

**WYOMING PUBLIC SERVICE COMMISSION
REQUIRED COVER SHEET FOR ALL FILINGS AND APPLICATIONS**

Full Company Name Powder River Energy Corporation

Company ID 10014 Date February 24, 2021

Street Address 221 Main Street Sundance WY 82729-0930

Mailing Address PO Box 930 Sundance WY 82729-0930

City State Zip (plus 4 digits)

Contact Person Stephanie J. Pribilske Executive Staff Assistant

Name Title

Type of filing (check all that apply)

Rules & Regulations

Tariffs included Yes No

Service List included Yes No

Total Amount Requested _____ Increase Decrease Implement New Rate

Amount Requested Per _____ (unit)

Type of Filing and Fees (check all fees that apply)

Interconnection Agreement **\$5.00**

Securities Filing **\$15.00**

Tariff Revisions **\$5.00**

Reorganization **\$100.00**

Transfer of Customer Base Service **\$5.00**

Mergers **\$100.00**

Name Change **\$5.00**

Transfer of Control **\$100.00**

IXC Registration (Reseller) **\$5.00**

Application **\$5.00**

Application Certificate of Public Convenience & Necessity **\$15.00**

Compliance Filings **No Charge**

ILEC and CLEC- New Filings **\$15.00**

TOTAL AMOUNT ENCLOSED \$ _____

Compliance Filings

Compliance Filing? Yes No Docket No. 10014-204-CP-19

Revision/Amended Filing? Yes No Docket No. _____



221 MAIN STREET
P.O. BOX 930
SUNDANCE, WY 82729-0930
FAX: (307) 283-3527

200 GARNER LAKE ROAD
GILLETTE, WY 82718-0937
FAX: (307) 682-0733

1095 BRUNDAGE LANE
SHERIDAN, WY 82801-1387
FAX: (307) 674-9018

1-800-442-3630

February 24, 2021

Mr. John Burbridge
Wyoming Public Service Commission
Hansen Building, Suite 300
2515 Warren Avenue
Cheyenne, WY 82002

Re: Docket No. 10014-204-CP-19, Record No. 15385
Compliance Filing

Dear Mr. Burbridge,

Powder River Energy Corporation's (PRECorp's) 2020 Cost of Power Adjustment (COPA) Application in Docket No. 10014-204-CP-19, Record No. 15385, was approved by the Wyoming Public Service Commission (Commission) on December 30, 2019. This Approval Order was subject to PRECorp reporting annually actions taken to address the possible double recovery of labor associated administrative support of Members 1st Cooperative (Members 1st).

PRECorp's 2019 special capital credit retirement calculation and detail addressing Members 1st administrative support is detailed in attached *Table C (NEW) – Comparison of 2019 Labor Collected versus Returned, by Class of Service*. PRECorp charged \$62,063 in administrative support labor to Members 1st in 2019. To accommodate for this charge PRECorp issued a special capital credit allocation and retirement in December 2020 of \$100,000. The allocation of capital credits by Customer Class retired was based on 2019 Gross Margins, the same methodology used for the 2017 and 2018 special capital credit allocations and retirements.

PRECorp will issue a final special retirement again in late 2021 for 2020 Members 1st administrative support costs (through August 31, 2020) after which the adjustment made in Docket 10014-202-CR-19, Record No. 15372 to account for the double counting of labor costs will be in effect and no further cost adjustments will be necessary.

Thank you for your consideration.

Sincerely,

Michael E. Easley
Chief Executive Officer

MEE/sjp

Enclosure

Table C (NEW) - Comparison of 2019 Labor Collected versus Returned, by Class of Service

Class of Service	From Schedule I 1.0 , Percent Breakdown of Labor by Class of Service	Allocation of Members 1st Payroll Expenses	Capital Credit Retirement by Class of Service	Delta of Over Collection by Class versus Retirement
Residential	31.963468%	\$19,837	\$28,983	-\$9,145
Seasonal	0.000000%	\$0	\$3,781	-\$3,781
General Service	15.277672%	\$9,482	\$15,780	-\$6,298
Large Power	30.758170%	\$19,089	\$38,560	-\$19,471
Irrigation	0.538473%	\$334	\$687	-\$353
Lights	0.605160%	\$376	\$170	\$206
GS CBM	4.374225%	\$2,715	\$3,825	-\$1,110
LP CBM	13.391356%	\$8,311	\$16,212	-\$7,901
LPT CBM	0.368981%	\$229	-\$5	\$234
LPT Coal	2.678668%	\$1,662	-\$8,504	\$10,166
LPT-General	0.034829%	\$22	-\$114	\$135
Idle Services	0.000000%	\$0	\$624	-\$624
Totals	100%	\$62,063	\$100,000	-\$37,937

Seasonal and Idle Line payroll allocation factors were not broken out in Schedule I 1.0.

Schedule I 1.0 - Use allocator 170 - Payroll

Capital Credit Allocator Based upon 2019 Gross Margin

Residential	0.28982963	\$28,983
Seasonal	0.03781255	\$3,781
General Service	0.15780165	\$15,780
Large Power	0.38560297	\$38,560
Irrigation	0.00687389	\$687
Lights	0.00169536	\$170
GS CBM	0.03825207	\$3,825
LP CBM	0.16212003	\$16,212
LPT CBM	-0.00005064	-\$5
LPT Coal	-0.08503792	-\$8,504
LPT-General	-0.00113831	-\$114
Idle Services	0.00623872	\$624
	100%	\$100,000