10	97,711
24	Base Energy Charge	4,011,000      0.029210	117,161
25	Total LPT-CM Base Power Cost in Rate		214,872
26	LPT-CBM Recoverable Power Cost (L21 - L25)		19,189
27	Actual LPT-CBM COPA Revenue Collected for Period		18,086
28	(Over)/Under Recovery (L26 - L27)		1,103
<b><u>LP TOU - Transmission</u></b>			
29	LPT-TOU Power Cost (Schedule "LPT-TOU Actual Power Cost")		27,233
30	LPT-TOU Base Power Cost In Rates: (Rate in Effect for Period)		
31	Base Demand Charge	605      18.10	10,947
32	Base Energy Charge	483,000      0.029210	14,108
33	Total LP-TOU Base Power Cost in Rate		25,055
34	LPT-TOU Recoverable Power Cost (L29 - L33)		2,178
35	Actual LPT-TOU COPA Revenue Collected for Period		2,178
36	(Over)/Under Recovery (L34 - L35)		(0)

POWDER RIVER ENERGY CORPORATION

CALCULATION OF COPA OVER/UNDER RECOVERY  
FOR THE MONTH OF: JULY 2020

			<u>Amount</u>
<b><u>Remainder of System</u></b>			
1	Actual Cost of Power (Schedule "Actual System Power Cost")		8,627,471
2	Less: LPT Power Cost (L13)		4,179,569
3	Less: LPT CBM Power Cost (L21)		227,753
4	Less: LP-TOU Trans Power Cost (L29)		60,748
5	Plus: Heat Rate Credits		-
6	Remainder System Power Cost		4,159,401
7	Base Power Cost In Rates \$/kWh Sold (Rate in Effect for Period)		0.057755
8	kWh Sold for Period Excluding LPT-CM, LP-TOU and LPT-CBM kWh Sold		68,164,820
9	Base Power Cost in Rates \$		3,936,859
10	Recoverable Power Cost (L6 - L7)		222,542
11	Actual COPA Revenue Collected for Period		406,007
12	(Over)/Under Recovery (L10 - L11)		(183,465)
<b><u>Large Power Transmission - LPT-CM</u></b>			
13	LPT-CM Power Cost (Schedule "LPTC Actual Power Cost")		4,179,569
14	LPT-CM Base Power Cost In Rates: (Rate in Effect for Period)		
15	Base Demand Charge (CP)	108,105	19.70
16	Base Energy Charge	63,962,187	0.029710
17	Total LPT-CM Base Power Cost in Rate		4,029,989
18	LPT-CM Recoverable Power Cost (L13 - L17)		149,580
19	Actual LPT-CM COPA Revenue Collected for Period		128,180
20	(Over)/Under Recovery (L18 - L19)		21,401
<b><u>Large Power Transmission Coal Bed Methane - LPT-CBM</u></b>			
21	LPT-CBM Power Cost (Schedule "LPT-CBM Actual Power Cost")		227,753
22	LPT-CBM Base Power Cost In Rates: (Rate in Effect for Period)		
23	Base Demand Charge	5,129.6	18.10
24	Base Energy Charge	3,983,000	0.029210
25	Total LPT-CM Base Power Cost in Rate		209,189
26	LPT-CBM Recoverable Power Cost (L21 - L25)		18,563.81
27	Actual LPT-CBM COPA Revenue Collected for Period		17,959
28	(Over)/Under Recovery (L26 - L27)		604
<b><u>LP TOU - Transmission</u></b>			
29	LPT-TOU Power Cost (Schedule "LPT-TOU Actual Power Cost")		60,748
30	LPT-TOU Base Power Cost In Rates: (Rate in Effect for Period)		
31	Base Demand Charge	1,425.2	18.10
32	Base Energy Charge	1,029,000	0.029210
33	Total LP-TOU Base Power Cost in Rate		55,853
34	LPT-TOU Recoverable Power Cost (L29 - L33)		4,895
35	Actual LPT-TOU COPA Revenue Collected for Period		4,640
36	(Over)/Under Recovery (L34 - L35)		255

POWDER RIVER ENERGY CORPORATION

CALCULATION OF COPA OVER/UNDER RECOVERY  
FOR THE MONTH OF: AUGUST 2020

			<u>Amount</u>
<b><u>Remainder of System</u></b>			
1	Actual Cost of Power (Schedule "Actual System Power Cost")		9,012,461
2	Less: LPT Power Cost (L13)		4,125,160
3	Less: LPT CBM Power Cost (L21)		231,825
4	Less: LP-TOU Trans Power Cost (L29)		54,685
5	Plus: Heat Rate Credits		-
6	Remainder System Power Cost		4,600,791
7	Base Power Cost In Rates \$/kWh Sold (Rate in Effect for Period)		0.057755
8	kWh Sold for Period Excluding LPT-CM, LP-TOU and LPT-CBM kWh Sold		76,618,630
9	Base Power Cost in Rates \$		4,425,109
10	Recoverable Power Cost (L6 - L7)		175,682
11	Actual COPA Revenue Collected for Period		456,361
12	(Over)/Under Recovery (L10 - L11)		(280,680)
<b><u>Large Power Transmission - LPT-CM</u></b>		<b><u>Billing Unit</u></b>	
13	LPT-CM Power Cost (Schedule "LPTC Actual Power Cost")		4,125,160
14	LPT-CM Base Power Cost In Rates: (Rate in Effect for Period)		
15	Base Demand Charge (CP)	102,511      19.70	2,019,463
16	Base Energy Charge	65,740,903      0.029710	1,953,162
17	Total LPT-CM Base Power Cost in Rate		3,972,625
18	LPT-CM Recoverable Power Cost (L13 - L17)		152,535
19	Actual LPT-CM COPA Revenue Collected for Period		131,744
20	(Over)/Under Recovery (L18 - L19)		20,791
<b><u>Large Power Transmission Coal Bed Methane - LPT-CBM</u></b>			
21	LPT-CBM Power Cost (Schedule "LPT-CBM Actual Power Cost")		231,825
22	LPT-CBM Base Power Cost In Rates: (Rate in Effect for Period)		
23	Base Demand Charge	5,272      18.10	95,430
24	Base Energy Charge	4,018,000      0.029210	117,366
25	Total LPT-CM Base Power Cost in Rate		212,796
26	LPT-CBM Recoverable Power Cost (L21 - L25)		19,029
27	Actual LPT-CBM COPA Revenue Collected for Period		18,117
28	(Over)/Under Recovery (L26 - L27)		912
<b><u>LP TOU - Transmission</u></b>			
29	LPT-TOU Power Cost (Schedule "LPT-TOU Actual Power Cost")		54,685
30	LPT-TOU Base Power Cost In Rates: (Rate in Effect for Period)		
31	Base Demand Charge	1,285      18.10	23,262
32	Base Energy Charge	924,000      0.029210	26,990
33	Total LP-TOU Base Power Cost in Rate		50,252
34	LPT-TOU Recoverable Power Cost (L29 - L33)		4,433
35	Actual LPT-TOU COPA Revenue Collected for Period		4,166
36	(Over)/Under Recovery (L34 - L35)		267

**POWDER RIVER ENERGY CORPORATION**

**CALCULATION OF COPA OVER/UNDER RECOVERY  
FOR THE MONTH OF: SEPTEMBER 2020**

	<u>Amount</u>
<b><u>Remainder of System</u></b>	
1 Actual Cost of Power (Schedule "Actual System Power Cost")	8,442,849
2 Less: LPT Power Cost (L13)	3,886,020
3 Less: LPT CBM Power Cost (L21)	227,846
4 Less: LP-TOU Trans Power Cost (L29)	21,249
5 Plus: Heat Rate Credits	-
6 Remainder System Power Cost	4,307,734
7 Base Power Cost In Rates \$/kWh Sold (Rate in Effect for Period)	0.063230
8 kWh Sold for Period Excluding LPT-CM, LP-TOU and LPT-CBM kWh Sold	65,242,116
9 Base Power Cost in Rates \$	4,125,259
10 Recoverable Power Cost (L6 - L7)	182,475
11 Actual COPA Revenue Collected for Period	31,925
12 (Over)/Under Recovery (L10 - L11)	150,550
<b><u>Large Power Transmission - LPT-CM</u></b>	
13 LPT-CM Power Cost (Schedule "LPTC Actual Power Cost")	3,886,020
14 LPT-CM Base Power Cost In Rates: (Rate in Effect for Period)	
15 Base Demand Charge (CP)	95,270                      19.90
16 Base Energy Charge	62,936,174                      0.031270
17 Total LPT-CM Base Power Cost in Rate	3,863,887
18 LPT-CM Recoverable Power Cost (L13 - L17)	22,133
19 Actual LPT-CM COPA Revenue Collected for Period	7,489
20 (Over)/Under Recovery (L18 - L19)	14,644
<b><u>Large Power Transmission Coal Bed Methane - LPT-CBM</u></b>	
21 LPT-CBM Power Cost (Schedule "LPT-CBM Actual Power Cost")	227,846
22 LPT-CBM Base Power Cost In Rates: (Rate in Effect for Period)	
23 Base Demand Charge	5,275                      19.99
24 Base Energy Charge	3,899,000                      0.031220
25 Total LPT-CM Base Power Cost in Rate	227,178
26 LPT-CBM Recoverable Power Cost (L21 - L25)	668
27 Actual LPT-CBM COPA Revenue Collected for Period	(608)
28 (Over)/Under Recovery (L26 - L27)	1,276
<b><u>LP TOU - Transmission</u></b>	
29 LPT-TOU Power Cost (Schedule "LPT-TOU Actual Power Cost")	21,249
30 LPT-TOU Base Power Cost In Rates: (Rate in Effect for Period)	
31 Base Demand Charge	504                      19.69
32 Base Energy Charge	357,000                      0.031120
33 Total LP-TOU Base Power Cost in Rate	21,034
34 LPT-TOU Recoverable Power Cost (L29 - L33)	215
35 Actual LPT-TOU COPA Revenue Collected for Period	126
36 (Over)/Under Recovery (L34 - L35)	89