
Rate Schedule: Large Power (LP)

APPLICABILITY

Applicable to customers requiring 50 kVa or more of transformer capacity.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase or three phase, 60 cycles, at Corporation's standard voltage.

RATE

Basic Charge:	\$75 per month
Demand Charge:	
First 50 kW of Billing Demand per month at	\$2.65 per kW
Excess kW of Billing Demand per month at	\$5.35 per kW
Energy Charge:	
First 200 kWh per month per kW of Billing Demand at	\$0.03987 per kWh
Excess kWh per month at	\$0.01987 per kWh

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the maximum kilowatt demand established by the Customer for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor, but in no event will the Billing Demand be less than sixty percent (60%) of the highest Billing Demand established during any of the immediately preceding eleven (11) months. A minimum Billing Demand may be established in the contract for service. Billing Demand will in no case be less than fifty (50) kW.

POWER FACTOR ADJUSTMENT

If at any time the measured power factor shall be less than ninety percent (90%), the Corporation may require the Customer to take corrective measures as necessary, including the installation of shunt capacitors at the load, to guarantee a power factor of not less than ninety percent (90%) at the metering point. During any period that the measured power factor is less than ninety percent (90%), the measured demand shall be increased one percent (1%) for each one percent (1%) the measured

Issued by
Michael E. Easley, Chief Executive Officer

Issued: September 16, 2005

PUBLIC SERVICE COMMISSION
APPROVED

Effective: August 9, 2006

EFFECTIVE: AUG 09 2006
DOCKET NO. 10014-0082-CR-05 Dkt. No. 10014-82-CR-05
STATE OF WYOMING

Rate Schedule: Large Power (LP)

power factor is less than ninety percent (90%), to determine the billing demand.

MINIMUM MONTHLY CHARGE

The minimum monthly charge will be specified in the contract for service.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's standard line extension policy shall be in addition to charges of this rate schedule.

TERMS OF PAYMENT

Payment for electric service must be received in one of the Corporation's offices or one of the banking institutions that offer the Corporation's bill paying service within twenty (20) days of the billing date shown on the billing statement or the bill shall be deemed delinquent and a one and one-half percent (1½%) penalty will be added to the monthly billed amount.

CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of ten horsepower (10 HP) must be three-phase.
2. All wiring, pole line and other electrical equipment beyond the metering point shall be considered the distribution system of the customer and shall be furnished and maintained by the customer.
3. Where service is delivered at standard primary distribution voltage, PRECorp may allow primary metering based on its determination of what is in the Corporation's best long-term needs and future expansion possibilities.
4. Where service is delivered at standard primary distribution voltage, a transformation credit shall be applied to the customer's monthly bill. The credit shall be \$0.40 per kVa of contract capacity. The Corporation shall have the option of metering at the secondary voltage and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

CUSTOMER'S RESPONSIBILITY

The Customer shall provide coordinated sectionalizing equipment, acceptable to the Corporation, immediately adjacent to the point of delivery, to protect the system of the Corporation from faults and over-currents in the system of the Customer, and to provide a suitable means for the customer to

Issued by
Michael E. Easley, Chief Executive Officer

Issued: September 16, 2005

PUBLIC SERVICE COMMISSION

Effective: August 9, 2006

APPROVED
AUG 09 2006

EFFECTIVE: DOCKET NO. 10014-0082 - C R - 05 Dkt. No. 10014-82-CR-05
STATE OF WYOMING

Rate Schedule: Large Power (LP)

disconnect from the system of the Corporation.

When disturbances in the Corporation's electrical system are observed, the Corporation will investigate and determine the cause and corrective action. If it is determined the disturbances are caused by the Customer's system, the Customer may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Public Service Commission of Wyoming.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: September 16, 2005

PUBLIC SERVICE COMMISSION
APPROVED

Effective: August 9, 2006

EFFECTIVE: AUG 09 2006

DOCKET NO. 10014-0082-CR-05
STATE OF WYOMING

Dkt. No.10014-82-CR-05