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1-800-442-3630

August 22, 2019

Mr. Chris Petrie  
Wyoming Public Service Commission  
Hansen Building, Suite 300  
2515 Warren Avenue  
Cheyenne, WY 82002

Re: Docket No. 10014-201-CT-19

Dear Mr. Petrie,

Please find enclosed one (1) original and four (4) copies of Powder River Energy Corporation's Application and supporting documentation requesting approval of the proposed LED Outdoor Lighting tariff.

This information has been filed electronically on the Commission's Document Management System as well. Also enclosed is a check in the amount of \$5.00 for the filing fee.

Thank you for your consideration.

Sincerely,

A handwritten signature in blue ink that reads "Michael E. Easley". The signature is fluid and cursive, written over a light blue rectangular background.

Michael E. Easley  
Chief Executive Officer

MEE/sjp

Enclosures

**BEFORE THE WYOMING PUBLIC SERVICE COMMISSION**

IN THE MATTER OF THE APPLICATION OF	§	
POWDER RIVER ENERGY CORPORATION	§	
SUNDANCE, WYOMING, TO ADD AN LIGHT	§	DOCKET NO. 10014-201-CT-19
EMITTING DIODE (L.E.D.) LIGHTING SIZE	§	
TO ITS OUTDOOR LIGHTING TARIFF AND	§	
CLOSE NEW SERVICE TO EXISTING LIGHTING	§	
OPTIONS.	§	

**APPLICATION**

COMES NOW, Powder River Energy Corporation, the Applicant named herein and sometimes herein called the "COOPERATIVE," and hereby respectfully requests an Order from the Wyoming Public Service Commission, sometimes herein called the "COMMISSION" granting the Applicant authorization to add a Light-Emitting Diode (LED) lighting size to its existing Outdoor Lighting tariff and close new service to the existing 150 W High Pressure Sodium lighting option, as set forth in the exhibits attached hereto and made a part hereof by this reference.

IN SUPPORT of this Application, the Applicant sets forth the following:

1. The Applicant is a non-profit cooperative utility organized, existing under and by virtue of the laws of the State of Wyoming. The Cooperative, pursuant to the laws of the State of Wyoming, is qualified to do business as a corporation within the State of Wyoming.
2. The Cooperative is duly authorized to generate, manufacture, purchase, acquire, and transmit electric energy, sell supplies and dispose of electric energy in its certified territory.
3. Communications regarding this Application are to be addressed to Mr. Michael E. Easley, Chief Executive Officer, for the Applicant, Post Office Box 930, Sundance, Wyoming 82729 and Mr. Mark L. Hughes, Attorney for the Applicant, Post Office Box 456, Sundance, Wyoming 82729.
4. The rates charged by the Cooperative for its electric service have been established and placed in effect under appropriate Orders of the Commission.

5. The Cooperative is a Class C member of Basin Electric Power Cooperative (Basin), Bismarck, North Dakota. The Cooperative is a member of Members 1<sup>st</sup> Power Cooperative who represents a Class A member of Basin and therefore purchases all of its power requirements through agreements and contracts with Basin and resells that power to its members which include Powder River Energy Corporation, Tongue River Electric Cooperative, Inc. in Ashland, Montana, and Fergus Electric Cooperative, Inc. in Lewistown, Montana.
6. In this Application, the Cooperative is requesting to add an LED lighting size to the Cooperatives existing Outdoor Lighting tariff and close new service to the 150 W. High Pressure Sodium lighting size currently offered.
7. The Cooperative is also proposing two administrative edits to the current Outdoor Lighting tariff, 1) to align Normal Maintenance timelines for repairs with the timeline after which billing discounts will be made, and 2) under Official Notice adding email as an acceptable Official Notice method.

WHEREFORE, Powder River Energy Corporation respectfully requests the Commission make its Order authorizing the Cooperative to add an LED lighting size to its Outdoor Lighting tariff and close new service to existing lighting options and make other administrative changes to its Outdoor Lighting tariff as noted in this Application. The Applicant further requests that these changes become effective for billings on or after November 1, 2019.

Dated at Sundance, Wyoming, this 22nd day of August 2019.

**POWDER RIVER ENERGY CORPORATION**



Michael E. Easley  
Chief Executive Officer

**POWDER RIVER ENERGY CORPORATION**

**LED LIGHT COST ANALYSIS**

		<u><b>40 Watt LED</b></u>
1	Watts	40
2	Hours of Usage per Year	4,000
3	Annual kWh	(Line 1 x 1 Line 2) /1000 160
4	x Power Cost	Schedule M-1.0, Page 1 \$0.054011
5	Annual Power Cost	Line 3 x Line 4 \$8.64
6	Monthly Power Cost	Line 5/12 \$0.72
7		
8	Installation Cost	LED Light Invstment Cost - RAP-2 \$414.75
9	Replacement Cost	LED Light Investment Cost - RAP-2 \$577.50
10	Total Investment	Line 8 + Line 9 \$992.25
11		
12	Dist. System Component of Expense	Schedule M-2.0, Page 9 34,264
13	Total Lighting Plant	Schedule H-1.1, Page 1 678,881
14	Return Factor as % of Plant	5.05%
15		
16	Annual O&M Expense	Line 10 x Line 14 \$50.08
17	Monthly O&M Expense	Line 16/12 \$4.17
18	Monthly Power Cost	Line 6 \$0.72
19	Monthly Customer Cost	Schedule M-1.0, Page 1 \$3.77
20	Total Cost	Sum(Line 16 - Line 19) \$8.66

**POWDER RIVER ENERGY CORPORATION****LED LIGHT INVESTMENT COST**

	<b><u>40 Watt LED</u></b>
1 Fixture Cost	\$ 201.00
2 Installation Cost	\$ 213.75
3 Total Installed Cost	\$ 414.75
4 Life-Years	25
5	
6 Estimated Lamp Life-Hours	60,000
7 Hours of Usage per Year	4,000
8 Lamp Replacements From Hours During Fixture Life	1
9 Lamp Replacements From Storm/Vandalism	2
10 Lamp Replacements - Total **	2
11	
12 Estimated Cost per Lamp	\$ 288.75
13 Replacement Lamp Cost	\$ 577.50
14 Estimated Annual Lamp Replacement	\$ 23.10
15	
16 Estimated Cost per Replacement Lamp	\$ 75.00
17 Estimated Labor & Equipment Cost	\$ 213.75
18 Total Lamp Replacement Cost	\$ 288.75
19	
20 Labor Hours (2 employees - 1.5 hour each)	3
21 Hourly Wage	\$ 25.00
22 Total Direct Labor	\$ 75.00
23 Payroll Overhead - %	65%
24 Total Labor With Overhead	\$ 123.75
25 Equipment Cost (60 mile RT x \$1.50/Mile)	\$ 90.00
26 Total Cost	\$ 213.75

\*\* Assumes each Storm/Vandalism replacement eliminates a replacement from hours usage.

**POWDER RIVER ENERGY CORPORATION**  
**EXISTING RATES - WITH REVISIONS**  
**TEST YEAR ENDING DECEMBER 31, 2014**  
**Cost of Service Allocation - RATE BASE**

<u>Accounts</u>	<u>Total</u>	<u>A.F.</u>	<u>RESIDENTIAL</u>	<u>GEN SERV</u>	<u>LARGE PWR</u>	<u>Irrigation</u>	<u>LIGHTS</u>
Plant in Service	348,232,377	141	71,482,112	40,416,682	73,531,165	1,644,232	678,881
CWIP	0	141	0	0	0	0	0
Accum Depr - Trans	-30,885,271	126	-1,658,251	-996,599	-4,128,062	-45,508	-18,940
Accum Depr CBM Dir	-1,481,708	36	0	0	0	0	0
Accum Depr - Distr	-59,015,504	137	-17,229,894	-9,937,153	-17,258,539	-409,669	-136,899
Acc Depr CBM Dir	-43,045,015	40	0	0	0	0	0
Accum Depr - General	-19,345,394	140	-5,131,489	-2,460,208	-3,633,998	-84,366	-97,303
Amortization	-3,006,669	141	-617,183	-348,961	-634,875	-14,196	-5,862
Retirement Work	671,329	141	137,805	77,916	141,755	3,170	1,309
Subtotal							
Net Plant	-156,108,232	171*	-24,499,013	-13,665,005	-25,513,719	-550,569	-257,696
			15.694 %	8.754 %	16.344 %	0.353 %	0.165 %
Materials/Supplies	8,719,130	141	1,789,787	1,011,963	1,841,092	41,169	16,998
Prepayments	959,275	141	196,912	111,336	202,556	4,529	1,870
Cash Working Capital	3,031,487	152	714,730	359,948	605,021	12,386	14,098
Consumer Prepay	-1,454,804	11	-963,679	-303,774	-58,424	-11,440	-1,596
Consumer Deposits	-884,922	11	-586,183	-184,778	-35,538	-6,959	-971
Total							
RATE BASE	202,494,311	172*	48,134,665	27,746,373	50,572,153	1,133,348	451,583
			23.771 %	13.702 %	24.975 %	0.560 %	0.223 %

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**POWDER RIVER ENERGY CORPORATION  
EXISTING RATES - WITH REVISIONS  
TEST YEAR ENDING DECEMBER 31, 2014  
Summary of Components of Expenses**

<u>Accounts</u>	<u>Total</u>	<u>RESIDENTIAL</u>	<u>GEN SERV</u>	<u>LARGE PWR</u>	<u>Irrigation</u>	<u>LIGHTS</u>
Average Consumers	30,125	18,111	5,709	1,098	215	2,806
kWh Sold	2,685,017,231	219,168,084	139,503,117	535,706,517	3,381,585	3,042,878
Metered kW		0	0	1,130,431	0	0
Billing kW/HP		0	0	1,771,885	7,448	0
<b>System Demand</b>	<b>26,683,176</b>	<b>4,414,702</b>	<b>2,542,268</b>	<b>7,618,568</b>	<b>110,915</b>	<b>34,264</b>
Monthly Cost per Cons	73.81	20.31	37.11	578.22	42.99	1.02
Average Cost per kWh	0.009938	0.020143	0.018224	0.014222	0.032800	0.011260
Cost per Metered kW		0.00	0.00	6.74	0.00	0.00
Cost per Billing kW/HP		0.00	0.00	4.30	14.89	0.00
<b>Purch Pwr Demand</b>	<b>76,861,193</b>	<b>6,096,651</b>	<b>3,664,049</b>	<b>14,863,986</b>	<b>167,312</b>	<b>69,636</b>
Monthly Cost per Cons	212.62	28.05	53.48	1,128.11	64.85	2.07
Average Cost per kWh	0.028626	0.027817	0.026265	0.027747	0.049477	0.022885
Cost per Metered kW		0.00	0.00	13.15	0.00	0.00
Cost per Billing kW/HP		0.00	0.00	8.39	22.46	0.00
<b>Energy</b>	<b>81,168,416</b>	<b>6,709,742</b>	<b>4,342,123</b>	<b>16,427,391</b>	<b>105,254</b>	<b>94,711</b>
Monthly Cost per Cons	224.53	30.87	63.38	1,246.77	40.80	2.81
Average Cost per kWh	0.030230	0.030615	0.031126	0.030665	0.031126	0.031126
Cost per Metered kW		0.00	0.00	14.53	0.00	0.00
Cost per Billing kW/HP		0.00	0.00	9.27	14.13	0.00
<b>Total Customer</b>	<b>20,436,392</b>	<b>6,412,589</b>	<b>3,238,926</b>	<b>2,515,136</b>	<b>105,928</b>	<b>126,915</b>
Monthly Cost per Cons	56.53	29.51	47.28	190.89	41.06	3.77
Average Cost per kWh	0.007611	0.029259	0.023218	0.004695	0.031325	0.041709
Cost per Metered kW		0.00	0.00	2.22	0.00	0.00
Cost per Billing kW/HP		0.00	0.00	1.42	14.22	0.00
Total Expenses	205,149,177	23,633,683	13,787,365	41,425,082	489,408	325,525
Monthly Cost per Cons	567.49	108.74	201.25	3,143.98	189.69	9.67
Average Cost per kWh	0.076405	0.107834	0.098832	0.077328	0.144728	0.106980
Cost per Metered kW		0.00	0.00	36.65	0.00	0.00
Cost per Billing kW/HP		0.00	0.00	23.38	65.71	0.00

**POWDER RIVER ENERGY CORPORATION  
EXISTING RATES - WITH REVISIONS  
TEST YEAR ENDING DECEMBER 31, 2014  
COMPONENTS OF EXPENSES**

<u>Accounts</u>	<u>Total</u>	<u>A.F.</u>	<u>RESIDENTIAL</u>	<u>GEN SERV</u>	<u>LARGE PWR</u>	<u>Irrigation</u>	<u>LIGHTS</u>
<b>System Demand</b>							
Trans Substation	1,355,344	1	111,211	66,837	271,138	3,052	1,270
Trans Line	1,255,989	2	103,058	61,937	251,262	2,828	1,177
Dist Sub Excl CBM	2,158,361	3	529,280	318,094	1,290,416	14,525	6,045
Distr Sub Demand	515,190	4	85,716	51,515	208,979	2,352	979
Distr OH Demand	8,042,189	5	1,338,031	804,148	3,262,197	36,720	15,283
Distr UG Demand	1,720,398	6	286,234	172,025	697,854	7,855	3,269
Consumer 3 - 1 P 40%	1,014,361	13	868,363	128,401	0	10,309	1,438
Consumer 4 - 3 P 40%	577,502	14	0	374,179	203,323	0	0
Account 368 40%	1,573,468	15	603,673	294,157	202,099	21,103	0
Dir LPT Trans Sub	539,249	25	0	0	0	0	0
Dir LPT Trans Line	765,653	26	0	0	0	0	0
Dir LPT CBM - Trans	136,228	27	0	0	0	0	0
Direct LP Trans	22,749	28	0	0	22,749	0	0
Direct LP Sub	207,286	29	0	0	207,286	0	0
Direct LPT Subs	250,095	30	0	0	0	0	0
Direct CBM Trans	194,013	36	0	0	0	0	0
Direct CBM Dist. Sub	1,187,973	39	0	0	0	0	0
Direct 364/365 C 40%	2,489,392	40	0	0	0	0	0
Direct 366/7	221,883	41	0	0	0	0	0
Dir CBM Acct 368 40%	141,366	42	0	0	0	0	0
CBM CIAC - Trans	446,620	44	0	0	0	0	0
CIAC-Rmdr UG	464,086	47	113,805	68,396	277,462	3,123	1,300
CIAC-Remainder Dmd	1,022,584	49	250,761	150,706	611,371	6,882	2,864
CIAC-Rmdr Trns Ln	179,895	50	44,114	26,512	107,553	1,211	504
SCADA	121,495	51	80,456	25,362	4,878	955	133
Dir LPC CBM Sub	31,693	53	0	0	0	0	0
Dir LPC CBM Line	48,115	54	0	0	0	0	0
<b>Total</b>							
System Demand	26,683,176		4,414,702	2,542,268	7,618,568	110,915	34,264
			16.545 %	9.528 %	28.552 %	0.416 %	0.128 %



**BEFORE THE  
WYOMING PUBLIC SERVICE COMMISSION**

**DIRECT TESTIMONY  
OF  
JOANNE L. KOLB**

**POWDER RIVER ENERGY CORPORATION**

**DOCKET NO. 10014-201-CT-19**

1 Q. Please state your name and business address.

2 A. My name is Joanne L. Kolb, and my business address is Powder River Energy Corporation  
3 (“PRECorp” or the “Cooperative”), P.O. Box 930, Sundance, WY 82729-0930.

4 Q. By whom are you employed and what is your position?

5 A. I am employed as the Chief Financial and Administration Officer of PRECorp.

6 Q. Please summarize your educational and professional background.

7 A. I have earned a Bachelor of Arts in Business Administration degree and a Master of Science  
8 in Management from University of Wisconsin – Green Bay. I have been employed by  
9 PRECorp since 2016.

10 Q. Have you previously testified before regulatory commissions?

11 A. Yes. I have testified before the Wyoming Public Service Commission (the “Commission”).

12 Q. Whom do you represent in this proceeding?

13 A. I represent PRECorp.

14 Q. What is the purpose of your testimony?

15 A. I will describe PRECorp’s request and sponsor the schedules included in the filing in  
16 support of the Cooperative’s request.

17 Q. What is PRECorp requesting in this proceeding?

18 A. PRECorp is requesting approval of to add a Light-Emitting Diode (LED) lighting size on  
19 its Outdoor Lighting tariff and to close, to new service, the 150 Watt High Pressure Sodium  
20 (HPS) light. The cooperative is also proposing two administrative changes to the existing  
21 tariff, 1) to align Normal Maintenance timelines for repairs with the timeline after which  
22 billing discounts will be made, and 2) under Official Notice adding email as an acceptable  
23 Official Notice method.

24 Q. Will the Cooperative replace all existing non-LED outdoor lights with new LED outdoor  
25 lights?

26 A. The Cooperative is not intending to do a global change-out, but rather replace the existing  
27 HPS and Mercury Vapor (MV) lights upon failure with LED lights.

28 Q. Will the LED light be the only available light for new lighting requests?

29 A. Yes, the Cooperative is proposing to close the HPS light to all new Outdoor Lighting  
30 service requests. Any new requests for lighting service would take service under the  
31 proposed LED rate.

32 Q. Is the proposed LED light charge different than the existing HPS and MV light charges?

33 A. No, the proposed LED charge is the same as the existing HPS and MV light charges. The  
34 existing charges are the same for all light sizes currently installed.

35 Q. Has the monthly cost of service for the proposed LED light been identified?

36 A. Exhibits RAP-1 and RAP-2 are an analysis of the costs for the proposed LED light. The  
37 cooperative has selected to procure 40 Watt LED light at a cost of \$201. Exhibit RAP-2  
38 shows the total installed cost, life of the bulb and replacement costs for this light. Exhibit  
39 RAP-1 computes the monthly cost of the proposed light by applying a return factor to the  
40 identified investment amount and including the computed purchased power and identified

41 customer costs. The total identified cost shown on Exhibit RAP-1 for the 40 Watt LED  
42 light is \$8.66.

43 Q. The identified cost is less than the proposed charge of \$9.00. Should the proposed rate be  
44 lower than the existing charge?

45 A. No, proposing a lower charge would create an incentive for members to request a change  
46 out to an LED light, accelerating the switchover to LED lights and thus creating additional  
47 costs and burden on the Cooperative during the switchover period.

48 Q. The Cooperative has elected to provide a 40 Watt LED light for the initial change outs.  
49 Why does the tariff not reflect the 40 Watt light size, but rather a range of sizes?

50 A. The specific LED lights that vendors are offering can change often because of evolving  
51 technologies and pricing. The wattage of the LED light available from the vendor can vary  
52 slightly with little impact on the cost of service calculations. The variation in the different  
53 lights would not have an impact on the rate charged. Having a small range of sizes on the  
54 tariff allows some flexibility in purchasing and providing products that available.

55 Q. Does that conclude your testimony?

56 A. Yes, it does.

**THE PUBLIC SERVICE COMMISSION OF WYOMING**

NAME: Powder River Energy Corporation  
 ADDRESS: P.O. Box 930, Sundance, WY 82729

WY PSC Tariff No. 9  
 3rd 2nd Revised Sheet No. 2  
 Cancelling 2nd 4st-Revised Sheet No. 2

TARIFF RATE RIDER - continued -					
Class	Rate Codes	Billing Unit	2017 Approved Base Rate	2019 COPA*	Total Rate
General Service (GS)	040	<u>Basic Charge</u>			
	041	Single-Phase	\$35.00		\$35.00
	140	Three-Phase	\$40.00		\$40.00
	141	\$/kWh - All kWh	\$0.079500	\$0.007064	\$0.086564
Large Power (LP)	050	<u>Basic Charge</u>	\$175.00		\$175.00
	050A	<u>\$/kWh</u>			
	051	First 200 kWh/mon/kW	\$0.066050	\$0.007064	\$0.073114
	051A	Excess kWh/mon	\$0.046050	\$0.007064	\$0.053114
		<u>\$/kW</u>			
		First 50 kW	\$3.25		\$3.25
		Excess kW	\$6.25		\$6.25
Irrigation (I)	030	\$/kWh - All kWh	\$0.077500	\$0.007064	\$0.086564
		Annual Charge / H.P.	\$22.50		\$22.50
Outdoor Lighting (OL)	OL	<u>\$/Month</u>			
		175W - MV	\$9.00	\$0.58	\$9.58
		100W - HPS	\$9.00	\$0.37	\$9.37
		150 W - HPS	\$9.00	\$0.55	\$9.55
		30-50 W - LED	\$9.00	\$0.09	\$9.09
Street Lighting (SL)	080	<u>\$/Month</u>			
		100W - HPS	\$9.00	\$0.37	\$9.37
		150W - HPS	\$9.00	\$0.55	\$9.55
		175W - MV	\$9.00	\$0.58	\$9.58
		400W - MV	\$16.00	\$1.22	\$17.22
		400W - HPS	\$16.00	\$1.33	\$17.33
Large Power Transmission Coal Mine (LPT-CM)	303	<u>Distribution Component</u>			
		Basic Charge	\$1,000.00		\$1,000.00
		Demand Charge	\$0.90/NCP Billing kW		\$0.90/NCP Billing kW
		<u>Power Supply Component</u>			
		Demand Charge	\$15.00/NCP Billing kW		\$15.00 /NCP Billing kW
		Energy Charge	\$0.029999	\$0.000851	\$0.030850

Rate Schedules are subject to monthly minimums as stated on the individual rate schedule sheet.  
 \*Reference Sheet No. 37, Rate Schedule BA for more information on the COPA.

Date Issued: ~~December 10, 2018~~ August 22, 2019

Date Effective: January 1, 2019-November 1, 2019

By: 

Title: Chief Executive Officer  
 Docket No. 40014-193-CP-18 10014-201-CT-19

**THE PUBLIC SERVICE COMMISSION OF WYOMING**

NAME: Powder River Energy Corporation  
 ADDRESS: P.O. Box 930, Sundance, WY 82729

WY PSC Tariff No. 9  
 3rd Revised Sheet No. 2  
 Cancelling 2nd Revised Sheet No. 2

TARIFF RATE RIDER - continued -					
Class	Rate Codes	Billing Unit	2017 Approved Base Rate	2019 COPA*	Total Rate
General Service (GS)	040	<u>Basic Charge</u>			
	041	Single-Phase	\$35.00		\$35.00
	140	Three-Phase	\$40.00		\$40.00
	141	\$/kWh - All kWh	\$0.079500	\$0.007064	\$0.086564
Large Power (LP)	050	<u>Basic Charge</u>	\$175.00		\$175.00
	050A	<u>\$/kWh</u>			
	051	First 200 kWh/mon/kW	\$0.066050	\$0.007064	\$0.073114
	051A	Excess kWh/mon	\$0.046050	\$0.007064	\$0.053114
		<u>\$/kW</u>			
		First 50 kW	\$3.25		\$3.25
		Excess kW	\$6.25		\$6.25
Irrigation (I)	030	\$/kWh - All kWh	\$0.077500	\$0.007064	\$0.086564
		Annual Charge / H.P.	\$22.50		\$22.50
Outdoor Lighting (OL)	OL	<u>\$/Month</u>			
		175W - MV	\$9.00	\$0.58	\$9.58
		100W - HPS	\$9.00	\$0.37	\$9.37
		150 W - HPS	\$9.00	\$0.55	\$9.55
		30-50 W - LED	\$9.00	\$0.09	\$9.09
Street Lighting (SL)	080	<u>\$/Month</u>			
		100W - HPS	\$9.00	\$0.37	\$9.37
		150W - HPS	\$9.00	\$0.55	\$9.55
		175W - MV	\$9.00	\$0.58	\$9.58
		400W - MV	\$16.00	\$1.22	\$17.22
		400W - HPS	\$16.00	\$1.33	\$17.33
Large Power Transmission Coal Mine (LPT-CM)	303	<u>Distribution Component</u>			
		Basic Charge	\$1,000.00		\$1,000.00
		Demand Charge	\$0.90/NCP Billing kW		\$0.90/NCP Billing kW
		<u>Power Supply Component</u>			
		Demand Charge	\$15.00/NCP Billing kW		\$15.00 /NCP Billing kW
		Energy Charge	\$0.029999	\$0.000851	\$0.030850

Rate Schedules are subject to monthly minimums as stated on the individual rate schedule sheet.

\*Reference Sheet No. 37, Rate Schedule BA for more information on the COPA.

Date Issued: August 22, 2019

Date Effective: November 1, 2019

By: 

Title: Chief Executive Officer  
 Docket No. 10014-201-CT-19

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**Rate Schedule: Outdoor Lighting (OL)**

AVAILABILITY

Available to all Corporation members who are receiving 120 volt metered electric service and within the certificated territory of Powder River Energy Corporation.

The Outdoor Light package shall consist of a 30 watt to 50 watt ~~150-watt~~ Light-Emitting Diode (LED) ~~high-pressure sodium~~ 150-watt high-pressure sodium lighting unit with an automatic photo eye control.

RATE

175 W. Mercury Vapor	\$9.00 per month <u>CLOSED</u>
100 W. High Pressure Sodium	\$9.00 per month <u>CLOSED</u>
150 W. High Pressure Sodium	\$9.00 per month <u>CLOSED</u>
<u>30 W. – 50 W. Light-Emitting Diode</u>	<u>\$9.00 per month</u>

Plus, the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 37.

The monthly rental fee shall provide for installation of the light on any Corporation owned pole, where 120/240 volt electric service is available, as well as normal maintenance and electric power and energy required to supply the light.

NORMAL MAINTENANCE

Upon receipt of an Official Notice from a member notifying Corporation of failure of a light to operate as provided, the Corporation shall have five (5) working days after receipt of the Official Notice in which to make necessary repairs or replacements during working hours. No reduction in the rental charges will be allowed on inoperative units until the unit has been inoperative for more than ~~three~~ five (5) regular business working days after the Corporation has received Official Notice of the inoperative condition. After this time, a discount of \$0.30 per day may be deducted from the rental charge until the unit is repaired or replaced.

OFFICIAL NOTICE

The headquarters office shall be notified by mail, email or telephone during regular business hours only.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices via U.S. mail,

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Issued by  
Michael E. Easley, Chief Executive Officer

Issued: - ~~November 14, 2017~~ August 22, 2019  
2019

Effective: ~~July 27, 2017~~ November 1,

Dkt. No. 10014-~~176201~~-CT-~~1619~~

Powder River Energy Corporation  
P.O. Box 930  
Sundance, WY 82729

Wyoming PSC No. 9

1<sup>st</sup> Revised Original Sheet No. 18  
Cancelling Original Sheet No. 18

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**Rate Schedule: Outdoor Lighting (OL)**

electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations will be added to the monthly billed amount.

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**Rate Schedule: Outdoor Lighting (OL)**

AVAILABILITY

Available to all Corporation members who are receiving 120 volt metered electric service and within the certificated territory of Powder River Energy Corporation.

The Outdoor Light package shall consist of a 30 watt to 50 watt Light-Emitting Diode (LED) lighting unit with an automatic photo eye control.

RATE

175 W. Mercury Vapor	\$9.00 per month CLOSED
100 W. High Pressure Sodium	\$9.00 per month CLOSED
150 W. High Pressure Sodium	\$9.00 per month CLOSED
30 W. – 50 W. Light-Emitting Diode	\$9.00 per month

Plus, the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 37.

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OFFICIAL NOTICE

The headquarters office shall be notified by mail, email or telephone during regular business hours only.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices via U.S. mail, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations will be added to the monthly billed amount.

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Michael E. Easley, Chief Executive Officer

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