WYOMING PUBLIC SERVICE COMMISSION REQUIRED COVER SHEET FOR ALL FILINGS AND APPLICATIONS

| Full Company Name | Powder River Energy Co | orporation | | |
|--|----------------------------------|---------------------------|------------------------------|-----------------------------------|
| Company ID | 10014 | Date | e <u>11/12/2020</u> | |
| Street Address | 221 Main Street | Sundance | WY | 82729-0930 |
| Mailing Address | | City Sundance | State WY | Zip (plus 4 digits) 82729-0930 |
| • | | City | State | Zip (plus 4 digits) |
| Contact Person | Stephanie J. Pribilske Name | <u>_</u> | Executive Staff As Title | sistant |
| | Type of filing (o | check all th | at apply) | |
| Rules & Regu | | | 11 37 | |
| Tariffs includ | ed Yes | | No | |
| Service List in | ncluded Yes | | No | |
| Total Amount Reque | sted | ☐ Increase | Decrease [| Implement New Rate |
| Amount Requested P | er (| (unit) | | |
| • | oe of Filing and Fee | s (check all | l fees that a | apply) |
| _ | etion Agreement \$5.00 | · | | es Filing \$15.00 |
| Tariff Revis | Reorganization \$100.00 | | | |
| Transfer of | 00 | ☐ Mergers \$100.00 | | |
| Name Chan | | Transfer | r of Control \$100.00 | |
| ☐ IXC Registration (Reseller) \$5.00 | | | Applica | tion \$5.00 |
| Application Certificate of Public Convenience & Convenienc | | | Complia | ance Filings No Charge |
| <u> </u> | CLEC- New Filings \$15.00 | | | |
| TOTAL AMOUNT I | ENCLOSED \$ | | | |
| | Compli | ance Filing | S S | |
| Compliance F | Filing? Yes | ☐ No | Docket No. | |
| Revision/Amo | ended Filing? X Yes | ☐ No | Docket No. | 10014-202-CR-19 |

Revised: 11-08-18

221 MAIN STREET P.O. BOX 930 SUNDANCE, WY 82729-0930 FAX: (307) 283-3527 200 GARNER LAKE ROAD GILLETTE, WY 82718-0937 FAX: (307) 682-0733 1095 BRUNDAGE LANE SHERIDAN, WY 82801-1387 FAX: (307) 674-9018

1-800-442-3630 -

November 12, 2020

Mr. Chris Petrie Chief Counsel Wyoming Public Service Commission Hansen Building, Suite 300 2515 Warren Avenue Cheyenne, WY 82002

Re: Docket No. 10014-202-CR-19, Record No. 15372

Supplemental Filing #6

Dear Mr. Petrie,

Per a request from Commission Staff to update language on Tariff Sheet 25 under "Applicability", Powder River Energy found this language change to apply to Tariff Sheet No. 11 as well. These changes have been applied to the Original Rate Schedules and submitted via the Commission Document Management System.

Sincerely,

Muhael & Earley
Michael E. Easley

Chief Executive Officer

MEE/sjp



Rate Schedule: General Service (GS)

APPLICABILITY

Applicable to commercial, single-phase members, or to three-phase members requiring less than 50 kVA of transformer capacity.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase or three-phase, 60 cycles, at Corporation's standard secondary voltage. When service is single-phase, the Corporation may limit the size of individual motors to a maximum of ten horsepower (10 HP).

RATE

Non-residential

Basic Charge: Single-Phase - \$35.0040.00 per month Three-Phase - \$40.0045.00 per month Basic Charge:

Energy Charge: All kWh per month at \$0.079500-0.090700 per kWh

Plus, the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail

beginning on Sheet No. 3734.

Residential and Seasonal

Basic Charge: Three-Phase - \$45.00 per month

Energy Charge: All kWh per month at \$0.090700 per kWh

Plus, the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail

beginning on Sheet No. 34.

MINIMUM BILLING

The minimum monthly billing under this schedule shall be the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Issued by

Michael E. Easley, Chief Executive Officer

Issued: November 14, 2017 November 12, 2020 Effective: July 27, 2017 September 1,

2020

Rate Schedule: General Service (GS)

Any amount authorized under the Corporation's Standard Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations will be in addition to charges of this rate schedule.

TERMS OF PAYMENT

1

If the payment for electric service is not received in the Corporation's offices via U.S. mail, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations, will be added to the monthly billed amount.

MEMBER'S RESPONSIBILITY

The non-residential member shall provide coordinated sectionalizing equipment (i.e. fused or breaker disconnects, fused cutouts, reclosers or breakers), acceptable to the Corporation, immediately adjacent to the Corporation's point of delivery. The member's sectionalizing equipment is required to protect the system of the Corporation from faults, transients and over-currents conditions that occur on the system of the member. This equipment may also provide a suitable means for the member to disconnect from the system of the Corporation. The sectionalizing equipment shall coordinate with the sectionalizing equipment on the Corporation's system. The member shall submit their recommended sectionalizing equipment, with Time Current Characteristic (TCC) information, to the Corporation for review and approval by the Corporation's engineering department.

When disturbances in the Corporation's electrical system are observed, the Corporation will investigate, determine the cause, and take corrective action. If it is determined the disturbances are caused by the member's system, the member may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service

Issued by Michael E. Easley, Chief Executive Officer

Issued: November 14, 2017November 12, 2020 Effective: July 27, 2017September 1,

2020

__Dkt. No. 10014-176-CT-16202-CR-19

Wyoming PSC No. 910

Original Sheet No. 4112

Rate Schedule: General Service (GS)

Issued by Michael E. Easley, Chief Executive Officer

Issued: November 14, 2017 November 12, 2020

Effective: July 27, 2017September 1,

2020

Rate Schedule: General Service (GS)

MEMBER'S RESPONSIBILITY

The non residential member shall provide coordinated sectionalizing equipment (i.e. fused or breaker disconnects, fused cutouts, reclosers or breakers), acceptable to the Corporation, immediately adjacent to the Corporation's point of delivery. The member's sectionalizing equipment is required to protect the system of the Corporation from faults, transients and over-currents conditions that occur on the system of the member. This equipment may also provide a suitable means for the member to disconnect from the system of the Corporation. The sectionalizing equipment shall coordinate with the sectionalizing equipment on the Corporation's system. The member shall submit their recommended sectionalizing equipment, with Time Current Characteristic (TCC) information, to the Corporation for review and approval by the Corporation's engineering department.

When disturbances in the Corporation's electrical system are observed, the Corporation will investigate, determine the cause, and take corrective action. If it is determined the disturbances are caused by the member's system, the member may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

Issued by Michael E. Easley, Chief Executive Officer

Issued: November 14, 2017 November 12, 2020 Effective: July 27, 2017 September 1,

<u>2020</u>

Rate Schedule: General Service (GS)

APPLICABILITY

Applicable to commercial single-phase members, or to three-phase members requiring less than 50 kVA of transformer capacity.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase or three-phase, 60 cycles, at Corporation's standard secondary voltage. When service is single-phase, the Corporation may limit the size of individual motors to a maximum of ten horsepower (10 HP).

RATE

Non-residential

Basic Charge: Single-Phase - \$40.00 per month Basic Charge: Three-Phase - \$45.00 per month

Energy Charge: All kWh per month at \$0.090700 per kWh

Plus, the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 34.

Residential and Seasonal

Basic Charge: Three-Phase - \$45.00 per month

Energy Charge: All kWh per month at \$0.090700 per kWh

Plus, the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 34.

MINIMUM BILLING

The minimum monthly billing under this schedule shall be the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's Standard Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations will be in addition to charges of this rate schedule.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: November 12, 2020 Effective: September 1, 2020

Wyoming PSC No. 10

Original Sheet No. 12

Rate Schedule: General Service (GS)

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations, will be added to the monthly billed amount.

MEMBER'S RESPONSIBILITY

The non-residential member shall provide coordinated sectionalizing equipment (i.e. fused or breaker disconnects, fused cutouts, reclosers or breakers), acceptable to the Corporation, immediately adjacent to the Corporation's point of delivery. The member's sectionalizing equipment is required to protect the system of the Corporation from faults, transients and over-currents conditions that occur on the system of the member. This equipment may also provide a suitable means for the member to disconnect from the system of the Corporation. The sectionalizing equipment shall coordinate with the sectionalizing equipment on the Corporation's system. The member shall submit their recommended sectionalizing equipment, with Time Current Characteristic (TCC) information, to the Corporation for review and approval by the Corporation's engineering department.

When disturbances in the Corporation's electrical system are observed, the Corporation will investigate, determine the cause, and take corrective action. If it is determined the disturbances are caused by the member's system, the member may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service

Issued by Michael E. Easley, Chief Executive Officer

Issued: November 12, 2020 Effective: September 1, 2020

Deleted: Powder River Energy Corporation Wyoming P.O. Box 930¶ Sundance, WY 82729 Original Sheet No. 28¶ Rate Schedule: General Service - Coal Bed Methane (GS-CBM)¶ Deleted: <u>APPLICABILITY</u> ¶ Applicable to commercial, single-phase or three-phase coal bed methane members requiring less than 50 kVA of transformer capacity. \P <u>AVAILABILITY</u>¶ Available within the certificated territory of Powder River Energy Corporation. ¶ TYPE OF SERVICE¶ Single-phase or three-phase, 60 cycles, at Corporation's standard secondary voltage. When service is single-phase, the Corporation may limit the size of individual motors to a maximum of ten horsepower (10HP). \P $\overset{...}{\underline{RATE}}\P$ Basic Charge – Single-Phase: \$40.00 per month¶ Basic Charge – Three-Phase: \$45.00 per month¶ Energy Charge: All kWh per month at \$0.098130 per kWh¶ Plus the COPA factor shown on Sheet No. 3. The COPA mechanism is described in detail beginning on Sheet No. 37.¶ MINIMUM BILLING¶
The minimum monthly billing under this schedule shall be the Basic Charge.¶ BILLING ADJUSTMENT¶ This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.¶ ADDITIONAL CHARGES¶ Any amount authorized under the Corporation's CBM Line Extension Policy as referenced in Section VI of the Corporation's Rules and Regulations will be in addition to charges of this rate schedule. ¶ TERMS OF PAYMENT¶ If the payment for electric service is not received in the Corporation's offices via U.S. mail, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations, will

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Issued by¶

Michael E. Easley, Chief Executive Officer¶

be added to the monthly billed amount.

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Issued: November 14, 2017 Effective: July 27, 2017¶

Section Break (Next Page)

Dkt. No. 10014-176-CT-16

Wyoming PSC No. 10

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Original Sheet No. 25

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Rate Schedule: General Service - Time of Use (GS-TOU)

APPLICABILITY

Applicable to commercial single-phase members, or to three-phase members requiring less than 50 kVA of transformer capacity, requesting time of use rates.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase or three-phase, 60 cycles, at Corporation's standard secondary voltage. When service is single-phase, the Corporation may limit the size of individual motors to a maximum of ten horsepower (10 HP).

RATE

Non-residential

Basic Charge: Single-Phase - \$40.00 per month
Basic Charge: Three-Phase - \$45.00 per month

Energy Charge:

 On Peak kWh:
 \$0.113000

 Off Peak kWh:
 \$0.064000

Plus, the COPA factor shown on Sheet No. 3. The COPA mechanism is described in detail beginning on Sheet No. 34.

Residential and Seasonal

Basic Charge: Three-Phase - \$45.00 per month

Energy Charge:

On Peak kWh: \$0.113000 Off Peak kWh: \$0.064000

Plus, the COPA factor shown on Sheet No. 3. The COPA mechanism is described in detail beginning on Sheet No. 34.

Off Peak Periods:

 June, July, August, September
 Period between 9:00 PM and 10:00 AM

 Remaining months
 Period between 9:00 PM and 5:00 AM and 9eriod between 11:00 AM and 3:00 PM

 On Peak Periods:
 All other Hours

Issued by

Michael E. Easley, Chief Executive Officer

 Issued: November 12, 2020
 Effective: September 1, 2020

 Dkt. No. 10014-202-CR-19

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Wyoming PSC No. 10

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Original Sheet No. 26

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Rate Schedule: General Service - Time of Use (GS-TOU)

Deleted: Coal Bed Methane (GS-CBM)

MINIMUM BILLING

The minimum monthly billing under this schedule shall be the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's Standard Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations will be in addition to charges of this rate schedule.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations, will be added to the monthly billed amount.

MEMBER'S RESPONSIBILITY

The member shall provide coordinated sectionalizing equipment, acceptable to the Corporation, immediately adjacent to the point of delivery, to protect the system of the Corporation from faults and over-currents in the system of the member, and to provide a suitable means for the member to disconnect from the system of the Corporation.

When disturbances in the Corporation's electrical system are observed, the Corporation will investigate and determine the cause, and corrective action. If it is determined the disturbances are caused by the member's system, the member may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.

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Issued by

Michael E. Easley, Chief Executive Officer

 Issued: November 12, 2020
 Effective: September 1, 2020

 Dkt. No. 10014-202-CR-19

Rate Schedule: General Service - Time of Use (GS-TOU)

APPLICABILITY

Applicable to commercial single-phase members, or to three-phase members requiring less than 50 kVA of transformer capacity, requesting time of use rates.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase or three-phase, 60 cycles, at Corporation's standard secondary voltage. When service is single-phase, the Corporation may limit the size of individual motors to a maximum of ten horsepower (10 HP).

RATE

Non-residential

Basic Charge: Single-Phase - \$40.00 per month Basic Charge: Three-Phase - \$45.00 per month

Energy Charge:

On Peak kWh: \$0.113000 Off Peak kWh: \$0.064000

Plus, the COPA factor shown on Sheet No. 3. The COPA mechanism is described in detail beginning on Sheet No. 34.

Residential and Seasonal

Basic Charge: Three-Phase - \$45.00 per month

Energy Charge:

On Peak kWh: \$0.113000 Off Peak kWh: \$0.064000

Plus, the COPA factor shown on Sheet No. 3. The COPA mechanism is described in detail beginning on Sheet No. 34.

Off Peak Periods:

June, July, August, September

Remaining months

Period between 9:00 PM and 10:00 AM

Period between 9:00 PM and 5:00 AM and

Period between 11:00 AM and 3:00 PM

On Peak Periods: All other Hours

Issued by

Michael E. Easley, Chief Executive Officer

Issued: November 12, 2020 Effective: September 1, 2020

Rate Schedule: General Service - Time of Use (GS-TOU)

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Issued: November 12, 2020 Effective: September 1, 2020