
Rate Schedule: Billing Adjustments (BA)

I. COST OF POWER ADJUSTMENTS (COPA)

APPLICABILITY

The Corporation shall adjust its customers' electric bills in accordance with the following Cost of Power Adjustment (COPA) factor as applicable to the rate class or group of rate classes.

CALCULATION OF COST OF POWER ADJUSTMENT (COPA) FACTOR

On an annual basis, the Corporation will file an application to establish a Cost of Power Adjustment (COPA) factor to be included in its Tariffs effective in January of each calendar year. The COPA factor for each rate class or group of rate classes will be determined by dividing the estimated over- or under- recovery of projected purchased power cost for the rate class or group by its projected annualized sales. The amount of any over- or under- recovery projected for the upcoming year will be adjusted for any over- or under- recovery from the most recent twelve month true-up period.

PURCHASED POWER COST DETERMINATION

The estimated purchased power cost for each upcoming year will be determined by projecting total system energy and demand requirements and applying the appropriate wholesale rate to the projected purchases. Fixed charges and other miscellaneous charges and credits that are part of the wholesale power bill will be included in the determination of the purchased power cost.

The purchased power cost for the LPT and LPT-CBM rate classes will be determined based on the projected demand and energy requirements for each class. Fixed charges and other miscellaneous charges and credits will be allocated to these rate classes based on projected coincident peak demand. The LPC-CBM rate class is served under a special wholesale rate from Basin Electric and its power cost will be direct pass-on. Once the purchased power costs have been determined for the LPT, LPT-CBM and the LPC-CBM rate classes, the remaining power cost will be assigned to all the other remaining rate classes.

DETERMINATION OF TRUE-UP PERIOD

The true-up period used to accumulate any over- or under-recovery of purchased power cost associated with the COPA shall be the previous twelve month period ending in September of each year. The balance of any over- or under- recovery in the true-up period will be amortized over the twelve month billing period starting in January of the following year.

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CALCULATION OF OVER- OR UNDER-RECOVERY IN THE TRUE-UP PERIOD

The actual purchased power cost for the LPT and LPT-CBM rate classes for each of the twelve months in the true-up period will be determined based on the energy sales to each rate class (adjusted for losses) and each rate class's contribution to the system's coincident peak. The appropriate wholesale rate will be applied to the purchases allocated to each of the rate classes. Fixed charges and other miscellaneous charges and credits will be allocated to the various rate classes based on its actual coincident peak demand. The LPC-CBM rate class is served under a special wholesale rate from Basin Electric and its power cost will be direct pass-on. Once the purchased power costs have been determined for the LPT, LPT-CBM and the LPC-CBM rate classes, the remaining power cost will be assigned to all the other remaining rate classes.

The power cost recovered through the retail billing of sales in the true-up period will be determined for each rate class or group of rate classes based upon the actual kWh sold in each month multiplied by the base power cost in the rate class's retail rates. The power cost recovered in the base rates will be compared to the actual purchased power cost to determine any over- or under- recovery in each month of the true-up period. Any over- or under-recovery will be adjusted by the amount of the power cost component in the COPA revenue recovered or returned in the month.

CALCULATION OF INTEREST ON OVER-RECOVERY

Interest will be computed on any over-recovered end-of-month balances in the true-up period. The interest rate used to compute interest will be the rate specified in Section 241 of the Public Service Commission's Procedural Rules and Special Regulations. Interest will be compounded monthly in those months with an over-recovered balance.

1. COST OF POWER ADJUSTMENT FACTOR (COPA) FOR ALL RATE CLASSES EXCLUSIVE OF LPT, LPT-CBM AND LPC-CBM

The Corporation shall adjust all electric bills in all rate classes except LPT, LPT-CBM and LPC-CBM in accordance with the following:

$$\text{COPA} = \frac{(A - B \pm C + D)}{\text{kWh}}$$

Where:

COPA = Cost of Power Adjustment Factor (expressed in \$ per kWh) to be applied to energy sales in the twelve month billing period.

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- A = Total estimated purchased power cost (excluding kWh sales to the LPT, LPT-CBM and the LPC-CBM rate classes) from all suppliers for the twelve month billing period.
- B = Total estimated purchased power cost included in the Corporation's base retail rates (excluding kWh sales to the LPT, LPT-CBM and LPC-CBM rate classes). The base power cost is computed as:
B = (E) (kWh)
E = Base power cost of \$0.03187 per kWh sold
- C = Adjustment to be applied to the current annual COPA billing to account for differences in actual purchased power cost and the actual COPA billing in the twelve month billing period (excluding kWh sales to the LPT, LPT-CBM and LPC-CBM rate classes).
- D = Adjustment to be applied to the current annual COPA billing to account for accrued interest on any over-collected balance in the twelve month true-up period.
- kWh = Total estimated energy sales (excluding kWh sales to the LPT, LPT-CBM and LPC-CBM rate classes) in the twelve month billing period.

2. COST OF POWER ADJUSTMENT FACTOR FOR LPT CLASS

The Corporation shall adjust all bills in rate class LPT in accordance with the following:

$$\text{COPA} = \frac{(A - B \pm C + D)}{\text{kWh}}$$

Where:

- COPA = Cost of Power Adjustment Factor (expressed in \$ per kWh) to be applied to LPT energy sales in the twelve month billing period.
- A = Total estimated purchased power cost from all suppliers either applied directly or directly allocated to the LPT class for the twelve month billing period.

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- B = Total estimated purchased power cost included in the base retail rates for the LPT rate class in the twelve month billing period. The base power cost is computed as the sum of the following:
- Demand Cost = \$ 6.77 per kW of Metered NCP kW
Energy Cost = \$ 0.01587 per kWh of Metered kWh
- C = Adjustment to be applied to the current annual COPA billing to account for differences in actual purchased power cost and actual COPA billing in the twelve month true-up period.
- D = Adjustment to be applied to the current annual COPA billing to account for accrued interest on any over-collected balance in the twelve month true-up period.
- kWh = Total estimated energy sales to the LPT rate class in the twelve month billing period.

3. COST OF POWER ADJUSTMENT FACTOR FOR LPT-CBM CLASS

The Corporation shall adjust all bills in rate class LPT-CBM in accordance with the following:

$$\text{COPA} = \frac{(A - B \pm C + D)}{\text{kWh}}$$

Where:

- COPA = Cost of Power Adjustment Factor (expressed in \$ per kWh) to be applied to all LPT-CBM energy sales in the twelve month billing period.
- A = Total estimated purchased power cost from all suppliers either applied directly or directly allocated to the LPT-CBM rate class for the twelve month billing period.
- B = Total estimated purchased power cost included in the base retail rates for the LPT-CBM rate class in the twelve month billing period. The base power cost is computed as the sum of the following:
- Demand Cost = \$ 8.75 per kW of CP Billing Demand
Energy Cost = \$ 0.01587 per kWh of Metered kWh

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- C = Adjustment to be applied to the current annual COPA billing to account for differences in actual purchased power cost and actual COPA billing in the twelve month true-up period.
- D = Adjustment to be applied to the current annual COPA billing to account for accrued interest on any over-collected balance in the twelve month true-up period.
- kWh = Total estimated energy sales to the LPT-CBM rate class in the twelve month billing period.

II. ADDITIONAL FUEL COST SURCHARGE FOR GENERAL SERVICE – COAL BED METHANE, LARGE POWER – COAL BED METHANE, AND LARGE POWER TRANSMISSION – COAL BED METHANE

In the event the wholesale supplier includes additional fuel charges directly related and assignable to service provided to the coal bed methane customer classes, the Corporation will directly recover these fuel costs from these classes on a per-kWh-sold basis. Only the additional fuel related charges specifically identifiable on the wholesale power bill for service provided to the coal bed methane classes of customers will be recoverable. The surcharge amount will be determined on a monthly basis.

III. CERTIFICATE FEE FOR CUSTOMERS WITHIN THE TERRITORY OF THE UPTON REGIONAL INDUSTRIAL SITE (Docket No. 10014-86-CA-06 effective February 1, 2006)

The Corporation shall charge a Certificate Fee of \$ 0.005 per kWh on all energy delivered to loads over 45 kW and located within the Upton Regional Industrial Site. For purposes of this Certificate Fee, load shall be calculated on a per customer basis, regardless of the number of meters registered to the customer.

Loads over 45 kW are defined as (1) loads which have registered a 45 kW or greater peak demand in the month of service or (2) loads which have registered a 45 kW or greater peak demand during the previous six months.

This Certificate Fee will be effective for a ten (10) year period commencing on February 1, 2006.

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