

2017 Financial Reports

REPORT OF THE PRECORP BOARD SECRETARY/TREASURER

It is my pleasure to present to you the Treasurer's Report. As you will see in this report, the financial statements reflect the sound financial status of Powder River Energy Corporation (PRECorp).

The PRECorp Board of Directors has examined the balance sheet and income statement for

the year ended December 31, 2017, and review the Cooperative's



financials on a monthly basis. The accounting procedures and principles used by the cooperative are kept in accordance with the Rural Utilities Service's (RUS) standards, and are examined annually by independent audit.

Complete versions of our annual audit, including the income statement and balance sheet, are on file at the Cooperative's office.

- Gerry Geis, Secretary/Treasurer

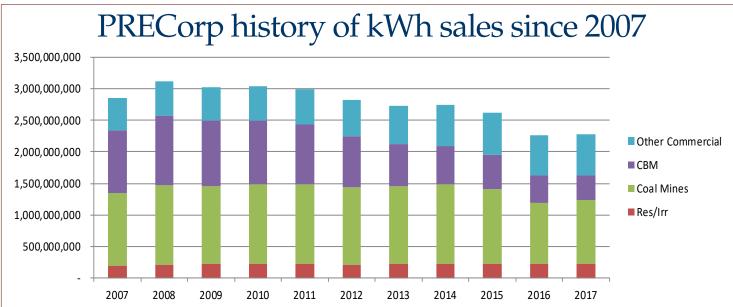
REPORT FROM THE CHIEF FINANCIAL AND ADMINISTRATION OFFICER



In 2017, PRECorp's total sales increased by .7% after a decline of 13.9% in 2016. Total sales were sufficient in providing a positive operating margin at current rates. In December, PRECorp deferred \$1.4 million in revenue to maintain positive operating margins and meet mortgage requirements in the future. As PRECorp looks forward through

2018 and 2019, a continued focus is being placed on mitigating bad debt risk with work on a credit policy, and at the same time focusing on operational efficiencies and strategies that have a positive impact on the Cooperative's financials. PRECorp strives to keep your rates predictable and stable, while maintaining a reliable distribution system and financially strong cooperative.

- Joanne Kolb/ PRECorp Chief Financial and Administration Officer



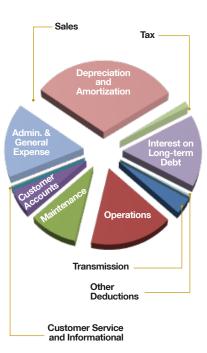
The chart above shows PRECorp's kilowatt sales over the past decade. The purple bar depicts CBM sales as a part of the whole. CBM sales peaked in 2008, and have been declining since that time, and are now below 2004 sales.

Comparative Statement of Operations

INCOME STATEMENT 2016 2017 % of Revenue

OPERATING REVENUE AND PATRONAGE CAPITAL	\$ 182,150,468	\$ 191,161,757	
Less: Cost of Purchased Power	\$139,898,695	\$ 150,153,057	78.6%
Gross Margin	\$ 42,251,773	\$ 41,008,700	21.4%
Less: Operating Expenses	\$ 41,792,876	\$ 40,115,900	20.9%
Operating Margins	\$ 458,896	\$ 892,800	00.5%
Plus: Interest and Other Income	\$ 2,041,748	\$ 4,530,104	
Plus: Capital Credit Allocations	\$ 13,968,554	\$ 7,226,129	-
NET MARGINS	\$ 16,469,199	\$ 12,649,033	/

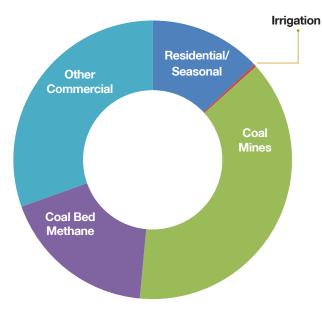
2017 OPERATING EXPENSE BY CATEGORY



Transmission	
\$1,659,524	4.14%
Operations	
\$6,532,629	16.28%
Sales	
\$ 3,410	0.01%
Maintenance	
\$4,562,225	11.37%
Customer Accounts	
\$2,449,307	6.11%
Customer Service a	nd
Informational	
\$66,354	0.17%
Administrative and	
General	
\$6,355,030	15.84%
Depreciation and	
Amortization	
\$11,067,147	27.59%
Tax	
\$523,819	1.31%
Interest on Long-Te	rm Deht
and other	iiii Debt
	16.50%
\$6,619,986	10.50%
Other Deductions	
\$276,470	0.69%
Operating Expenses	s
\$40.115.900	

Transmission

REVENUE FROM SALES OF ELECTRICITY*

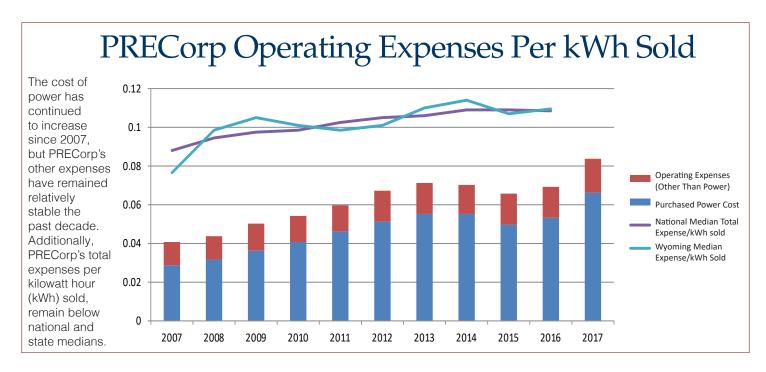


Residential/Seasonal	\$24,591,157	13.00%
Irrigation	\$ 596,223	0.32%
Coal Mines	\$72,211,447	38.17%
СВМ	\$34,168,130	18.06%
Other Commercial	\$57,617,202	30.46%
	\$189,184,159	100.0%

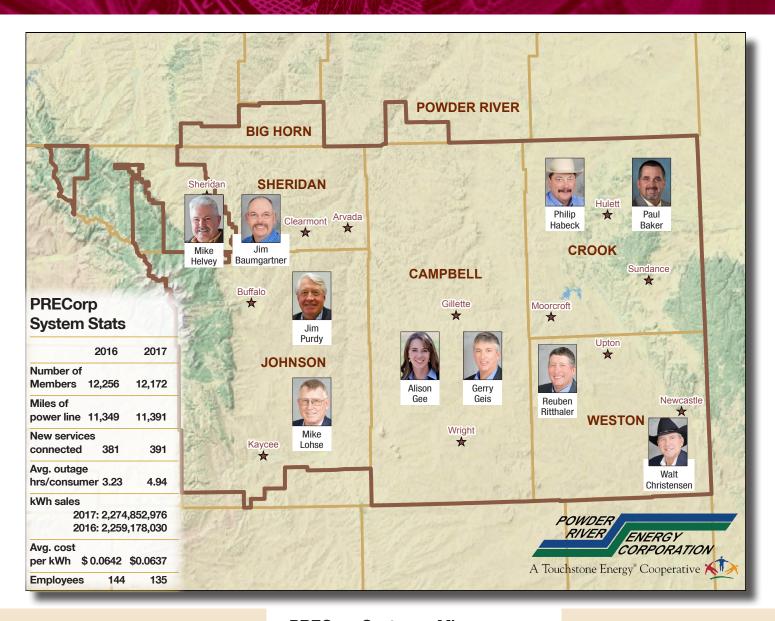
^{*} This breakout of PRECorp's revenue from sales of electricity does not include other non-sales revenue and is presented before the effect of revenue deferral.

2017 Balance Sheet

BALANCE SHEET		For the year ended December 31 2016 2017			
Utility Plant (net)		\$	207,528,940	\$	209,420,802
Other Property	Non-Utility Property (net)	\$	133,202	\$	122,436
And Investments	Investments in Associated Organizations	\$	129,748,936	\$	131,945,600
	Other Investments	\$	30,438,745	\$	30,955,159
		\$	160,320,883	\$	163,023,195
Current Assets	Cash and Cash Equivalents	\$	46,440,195	\$	48,164,060
	Accounts Receivable (net)	\$	15,890,444	\$	17,888,730
	Other Accounts Receivable	\$	375,787	\$	625,604
	Materials and Supplies	\$	6,626,794	\$	6,531,808
	Other Current Assets	\$	466,280	\$	459,030
		\$	69,799,499	\$	73,669,232
Regulatory Assets		\$	0	\$	0
Deferred Debits		\$	763,129	\$	511,027
TOTAL ASSETS		\$	438,412,452	\$	446,624,256
Equity And Margins		\$	216,033,547	\$	218,025,553
Long Term Debt (Net Of Current Maturities)		\$	148,860,060	\$	5 151,734,579
Other Non-Current Liabiliti	ies	\$	4,637,035	\$	2,933,460
Current Liabilities	Notes Payable	\$	_	9	· -
	Accounts Payable	\$	14,587,357	\$	
	Other Current Liabilities	\$	16,227,699	\$	
	Current Maturities of Long Term Debt	\$	7,196,761	\$	
		\$	38,011,817	\$	41,118,835
Regulatory Liabilities		\$	3,193,634	\$	5,078,790
Deferred Credits		\$	27,676,359	\$	27,733,039
TOTAL EQUITY AND LIAE	BILITIES	\$	438,412,452	\$	446,624,256



PRECorp Service Territory



PRECorp Board of Directors

Campbell County:

Gerry Geis, Board Secretary-Treasurer Alison Gee

Crook County:

Philip Habeck, Members 1st Board rep Paul Baker, Members 1st Board rep and Basin Electric Board member

Johnson County:

Jim Purdy

Mike Lohse, WREA Board member

Sheridan County:

Jim Baumgartner, Members 1st Board rep Mike Helvey

Weston County:

Reuben Ritthaler, Board Vice-President Walt Christensen, Board President

PRECorp Customer Mix

E	and of 2016	End of 2017	+/-
Residential	14,851	15,010	+159
Seasonal	3,421	3,429	+8
Irrigation	241	236	-5
General Service	5,580	5,633	+53
General Service CBN	M 626	585	-41
Large Power	1,166	1,135	-31
Large Power CBM	822	689	-133
LPT Coal Mines	13	13	0
LPT General	1	1	0
LPT CBM	5	5	0
LPC CBM	0	0	0
Street Lights	29	27	-2
TOTAL	26,755	26,763	+8

PRECorp Accounts By County for 2017

	Accounts
Campbell	13,078
Converse	0
Crook	6,140
Johnson	2,929
Niobrara	3
Sheridan	1,363
Weston	3,065
Montana	185
Total	26,763