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A LIMITED LIABILITY PARTNERSHIP

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Friday  
18 October 2019

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**FILED**  
**PUBLIC SERVICE COMMISSION**  
**OF WYOMING**

84450

**OCT 18 2019**

Mr. Chris Petrie  
Chief Counsel  
Wyoming Public Service Commission  
Hansen Building, Suite 300  
2515 Warren Avenue  
Cheyenne, WY 82002

RE: DOCKET NO. 10014-202-CR-19

Dear Mr. Petrie:

Please find enclosed one (1) original and two (2) copies of Powder River Energy Corporation's *Application*, including supporting documents, requesting approval of the proposed rates and accompanying tariffs and other documentation from Powder River Energy Corporation regarding the above-referenced general rate case. I'm attaching a table of contents reflecting the documents being filed herewith.

Powder River Energy Corporation respectfully requests approval of this *Application* from the Commission.

Sincerely,

POWDER RIVER ENERGY CORPORATION



BY: MANDY M. GOOD  
HIRST APPLEGATE, LLP

AMG/sgv  
Enclosures

# **POWDER RIVER ENERGY CORPORATION**

**DOCKET NO. 10014-202-CR-19**

**OCTOBER 2, 2019**

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OCT 18 2019

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**BEFORE THE WYOMING PUBLIC SERVICE COMMISSION**

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IN THE MATTER OF THE APPLICATION OF )	DOCKET NO. 10014-202-CR-19
POWDER RIVER ENERGY CORPORATION )	(Record No. _____)
FOR AUTHORITY TO IMPLEMENT A )	
GENERAL RATE INCREASE OF \$7,030,045 )	
PER ANNUM AND REVISE TARIFFS )	

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**APPLICATION FOR AUTHORITY FOR A GENERAL RATE INCREASE**  
(Issued October 18, 2019)

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Powder River Energy Corporation (“PRECorp”) hereby submits its *Application for Authority for a General Rate Increase* (“Application”) to the Wyoming Public Service Commission (the “Commission”) requesting, among the other objectives discussed below, to: (1) achieve an increase in overall system revenue of \$7,030,045 per annum; and (2) to revise its tariffs to accomplish that increase, with a proposed effective date on or before September 1, 2020. In support of its *Application*, PRECorp states as follows:

1. PRECorp is a cooperative electric utility organized and existing under, and by virtue of, the laws of the State of Wyoming.
2. PRECorp is regulated by and subject to the Commission’s jurisdiction pursuant to W.S. § 37-2-112.
3. PRECorp is duly authorized to generate, manufacture, purchase, acquire, and transmit electric energy, sell supplies, and dispose of electric energy in its certificated territory.
4. PRECorp is a Class A member of Members 1<sup>st</sup> Power Cooperative and a Class C member of Basin Electric Power Cooperative (“Basin”), Bismarck, North Dakota, and therefore purchases all of its power requirements through agreements and contracts with Basin.
5. PRECorp serves customers in northeastern Wyoming, including in Campbell, Crook, Johnson, Sheridan, and Weston County, and also in a small area of southern Montana.

6. PRECorp's principal office is located at 221 Main Street, Sundance, Wyoming, 82729.

7. Communications regarding this filing should to be mailed to:

Michael E. Easley  
Chief Executive Officer  
Powder River Energy Corporation  
P.O. Box 930  
Sundance, Wyoming 82729

Amanda M. Good, [agood@hirstapplegate.com](mailto:agood@hirstapplegate.com)  
Kara L. Ellsbury, [kellsbury@hirstapplegate.com](mailto:kellsbury@hirstapplegate.com)  
Shelley G. Volz, [svolz@hirstapplegate.com](mailto:svolz@hirstapplegate.com)  
Hirst Applegate, LLP  
P.O. Box 1083  
Cheyenne, WY 82003

and emailed to Hirst Applegate, LLP at the email addresses listed above in this paragraph.

8. PRECorp hereby requests authority to: (i) increase its overall system revenue by \$7,030,045 per annum; (ii) restate the base cost of power in the Cost of Power Adjustment (COPA) mechanism to reflect the current level of power cost; (iii) revise the existing base rates to reflect the appropriate recovery of COPA revenue based on the restated base cost of power; and (iv) revise rates to recognize changes in the cost of providing service and move rates for all rate classes to or close to the cost of service.

9. The purpose of this rate filing is to ensure PRECorp's operational and financial stability in a declining sales environment. As a result of declining sales to coal bed methane ("CBM"), oil and gas, and coal customers, PRECorp is facing an immediate revenue shortfall. In support of this rate filing, PRECorp conducted a comprehensive Cost of Service Study (COSS) for the test year ending December 31, 2018. The adjusted test year, which included adjustments for known and measurable changes, resulted in a negative operating margin of \$445,583.

10. The increase in overall system revenue sought by PRECorp in this filing is intended to: (i) ensure that PRECorp satisfies lender mandated coverage requirements; and (ii) meet the financial objectives of PRECorp.

11. The Rural Utility Service ("RUS"), one of PRECorp's primary lenders, requires that PRECorp maintain certain coverage ratios, including a RUS Operating TIER ("RUS OTIER") of 1.10. The adjusted test year resulting from the COSS in support of this rate filing resulted in a RUS OTIER less than the required minimum. The significance of maintaining an adequate RUS OTIER is discussed in the pre-filed, written direct testimony in support of this *Application*. The requested overall system revenue increase of \$7,030,045 is intended to allow

PRECorp to achieve an RUS OTIER of 2.03. While the RUS OTIER sought by PRECorp exceeds the minimum RUS OTIER required, the requested RUS OTIER of 2.03 is considerably lower than the RUS OTIER maintained by comparable cooperatives across Wyoming and comparable to the RUS OTIER maintained by comparable cooperatives across the nation.

12. As indicated above, PRECorp also requests authority to restate the base cost of power in the COPA to reflect the current level of power cost and revise the existing base rates to reflect the appropriate recovery of COPA revenue.

13. PRECorp uses the COPA to pass through changes in PRECorp’s wholesale power costs to its customers. The COPA derives revenues to offset power costs through a per kWh rate adder. PRECorp seeks authority to reset the COPA to zero and rebase PRECorp’s rates to reflect Basin’s 2020 wholesale power rates.

14. Finally, PRECorp also requests authority to revise its rates to achieve the requested overall system revenue increase and to move all rates for all classes to or close to the cost of service. In order to accomplish these objectives, PRECorp proposes a rate increase for all rate classes except General Service – CBM.

15. The proposed revenue change by rate class is as follows:

	<u>Change</u>	<u>% Change</u>
Residential (all classes)	\$ 2,062,487	8.87%
Seasonal	139,552	7.53%
Irrigation	24,338	5.61%
General Service	1,113,579	8.86%
General Service – CBM	-254,836	-10.17%
Large Power	2,621,679	6.20%
Large Power – CBM	297,638	1.66%
Large Power Transmission	882,114	1.54%
Large Power Transmission – CBM	134,798	3.70%
Large Power Transmission - General	7,123	1.42%
Lighting	1,573	0.46%
Total	\$7,030,045	4.32%
Other Revenue	0	0.00%
Total Revenue	\$7,030,045	4.23%

16. The specific rates requested by PRECorp are shown in the tariff sheets included with this *Application*.

17. PRECorp also is creating a “time of use” rate with this filing for Residential, General Service, and Large Power.

18. PRECorp is proposing eliminating the General Service–CBM rate. Customers previously served on this GS-CBM rate will be served on the General Service rate.

19. PRECorp is proposing eliminating the Large Power-CBM rate. Customers previously served on this rate will be served on the Large Power rate.

20. PRECorp is proposing closing the Residential Time of Day rate to new requests. Customers currently served on this rate will be able to continue taking service under this rate or move to the Residential Time of Use rate.

21. PRECorp is proposing eliminating the Large Power Transmission-General rate. Customers previously served on this rate will be served on the Large Power Time of Use rate.

22. PRECorp is proposing modifying the Non-Residential Heat Rate tariff to include all classes of customers. PRECorp will modify the name of the tariff to Heat Rate.

23. PRECorp is proposing eliminating the Residential Heat Rate tariff. Customers previously served on this rate will be served on the Heat Rate tariff.

24. PRECorp made administrative changes to the payment terms on the tariffs for consistency across all schedules.

25. PRECorp made administrative language changes to the Large Power and General Service rate to re-integrate the CBM customers.

26. PRECorp is proposing eliminating the annual billing of seasonal residential services, updating the rate to reflect a monthly basic charge.

27. PRECorp will post on its website, [www.precorp.coop](http://www.precorp.coop), a COSS presentation, which includes the changes being made to its service rates and tariffs in a format that highlights each change. PRECorp will notify its members of the proposed rate changes and direct them to its website by notice in its December customer newsletter, which will be finalized in October after filing this application. PRECorp has and will hold meetings with its membership to review the requested revenue adjustment.

28. This *Application* is supported by the pre-filed, written, direct testimony and exhibits of the following witnesses, which are included with this *Application*:

Brian Mills  
Deputy General Manager/Human Resource Officer  
Powder River Energy Corporation

Mr. Mills will provide testimony regarding PRECorp's current operating environment, including the significant challenges faced by PRECorp as a result of factors outside of its control. Mr. Mills will also provide testimony regarding the overall objectives of this rate filing and its significant elements.

Joanne Kolb  
Chief Financial and Administration Officer  
Powder River Energy Corporation

Ms. Kolb will provide testimony regarding the financial measures driving this *Application*, including explaining the significance of these measures and their calculation.

David Hedrick  
Executive Vice-President and Manager, Analytical Services Group  
C.H. Guernsey & Company

Mr. Hedrick will provide testimony regarding the Cost of Service Study (“COSS”) and rate analysis prepared by C.H. Guernsey.

All witnesses may respond to testimony of other witnesses and may testify about any additional information discussed in their pre-filed testimony.

29. A proposed *Notice of Application* is included with this *Application* for the Commission’s consideration.

WHEREFORE Powder River Energy Corporation respectfully requests this Commission issue its Order authorizing the Cooperative to revise its rates and tariffs as set forth in this filing effective no later than September 1, 2020.

Dated this 18<sup>th</sup> day of October, 2019.

POWDER RIVER ENERGY CORPORATION

BY: 

**AMANDA M. GOOD, #6-4094**  
**KARA L. ELLSBURY, #7-4692**  
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**PROPOSED  
RATE SCHEDULES**



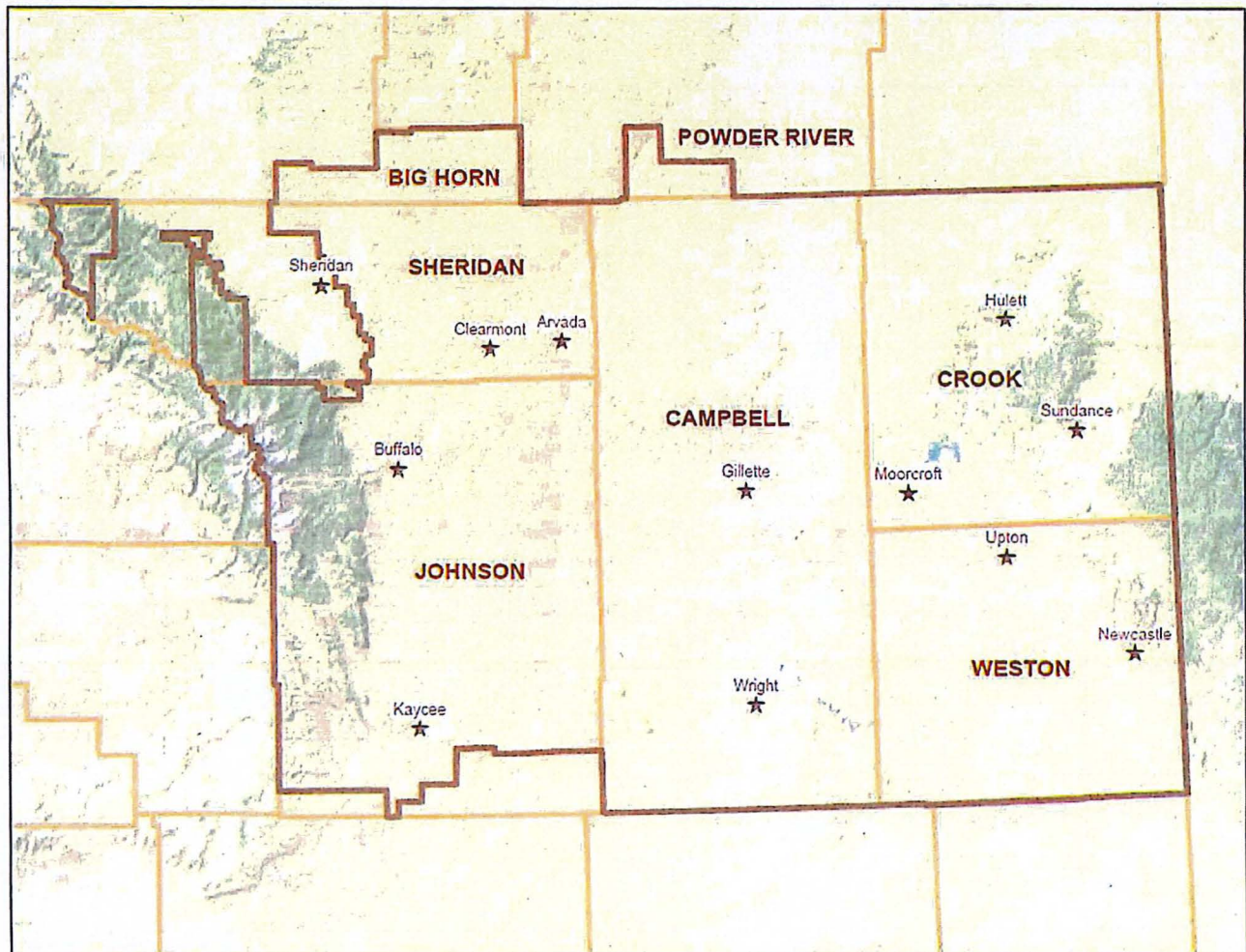
## POWDER RIVER ENERGY CORPORATION

Principal Office Location:

221 Main St.

PO Box 930

Sundance, WY 82729 - 0930



### Cooperative's Service Territory

The Corporation's certificated service area encompasses the five most northeasterly counties of Wyoming: Campbell, Crook, Johnson, Sheridan, and Weston; and parts of Big Horn in Montana, with line also extending into Powder River County, Montana. The approximate area of the Corporation's service territory is 16,800 square miles or 17% of Wyoming's surface.

# POWDER RIVER ENERGY CORPORATION

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**THE PUBLIC SERVICE COMMISSION OF WYOMING**

NAME: Powder River Energy Corporation  
 ADDRESS: P.O. Box 930, Sundance, WY 82729

WY PSC                      Tariff No.10  
 Original Sheet No. 1

TARIFF RATE RIDER					
Class	Rate Codes	Billing Unit	2020 Approved Base Rate	2020 COPA *	Total Rate
Residential (A)	001/010 001NS/010NS	<u>Basic Charge</u>			
		200 Amps and Under	\$27.00		\$27.00
		Over 200 Amps	\$31.50		\$31.50
		\$/kWh - All kWh	\$0.094700	\$0.000008	\$0.094708
Residential Time of Day (TOD)	085 085NS 086 086NS	<u>Basic Charge</u>			
		200 Amps and Under (CLOSED)	\$27.00		\$27.00
		Over 200 Amps (CLOSED)	\$31.50		\$31.50
		<u>\$/kWh</u>			
		<u>September-May</u>			
		All kWh - On Peak	\$0.100000	\$0.000008	\$0.100008
		All kWh - Off Peak	\$0.064000	\$0.000008	\$0.064008
<u>June-August</u>					
\$/kWh - All kWh	\$0.094700	\$0.000008	\$0.094708		
Residential Time of Use (RTOU)	TBD <sup>1</sup> TBD <sup>1</sup>  TBD <sup>1</sup> TBD <sup>1</sup>	<u>Basic Charge</u>			
		200 Amps and Under	\$27.00		\$27.00
		Over 200 Amps	\$31.50		\$31.50
		<u>Energy Charge</u>			
		<u>Off Peak</u>	\$0.064000	\$0.000008	\$0.064008
<u>On Peak</u>	\$0.113000	\$0.000008	\$0.113008		

Rate Schedules are subject to monthly minimums as stated on the individual rate schedule sheet.  
 \*Reference Sheet No. 37, Rate Schedule BA for more information on the COPA.

<sup>1</sup>Rate Code To Be Determined

Date Issued: October 18, 2019

Date Effective: September 1, 2020

By: 

Title: Chief Executive Officer  
 Docket No. 10014-202-CR-19

THE PUBLIC SERVICE COMMISSION OF WYOMING

NAME: Powder River Energy Corporation  
 ADDRESS: P.O. Box 930, Sundance, WY 82729

WY PSC

Tariff No. 10  
 Original Sheet No. 2

TARIFF RATE RIDER - continued -					
Class	Rate Codes	Billing Unit	2020 Approved Base Rate	2020 COPA*	Total Rate
General Service (GS)	040/400	<u>Non-Residential Basic Charge</u>			
		Single-Phase	\$40.00		\$40.00
	141/401	Three-Phase	\$45.00		\$45.00
		<u>Energy Charge</u>			
		\$/kWh - All kWh	\$0.091600	\$0.000008	\$0.091608
	TBD <sup>1</sup>	<u>Residential Basic Charge</u>			
Three-Phase		\$45.00		\$45.00	
Large Power (LP)	050/450	<u>Basic Charge</u>	\$200.00		\$200.00
		<u>\$/kWh</u>			
	050A/450A	First 200 kWh/mon/kW	\$0.074850	\$0.000008	\$0.074858
	051/451	Excess kWh/mon	\$0.054850	\$0.000008	\$0.054858
	051A/451A	<u>\$/kW</u>			
	TBD <sup>1</sup> /452/452A	First 50 kW	\$3.75		\$3.75
	TBD <sup>1</sup> /453/453A	Excess kW	\$6.75		\$6.75
		<u>Primary Service Discount</u>			
	Per billed kW charges/mon	3%		3%	
	Per Billed kWh charges/mon	3%		3%	
Irrigation (I)	030	\$/kWh - All kWh	\$0.077500	\$0.000008	\$0.077508
		Annual Charge / HP	\$24.50		\$24.50
Outdoor Lighting (OL)	OL	<u>\$/Month</u>			
		175W - MV (CLOSED)	\$9.55	\$0.000008	\$9.550008
		100W - HPS (CLOSED)	\$9.55	\$0.000008	\$9.550008
Street Lighting (SL)	080	150 W - HPS	\$9.55	\$0.000008	\$9.550008
		<u>\$/Month</u>			
		100W - HPS (CLOSED)	\$9.55		\$9.55
		150W - HPS (CLOSED)	\$9.55		\$9.55
		175W - MV (CLOSED)	\$9.55		\$9.55
Large Power Transmission Coal Mine (LPT-CM)	303	400W - MV (CLOSED)	\$16.55		\$16.55
		400W - HPS	\$16.55		\$16.55
		<u>Distribution Component</u>			
		Basic Charge	\$4,900.00		\$4,900.00
		Demand Charge	\$1.30/NCP Billing kW		\$1.30/NCP Billing kW
		<u>Power Supply Component</u>			
		Demand Charge	\$19.90/CP Billing kW		\$19.90/CP Billing kW
		Energy Charge	\$0.031270 kWh	\$0.000002	\$0.031272 kWh

Rate Schedules are subject to monthly minimums as stated on the individual rate schedule sheet.

\*Reference Sheet No. 37, Rate Schedule BA for more information on the COPA.

<sup>1</sup>Rate Code To Be Determined

Date Issued: October 18, 2019

By: *Michael E. Earley*

Date Effective: September 1, 2020

Title: Chief Executive Officer  
 Docket No. 10014-200-CR-19

THE PUBLIC SERVICE COMMISSION OF WYOMING

NAME: Powder River Energy Corporation  
 ADDRESS: P.O. Box 930, Sundance, WY 82729

WY PSC

Tariff No. 10  
 Original Sheet No. 3

TARIFF RATE RIDER - continued -						
Class	Rate Code	Billing Unit	2020 Approved Base Rate	2020 COPA*	Total Rate	
General Service Time of Use (GS-TOU)	TBD <sup>1</sup> /TBD <sup>1</sup> TBD <sup>1</sup> /TBD <sup>1</sup>	<u>Non-Residential</u> <u>Basic Charge</u> Single-Phase	\$40.00		\$40.00	
		Three-Phase	\$45.00		\$45.00	
		<u>Energy Charge</u> On Peak kWh	\$0.113000	\$0.000008	\$0.113008	
			Off Peak kWh	\$0.064000	\$0.000008	\$0.064008
	TBD <sup>1</sup> /TBD <sup>1</sup>	<u>Residential</u> <u>Basic Charge</u> Three-Phase	\$45.00			
		<u>Energy Charge</u> On Peak kWh	\$0.113000	\$0.000008	\$0.113008	
		Off Peak kWh	\$0.064000	\$0.000008	\$0.064008	
	Large Power Time of Use (LP-TOU)	480/485 TBD <sup>1</sup> /TBD <sup>1</sup> TBD <sup>1</sup> /TBD <sup>1</sup> TBD <sup>1</sup> /TBD <sup>1</sup>	<u>Basic Charge</u>	\$200.00		
			<u>Demand Charge (NCP)</u>			
Transmission Delivery/kW			\$0.77		\$0.77	
Substation Delivery/kW			\$1.87		\$1.87	
Distribution Primary Delivery/kW			\$6.02		\$6.02	
Distribution Secondary Delivery/kW			\$6.22		\$6.22	
<u>Wholesale Rate Component</u> <u>Fixed Charge per CP kW</u> <u>during Peak Periods</u>						
Transmission Delivery/kW			\$19.69		\$19.69	
Substation Delivery/kW			\$20.07		\$20.07	
Distribution Primary Delivery/kW			\$20.50		\$20.50	
Distribution Secondary Delivery/kW			\$21.17		\$21.17	
<u>Energy Charge</u> Transmission Delivery/kWh			\$0.031120	\$0.000010	\$0.031130	
Substation Delivery/kWh			\$0.031730	\$0.000010	\$0.031740	
Distribution Primary Delivery/kWh			\$0.032410	\$0.000010	\$0.032420	
Distribution Secondary Delivery/kWh			\$0.033450	\$0.000010	\$0.033460	
Large Power Transmission CBM (LPT-CBM)	460 465	<u>Distribution Component</u> Basic Charge	\$1,000.00		\$1,000.00	
		Demand Charge	\$2.85/NCP Billing kW		\$2.85/NCP Billing kW	
		<u>Power Supply Component</u> Demand Charge	\$19.99/CP Billing kW		\$19.99/CP Billing kW	
		Energy Charge	\$0.031220	\$0.000010	\$0.031230	

Rate Schedules are subject to monthly minimums as stated on the individual rate schedule sheet.

\*Reference Sheet No. 37, Rate Schedule BA for more information on the COPA.

<sup>1</sup>Rate Code To Be Determined

Date Issued: October 18, 2019

Date Effective: September 1, 2020

By: 

Title: Chief Executive Officer  
 Docket No. 10014-202-CR-19

**WYOMING PUBLIC SERVICE COMMISSION**

NAME: Powder River Energy Corporation  
 ADDRESS: P.O. Box 930, Sundance, WY 82729

WY PSC

Tariff No. 10  
 Original Sheet No. 4

TARIFF RATE RIDER - continued -					
Class	Rate Code	Billing Unit	2020 Approved Base Rate	2020 COPA*	Total Rate
Idle Line Retention (IS)**	LRR	<u>Basic Charge-Monthly</u>			
	LRS	Residential/Seasonal	\$15.00		\$15.00
	LRI	Irrigation	\$15.00		\$15.00
	LRGS/LRGSC	General Service	\$18.00		\$18.00
	LRLP/LRLPC	Large Power	\$79.00		\$79.00
Green Tag (GT)	GT	One block equivalent to the environmental attributes of 100 kWh of renewable energy	\$0.20		\$0.20
Small Power Production (SPP)	SPP	\$/kWh on all kWh generated per month	\$0.013370		\$0.013370
Heat Rate (HR)	SCC/GIRC	<u>Basic Charge-Monthly</u>			
		Single/Three Phase Self Contained	\$4.00		\$4.00
		Single Phase Instrument	\$13.00		\$13.00
	3PIRC	Three Phase Instrument	\$19.00		\$19.00
			<u>October - April</u> Heat Credit per kWh of Electric Resistant Heat	(\$0.039810)	

Rate Schedules are subject to monthly minimums as stated on the individual rate schedule sheet.

\*Reference Sheet No. 37, Rate Schedule BA for more information on the COPA.

\*\*The Idle Service Schedule (IS) is a monthly charge with no energy usage.

Date Issued: October 18, 2019

Date Effective: September 1, 2020

By: 

Title: Chief Executive Officer  
 Docket No.: 10014-202-CR-19

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**Rate Schedule: Residential (A)**

APPLICABILITY

Applicable to Residential members of the Corporation for all residential and seasonal uses requiring less than 50 kVA of transformer capacity. Seasonal uses include stock water wells, recreational cabins, and rural community buildings. The capacity of individual motors served under this rate schedule shall not exceed ten horsepower (10 HP).

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase, 60 cycles, at Corporation's standard secondary voltage.

RATE

Basic Charge – Service 200 amps and under:           \$27.00 per month  
Basic Charge – Service over 200 amps:                 \$31.50 per month  
Energy Charge: All kWh per month at \$0.094700 per kWh  
Plus, the COPA factor shown on Sheet No. 1. The COPA mechanism is described in detail beginning on Sheet No. 37.

MINIMUM BILLING

The minimum monthly billing under this schedule shall be the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's Standard Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations will be added to the monthly billed amount.

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Issued by  
Michael E. Easley, Chief Executive Officer

Issued: October 18, 2019

Effective: September 1, 2020

Dkt. No. 10014-202-CR-19



**Powder River Energy Corporation**  
**P.O. Box 930**  
**Sundance, WY 82729**

**Wyoming PSC No. 10**

**Original Sheet No. 6**

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**Rate Schedule: Residential (A)**

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

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Issued by  
Michael E. Easley, Chief Executive Officer

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**Rate Schedule: Residential Time of Day (TOD)**

APPLICABILITY

Applicable to Residential members of the Corporation where member has installed Corporation approved storage heating equipment. This rate is not available to seasonal loads.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase, 60 cycles, at Corporation's standard secondary voltage.

RATE

Basic Charge – Service 200 amps and under: \$27.00 per month (CLOSED)  
Basic Charge – Service over 200 amps: \$31.50 per month (CLOSED)

Energy Charge:

September through May:

On-peak usage (8 a.m. to 10 p.m.) \$0.100000 per kWh  
Plus the COPA factor shown on Sheet No. 1. The COPA mechanism is described in detail beginning on Sheet No. 37.

Off-peak usage (10:01 p.m. to 7:59 a.m.) \$0.064000 per kWh

Plus the COPA factor shown on Sheet No. 1. The COPA mechanism is described in detail beginning on Sheet No. 37.

June through August:

All kWh per month \$0.094700 per kWh  
Plus the COPA factor shown on Sheet No. 1. The COPA mechanism is described in detail beginning on Sheet No. 37.

MINIMUM BILLING

The minimum monthly billing under this schedule shall be the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

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**Rate Schedule: Residential Time of Day (TOD)**

ADDITIONAL CHARGES

Any amount authorized under the Corporation's Standard Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations will be added to the monthly billed amount.

CONDITIONS OF SERVICE

1. The Corporation will read the meters on a monthly basis.
2. The member will be required to install Corporation approved storage heating equipment.
3. The member will be required to meet with a qualified Corporation employee for explanation of this rate prior to signing a contract.
4. The storage heater equipment will be installed to the standards set by the Corporation.
5. The member, prior to signing the contract, must be current on his/her bill.
6. Budget billing will not be available until the member has twelve (12) months of usage and billing history under this rate.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

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**Rate Schedule: Residential Time of Use (RTOU)**

APPLICABILITY

Applicable to Residential members of the Corporation for all residential and seasonal uses requiring less than 50 kVA of transformer capacity. Seasonal uses include stock water wells, recreational cabins, and rural community buildings. The capacity of individual motors served under this rate schedule shall not exceed ten horsepower (10 HP).

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase, 60 cycles, at Corporation's standard secondary voltage.

MONTHLY RATE

Basic Charge – Service 200 amps and under:	\$27.00 per month
Basic Charge – Service over 200 amps:	\$31.50 per month

Energy Charge:

On Peak kWh:	\$0.113000
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Off Peak kWh:	\$0.064000
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Plus, the COPA factor shown on Sheet No. 1. The COPA mechanism is described in detail beginning on Sheet No. 37.

Off Peak Periods:

June, July, August, September	Period between 9:00 PM and 10:00 AM
Remaining months	Period between 9:00 PM and 5:00 AM and Period between 11:00 AM and 3:00 PM
On Peak Periods:	All other Hours

MINIMUM BILLING

The minimum monthly billing under this schedule shall be the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

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Issued by  
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**Powder River Energy Corporation**  
**P.O. Box 930**  
**Sundance, WY 82729**

**Wyoming PSC No. 10**

**Original Sheet No. 10**

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**Rate Schedule: Residential Time of Use (RTOU)**

ADDITIONAL CHARGES

Any amount authorized under the Corporation's Standard Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations will be added to the monthly billed amount.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

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**Rate Schedule: General Service (GS)**

APPLICABILITY

Applicable to commercial single-phase, or three-phase members requiring less than 50 kVA of transformer capacity.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase or three-phase, 60 cycles, at Corporation's standard secondary voltage. When service is single-phase, the Corporation may limit the size of individual motors to a maximum of ten horsepower (10 HP).

RATE

Non-residential

Basic Charge: Single-Phase - \$40.00 per month

Basic Charge: Three-Phase - \$45.00 per month

Energy Charge: All kWh per month at \$0.091600 per kWh

Plus the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 37.

Residential

Basic Charge: Three-Phase - \$45.00 per month

Energy Charge: All kWh per month at \$0.091600 per kWh

Plus the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 37.

MINIMUM BILLING

The minimum monthly billing under this schedule shall be the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's Standard Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations will be in addition to charges of this rate schedule.

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Issued by  
Michael E. Easley, Chief Executive Officer

Issued: October 18, 2019

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**Rate Schedule: General Service (GS)**

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations, will be added to the monthly billed amount.

MEMBER'S RESPONSIBILITY

The non-residential member shall provide coordinated sectionalizing equipment (i.e. fused or breaker disconnects, fused cutouts, reclosers or breakers), acceptable to the Corporation, immediately adjacent to the Corporation's point of delivery. The member's sectionalizing equipment is required to protect the system of the Corporation from faults, transients and over-currents conditions that occur on the system of the member. This equipment may also provide a suitable means for the member to disconnect from the system of the Corporation. The sectionalizing equipment shall coordinate with the sectionalizing equipment on the Corporation's system. The member shall submit their recommended sectionalizing equipment, with Time Current Characteristic (TCC) information, to the Corporation for review and approval by the Corporation's engineering department.

When disturbances in the Corporation's electrical system are observed, the Corporation will investigate, determine the cause, and take corrective action. If it is determined the disturbances are caused by the member's system, the member may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service.

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**Rate Schedule: Large Power (LP)**

APPLICABILITY

Applicable to members requiring 50 kVA or more of transformer capacity.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase or three-phase, 60 cycles, at Corporation's standard voltage.

RATE

Basic Charge:	\$200.00 per month
Demand Charge:	
First 50 kW of Billing Demand per month at	\$3.75 per kW
Excess kW of Billing Demand per month at	\$6.75 per kW
Energy Charge:	
First 200 kWh per month per kW of Billing Demand at	\$0.07485 per kWh
Plus the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 37.	
Excess kWh per month at	\$0.05485 per kWh
Plus the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 37.	
Primary Service Discount:	
Per Billed kW charges per month at	3% discount
Per Billed kWh charges per month at	3% discount

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor, but in no event will the Billing Demand be less than sixty percent (60%) of the highest Billing Demand established during any of the immediately preceding eleven (11) months. A minimum Billing Demand may be established in the contract for service. Billing Demand will in no case be less than fifty (50) kW.

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**Rate Schedule: Large Power (LP)**

POWER FACTOR

The member agrees to maintain a unity power factor, or power factor as near to one hundred (100) percent as practical. If at any time the measured power factor shall be less than ninety (90) percent, the Corporation may request, upon sixty (60) days' written notice, and at the member's expense, the member to take such corrective action as necessary to correct his/her power factor to within required limits. Until corrected and for billing purposes, the member's Billing Demand shall be increased one (1) percent for each one (1) percent the measured power factor is less than that required by this Rate Schedule.

MINIMUM MONTHLY CHARGE

The minimum monthly charge will be specified in the contract for service or Master Service Agreement, Exhibit A, of the contract.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Any amount authorized under the applicable Line Extension Policy as referenced in Section V and VI of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations will be added to the monthly billed amount.

7.2/12.5 kV OR 14.4/24.9 kV PRIMARY METERING

Subject to an engineering analysis and determination by the Corporation that capacity is available, and to identify any special operating conditions that may be required, a member may elect to receive service at standard primary distribution voltage under the following conditions and restrictions:

1. The maximum load required by the member will be specified in the member's contract for service.
2. The member may not increase their load or motor sizes beyond the original request analyzed and agreed to without first formally requesting the change and receiving authorization by the Corporation.
3. Member wheeling, with or without compensation, will not be permitted.

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**Rate Schedule: Large Power (LP)**

7.2/12.5 kV OR 14.4/24.9 kV PRIMARY METERING (cont'd)

4. If the member utilizes power by means of an underground distribution system beyond the point of PRECorp delivery, the member will transform the delivered voltage to 7.2/12.5 kV or lower voltages immediately adjacent to the point of delivery unless otherwise authorized by the Corporation.
5. At primary metered facilities that serve member-built power line extensions subject to faults, the Corporation will install, maintain, and own the system protection at the point of connection. The member will pay for the initial cost of this system. Additional protection systems may also be required on the member's infrastructure, as determined by the Corporation, to ensure adequate coordination of the systems.
6. The Corporation shall have the option of metering at the secondary voltage and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of ten horsepower (10 HP) must be three-phase, unless extenuating circumstances warrant further consideration by the Corporation.
2. All wiring, pole line and other electrical equipment beyond the metering point shall be considered the distribution system of the member and shall be furnished and maintained by the member.

MEMBER'S RESPONSIBILITY

The non-residential member shall provide coordinated sectionalizing equipment (i.e. fused or breaker disconnects, fused cutouts, reclosers or breakers), acceptable to the Corporation, immediately adjacent to the Corporation's point of delivery. The member's sectionalizing equipment is required to protect the system of the Corporation from faults, transients and over-currents conditions that occur on the system of the member. This equipment may also provide a suitable means for the member to disconnect from the system of the Corporation. The sectionalizing equipment shall coordinate with the sectionalizing equipment on the Corporation's system. The member shall submit their recommended sectionalizing equipment, with Time Current Characteristic (TCC) information, to the Corporation for review and approval by the Corporation's engineering department.

When disturbances in the Corporation's electrical system are observed, the Corporation will investigate and determine the cause and corrective action. If it is determined the disturbances are caused by the member's system, the member may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

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**Rate Schedule: Irrigation (I)**

APPLICABILITY

Applicable to seasonal irrigation members.

AVAILABILITY

Available on the Corporation's distribution lines having adequate capacity for service and within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Three-phase or single-phase at Corporation's standard secondary voltage.

RATE

Horsepower Charge:           \$24.50 per HP connected per year  
Energy Charge:                All kWh used per season at \$0.077500 per kWh  
Plus the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 37.

The irrigation season shall be April through October of each year. For service outside the irrigation season, there will be a charge of \$2.50 per connected horsepower per month, or fraction thereof, plus an energy charge of \$0.077500 per kWh, and the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 37.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's Standard Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.

DETERMINATION OF CONNECTED HORSEPOWER

The Corporation shall determine the connected horsepower by the nameplate rating of the motors or, at its option, by test under conditions of maximum operating load.

POWER FACTOR

The member agrees to maintain a unity power factor, or power factor as near to one hundred (100) percent as practical. If at any time the measured power factor shall be less than ninety (90) percent, or ninety-five (95) percent for LPT-CBM, the Corporation may request, upon sixty (60) days' written notice, and at the member's expense, the member to take such corrective action as necessary to correct his/her power factor to within required limits.

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**Rate Schedule: Irrigation (I)**

MINIMUM ANNUAL BILLING

The minimum annual billing under this schedule shall be \$24.50 per connected horsepower, but in no case less than \$183.75 (based upon 7.5 HP). The annual minimum is payable in advance and must be paid before service is connected each year.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of ten horsepower (10 HP) must be three-phase, unless extenuating circumstances warrant further consideration by the Corporation.
2. All wiring, pole lines, and other electrical equipment beyond the metering point will be considered the distribution system of the member and shall be furnished and maintained by the member.

TERMS OF PAYMENT

The annual minimum will be due and payable in advance at the beginning of each year. Energy use will be billed monthly or when service is disconnected.

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations will be added to the monthly billed amount.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

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**Rate Schedule: Outdoor Lighting (OL)**

AVAILABILITY

Available to all Corporation members who are receiving 120 volt metered electric service and within the certificated territory of Powder River Energy Corporation.

The Outdoor Light package shall consist of a 150-watt high-pressure sodium lighting unit with an automatic photo eye control.

RATE

175 W. Mercury Vapor	\$9.55 per month CLOSED
100 W. High Pressure Sodium	\$9.55 per month CLOSED
150 W. High Pressure Sodium	\$9.55 per month

Plus, the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 37.

The monthly rental fee shall provide for installation of the light on any Corporation owned pole, where 120/240 volt electric service is available, as well as normal maintenance and electric power and energy required to supply the light.

NORMAL MAINTENANCE

Upon receipt of an Official Notice from a member notifying Corporation of failure of a light to operate as provided, the Corporation shall have five (5) working days after receipt of the Official Notice in which to make necessary repairs or replacements during working hours. No reduction in the rental charges will be allowed on inoperative units until the unit has been inoperative for more than three regular business working days after the Corporation has received Official Notice of the inoperative condition. After this time, a discount of \$0.30 per day may be deducted from the rental charge until the unit is repaired or replaced.

OFFICIAL NOTICE

The headquarters office shall be notified by mail or telephone during regular business hours only.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations will be added to the monthly billed amount.

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**Rate Schedule: Outdoor Lighting (OL)**

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

CONDITIONS OF SERVICE

1. Prior to installation of an Outdoor Light unit, a contract will be executed for a minimum of one (1) year.
2. The Corporation shall install, own and maintain all lighting installed under this rate schedule.
3. Any lighting unit removed at the request of the member or for non-payment shall permit the Corporation to refuse subsequent Outdoor Light service to the same member.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

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**Rate Schedule: Street Lighting (SL)**

APPLICABILITY

Applicable to unmetered, photo-electric controlled outdoor lighting used to provide street lighting which is installed on Corporation owned poles where the required secondary voltage exists or can be obtained under provisions of this schedule.

AVAILABILITY

Available in the incorporated towns and villages within the certificated territory of Powder River Energy Corporation, where an elected or appointed official has the authority to execute contracts and pay bills. Also available to platted and approved subdivisions where a legal entity exists to execute contracts and pay bills.

RATE

Lamp Size

100 W. High Pressure Sodium	\$9.55 per month CLOSED
150 W. High Pressure Sodium	\$9.55 per month CLOSED
175 W. Mercury Vapor	\$9.55 per month CLOSED
400 W. Mercury Vapor	\$16.55 per month CLOSED
400 W. High Pressure Sodium	\$16.55 per month

Plus, the COPA Factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 37.

CONDITIONS OF SERVICE

1. A contract will be executed for a minimum of one (1) year for all lighting provided under this schedule.
2. All facilities, not already existing, required to provide lighting service requested shall be paid for by the towns, villages or subdivisions. The total cost to install shall include both labor and materials.
3. The Corporation will install, own and operate the street lighting system. Performance contemplated hereunder includes the replacement of lamps, photo electric eyes and ballasts. Performance by the Corporation shall not include maintenance for damages caused by malicious mischief; such damages shall be the responsibility of the member.
4. Mercury vapor lights will not be available for new installations.

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**Rate Schedule: Street Lighting (SL)**

CONDITIONS OF SERVICE (cont'd)

5. The High Pressure Sodium light shall be considered the standard fixture provided by the Corporation under this tariff.
6. Upon receipt of Official Notice from the customer of failure of a light to operate as provided, the Corporation shall have a reasonable time in which to make necessary repairs or replacements during working hours.
7. Exceptions to these conditions for service to facilitate pre-existing variations will be handled by a mutually agreeable contract.

OFFICIAL NOTICE

The headquarters office shall be notified by mail or telephone during regular business hours only.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations will be added to the monthly billed amount.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

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**Rate Schedule: Large Power Transmission Level - Coal Mines (LPT - CM)**

APPLICABILITY

Applicable to coal mining members who take delivery of electric service at the Corporation's transmission voltage and metered at one point of delivery or as determined by the Corporation.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Alternating current, 60 cycles, three-phase.

RATE

DISTRIBUTION COMPONENT

Basic Charge: \$4,900.00 per month  
Demand Charge: \$1.30 per kW per month of maximum metered demand Non-Coincident Peak (NCP) metered demand

POWER SUPPLY COMPONENT

Demand Charge: \$19.90 per kW per month of Coincident Peak (CP) metered demand  
Energy Charge: \$0.031270 per kWh per month  
Plus, the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 37.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's Standard Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.

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**Rate Schedule: Large Power Transmission Level - Coal Mines (LPT - CM)**

DETERMINATION OF NCP BILLING DEMAND The NCP Billing Demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor, but in no event will the NCP Billing Demand be less than sixty (60) percent of the highest NCP Billing Demand established during any of the immediately preceding eleven (11) months. A minimum NCP Billing Demand will be established in the contract for service.

DETERMINATION OF CP BILLING DEMAND

The CP Billing Demand shall be the maximum kilowatt demand established by the member coincident with the time of the Cooperative's monthly system peak utilized by Basin for purposes of determining the wholesale demand billing, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor.

POWER FACTOR

The member agrees to maintain a unity power factor, or power factor as near to one hundred (100) percent as practical. If at any time the measured power factor shall be less than ninety (90) percent, or ninety-five (95) percent for LPT-CBM, the Corporation may request, upon sixty (60) days' written notice, and at the member's expense, the member to take such corrective action as necessary to correct his/her power factor to within required limits. Until corrected and for billing purposes, the member's Billing Demand shall be increased one (1) percent for each one (1) percent the measured power factor is less than that required by this Rate Schedule.

MINIMUM MONTHLY CHARGE

The minimum monthly charge will be sixty (60) percent of the highest NCP billing demand established during any of the immediately preceding eleven (11) months for the distribution component demand charge, plus the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices via U.S. mail, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations, will be added to the monthly billed amount.

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**Rate Schedule: Large Power Transmission Level - Coal Mines (LPT - CM)**

MEMBER'S RESPONSIBILITY

- 1) The member shall not permit anyone who is not an approved agent of the Corporation to remove or tamper with the Corporation's property.
- 2) The non-residential member shall provide coordinated sectionalizing equipment (i.e. fused or breaker disconnects, fused cutouts, reclosers or breakers), acceptable to the Corporation, immediately adjacent to the Corporation's point of delivery. The member's sectionalizing equipment is required to protect the system of the Corporation from faults, transients and over-currents conditions that occur on the system of the member. This equipment may also provide a suitable means for the member to disconnect from the system of the Corporation. The sectionalizing equipment shall coordinate with the sectionalizing equipment on the Corporation's system. The member shall submit their recommended sectionalizing equipment, with Time Current Characteristic (TCC) information, to the Corporation for review and approval by the Corporation's engineering department.
- 3) When disturbances in the Corporation's electrical system are observed, the Corporation will investigate and determine the cause and corrective action. If it is determined the disturbances are caused by the member's system, the member may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.
- 4) All wiring, pole line and other electrical equipment beyond the metering point shall be furnished, installed and adequately maintained by the member.

CHANGES IN MEMBER'S ELECTRICAL EQUIPMENT

In the event the member makes a substantial change in the original characteristics of its electrical service, the member shall notify the Corporation in advance of such change. The Corporation will then evaluate any needed or necessary adjustments in its service prior to the member making such change.

Any costs associated with needed adjustments may require a contribution on behalf of the member. The member, when failing to advise the Corporation of changes in a timely manner, assumes responsibility for any subsequent damage to his/her or the Corporation's property.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

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Michael E. Easley, Chief Executive Officer

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**Rate Schedule: General Service - Time of Use (GS-TOU)**

APPLICABILITY

Applicable to commercial single-phase, or three-phase members requiring less than 50 kVA of transformer capacity requesting time of use rates.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase or three-phase, 60 cycles, at Corporation's standard secondary voltage. When service is single-phase, the Corporation may limit the size of individual motors to a maximum of ten horsepower (10 HP).

RATE

Non-residential

Basic Charge: Single-Phase - \$40.00 per month

Basic Charge: Three-Phase - \$45.00 per month

Energy Charge:

On Peak kWh: \$0.113000

Off Peak kWh: \$0.064000

Plus, the COPA factor shown on Sheet No. 1. The COPA mechanism is described in detail beginning on Sheet No. 37.

Residential

Basic Charge: Three-Phase - \$45.00 per month

Energy Charge:

On Peak kWh: \$0.113000

Off Peak kWh: \$0.064000

Plus the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 37.

Off Peak Periods:

June, July, August, September

Period between 9:00 PM and 10:00 AM

Remaining months

Period between 9:00 PM and 5:00 AM and

Period between 11:00 AM and 3:00 PM

On Peak Periods:

All other Hours

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**Rate Schedule: General Service - Time of Use (GS-TOU)**

MINIMUM BILLING

The minimum monthly billing under this schedule shall be the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's Standard Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations will be in addition to charges of this rate schedule.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations, will be added to the monthly billed amount.

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**Rate Schedule: Large Power Transmission - Coal Bed Methane (LPT-CBM)**

APPLICABILITY

Applicable to members requiring 50 kVA or more of transformer capacity requesting time of use rates.

TRANSMISSION APPLICABILITY

Applicable to members who take delivery of electric service at the Corporation's transmission voltage and metered at one point of delivery or as determined by the Corporation.

SUBSTATION APPLICABILITY

Applicable to members who take delivery of electric service at the Corporation's substation voltage and metered at one point of delivery at the substation or as determined by the Corporation.

DISTRIBUTION 24.9/14.4 kV PRIMARY DELIVERY

Applicable to members who take delivery of electric service at standard primary distribution voltage, subject to an engineering analysis and determination by the Corporation, that capacity is available.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase or three-phase, 60 cycles, at Corporation's standard voltage.

RETAIL RATE COMPONENT

Basic Charge:	\$200.00 per month
Demand Charge (NCP):	
@ Transmission Delivery	\$0.77 per kW
@ Substation Delivery	\$1.87 per kW
@ Distribution Primary Delivery	\$6.02 per kW
@ Distribution Secondary Delivery	\$6.22 per kW

Wholesale Rate Component

Fixed Charge per CP KW billed during on peak periods	
@ Transmission Delivery	\$19.69 per kW
@ Substation Delivery	\$20.07 per kW
@ Distribution Primary Delivery	\$20.50 per kW
@ Distribution Secondary Delivery	\$21.17 per kW

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**Rate Schedule: Large Power Transmission - Coal Bed Methane (LPT-CBM)**

RETAIL RATE COMPONENT (cont'd)

Energy Charge:

@ Transmission Delivery	\$0.03112 per kWh
@ Substation Delivery	\$0.03173 per kWh
@ Distribution Primary Delivery	\$0.03241 per kWh
@ Distribution Secondary Delivery	\$0.03345 per kWh

Plus the COPA factor shown on Sheet No. 2. The COPA mechanism is described in detail beginning on Sheet No. 37.

CP Billing Periods:

Off Peak Periods (CP not billed):

June, July, August, September	Period between 9:00 PM and 10:00 AM
Remaining Months	Period between 9:00 PM and 5:00 AM and Period between 11:00 AM and 3:00 PM

On Peak Periods:

CP Demand Billed During	All Other Hours
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DETERMINATION OF NCP BILLING DEMAND

The NCP Billing Demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor, but in no event will the Billing Demand be less than sixty percent (60%) of the highest Billing Demand established during any of the immediately preceding eleven (11) months. A minimum Billing Demand will be established in the Special Contract for Service.

DETERMINATION OF CP BILLING DEMAND

The CP Billing Demand shall be the maximum kilowatt demand established by the member coincident with the time of PRECorp's monthly system peak utilized by Basin, and as outlined above in the on peak periods, for purposes of determining the wholesale demand billing, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor.

POWER FACTOR

The member agrees to maintain a unity power factor, or power factor as near to one hundred (100) percent as practical. If at any time the measured power factor shall be less than ninety (90) percent, the Corporation may request, upon sixty (60) days' written notice, and at the member's expense, the member to take such corrective action as necessary to correct his/her power factor to within required limits. Until corrected and for billing purposes, the member's Billing Demand shall be increased one (1) percent for each one (1) percent the measured power factor is less than that required by this Rate Schedule.

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**Rate Schedule: Large Power - Coal Bed Methane (LP-CBM)**

MINIMUM MONTHLY CHARGE

The minimum monthly charge will be specified in the contract for service or Master Service Agreement, Exhibit A, of the contract.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Any amount authorized under the applicable Line Extension Policy as referenced in Section V and VI of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations will be added to the monthly billed amount.

7.2/12.5 kV OR 14.4/24.9 kV PRIMARY METERING

Subject to an engineering analysis and determination by the Corporation that capacity is available, and to identify any special operating conditions that may be required, a member may elect to receive service at standard primary distribution voltage under the following conditions and restrictions:

1. The maximum load required by the member will be specified in the member's contract for service.
2. The member may not increase their load or motor sizes beyond the original request analyzed and agreed to without first formally requesting the change and receiving authorization by the Corporation.
3. Member wheeling, with or without compensation, will not be permitted.
4. If the member utilizes power by means of an underground distribution system beyond the point of PRECorp delivery, the member will transform the delivered voltage to 7.2/12.5 kV or lower voltages immediately adjacent to the point of delivery unless otherwise authorized by the Corporation.
5. At primary metered facilities that serve member-built power line extensions subject to faults, the Corporation will install, maintain, and own the system protection at the point of connection. The member will pay for the initial cost of this system. Additional protection systems may also be required on the member's infrastructure, as determined by the Corporation, to ensure adequate coordination of the systems

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**Rate Schedule: Large Power - Coal Bed Methane (LP-CBM)**

7.2/12.5 kV OR 14.4/24.9 kV PRIMARY METERING (cont'd)

6. The Corporation shall have the option of metering at the secondary voltage and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of ten horsepower (10 HP) must be three-phase, unless extenuating circumstances warrant further consideration by the Corporation.
2. All wiring, pole line and other electrical equipment beyond the metering point shall be considered the distribution system of the member and shall be furnished and maintained by the member.

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**Rate Schedule: Large Power Transmission - Coal Bed Methane (LPT-CBM)**

APPLICABILITY

Applicable to Coal Bed Methane members requiring 1,000 kVA or more of capacity who take delivery of electric service at the Cooperative's transmission voltage (69kV) metered at one point of delivery and who have entered into a Special Contract for Service. The Special Contract for Service is a contract that contains a minimum term and identifies rates and terms for conditions for service.

AVAILABILITY

Available upon the 69kV transmission system within the certificated territory of Powder River Energy Corporation subject to engineering analysis and where capacity is available.

TYPE OF SERVICE

Three-phase, 60 cycles, at Corporation's standard voltage.

RATE

DISTRIBUTION COMPONENT

Basic Charge \$1,000.00 per month  
Demand Charge: \$2.85 per kW of Non-Coincident Peak (NCP) Billing Demand per month

POWER SUPPLY COMPONENT

Demand Charge: \$19.99 per kW of Coincident Peak Billing Demand per month  
Energy Charge: \$0.031220 per kWh per month  
Plus the COPA factor shown on Sheet No. 3. The COPA mechanism is described in detail beginning on Sheet No. 37.

DETERMINATION OF NCP BILLING DEMAND

The NCP Billing Demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor, but in no event will the Billing Demand be less than sixty percent (60%) of the highest Billing Demand established during any of the immediately preceding eleven (11) months. A minimum Billing Demand will be established in the Special Contract for Service.

DETERMINATION OF CP BILLING DEMAND

The CP Billing Demand shall be the maximum kilowatt demand established by the member coincident with the time of PRECorp's monthly system peak utilized by Basin for purposes of determining the wholesale demand billing, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor.

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**Rate Schedule: Large Power Transmission - Coal Bed Methane (LPT-CBM)**

POWER FACTOR

The member agrees to maintain a unity power factor, or power factor as near to one hundred (100) percent as practical. If at any time the measured power factor shall be less than ninety (90) percent, or ninety-five (95) percent for LPT-CBM, the Corporation may request, upon sixty (60) days' written notice, and at the member's expense, the member to take such corrective action as necessary to correct his/her power factor to within required limits. Until corrected and for billing purposes, the member's Billing Demand shall be increased one (1) percent for each one (1) percent the measured power factor is less than that required by this Rate Schedule.

MINIMUM MONTHLY CHARGE

The minimum monthly charge will be as specified in the Special Contract for Service.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's CBM Line Extension Policy as referenced in Section VI of the Corporation's Rules and Regulations shall be in addition to charges of this rate schedule.

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations will be added to the monthly billed amount.

CONDITIONS OF SERVICE

1. The member will be responsible for all 'make-ready' costs to provide a 69 kV delivery point from an existing Corporation transmission line including, but not limited to, the following: easement, existing line modifications, Gang Operated Air Break switching suitable for load, metering structure, and dead-end structure plus any other necessary modifications to the existing transmission line.
2. A Load Study will be required prior to entering into any agreements to ensure the member's additional loads can be served on the system and to identify any special operating conditions that may be required.

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**Rate Schedule: Large Power Transmission - Coal Bed Methane (LPT-CBM)**

CONDITIONS OF SERVICE (cont'd)

3. For the joint development of a new substation, the member will be responsible to enter into a Special Contract defining the shared costs and term of the member's need.
4. All wiring, pole line and other electrical equipment beyond the metering point shall be considered the distribution system of the member and shall be furnished and maintained by the member.

MEMBER'S RESPONSIBILITY

The member shall provide coordinated sectionalizing equipment, acceptable to the Corporation, immediately adjacent to the point of delivery, to protect the system of the Corporation from faults and over-currents in the system of the member, and to provide a suitable means for the member to disconnect from the system of the Corporation.

When disturbances in the Corporation's electrical system are observed, the Corporation will investigate and determine the cause, and corrective action. If it is determined the disturbances are caused by the member's system, the member may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

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**Rate Schedule: Billing Adjustments (BA)**

**I. COST OF POWER ADJUSTMENTS (COPA)**

APPLICABILITY

The Corporation shall adjust its members' electric bills in accordance with the following COPA factor as applicable to the rate class or group of rate classes.

CALCULATION OF COPA FACTOR

On an annual basis, or as needed for power cost changes, the Corporation will file an application to establish a COPA factor to be included in its Tariffs, which generally are effective in January of each calendar year. The COPA factor for each rate class or group of rate classes will be determined by dividing the estimated over- or under-recovery of projected purchased power cost for the rate class or group by its sales. The amount of any over- or under-recovery projected for the application period will be adjusted for any over- or under-recovery from periods since the last true-up.

PURCHASED POWER COST DETERMINATION

The estimated purchased power cost for each upcoming year will be determined by projecting total system energy and demand requirements and applying the appropriate wholesale rate to the projected purchases. Fixed charges and other miscellaneous charges and credits that are part of the wholesale power bill will be included in the determination of the purchased power cost.

The purchased power cost for the LPT-CM, LP-TOU Transmission, LP-TOU Substation, LP-TOU Distribution Primary Delivery, LP-TOU Distribution Secondary Delivery, and LPT-CBM rate classes will be determined based on the projected demand and energy requirements for each class. Fixed charges and other miscellaneous charges and credits will be allocated to these rate classes based on projected coincident peak demand. Once the purchased power costs have been determined for the LPT-CM, LP-TOU Transmission, LP-TOU Substation, LP-TOU Distribution Primary Delivery, LP-TOU Distribution Secondary Delivery, and LPT-CBM rate classes, the remaining power cost will be assigned to all the other remaining rate classes.

DETERMINATION OF TRUE-UP PERIOD

The true-up period used to accumulate any over- or under-recovery of purchased power cost associated with the COPA shall be the periods since the last true-up. The balance of any over- or under-recovery in the true-up period will be amortized over the application period identified.

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**Rate Schedule: Billing Adjustments (BA)**

CALCULATION OF OVER- OR UNDER-RECOVERY IN THE TRUE-UP PERIOD

The actual purchased power cost for the LPT-CM, LP-TOU Transmission, LP-TOU Substation, LP-TOU Distribution Primary Delivery, LP-TOU Distribution Secondary Delivery, and LPT-CBM rate classes for each of the months in the true-up period will be determined based on the energy sales to each rate class (adjusted for losses) and each rate class's contribution to the system's Coincident Peak (CP). The appropriate wholesale rate will be applied to the purchases allocated to each of the rate classes. Fixed charges and other miscellaneous charges and credits will be allocated to the various rate classes based on their actual coincident peak demand. Once the purchased power costs have been determined for the LPT-CM, LP-TOU Transmission, LP-TOU Substation, LP-TOU Distribution Primary Delivery, LP-TOU Distribution Secondary Delivery, and LPT-CBM rate classes, the remaining power cost will be assigned to all the other remaining rate classes.

The power cost recovered through the retail billing of sales in the true-up period will be determined for each rate class or group of rate classes based upon the actual kWh sold in each month multiplied by the base power cost in the rate class's retail rates. The power cost recovered in the base rates will be compared to the actual purchased power cost to determine any over- or under-recovery in each month of the true-up period. Any over- or under-recovery will be adjusted by the amount of the power cost component in the COPA revenue recovered or returned in the month.

CALCULATION OF INTEREST ON OVER-RECOVERY

Interest will be computed on the balancing account's cumulative end-of-month balance for each month the account reflects an over-recovery. The interest amount will be calculated from the Commission Authorized Interest Rate, divided by the number of days in the year and multiplied by the number of days in the month. The balancing account's cumulative balance will include each month's interest amount.

1. COPA FOR ALL RATE CLASSES EXCLUSIVE OF LPT-CM, LP-TOU TRANSMISSION, LP-TOU SUBSTATION, LP-TOU DISTRIBUTION PRIMARY DELIVERY, LP-TOU DISTRIBUTION SECONDARY DELIVERY, AND LPT-CBM

The Corporation shall adjust all electric bills in all rate classes except LPT-CM, LP-TOU Transmission, LP-TOU Substation, LP-TOU Distribution Primary Delivery, LP-TOU Distribution Secondary Delivery, and LPT-CBM in accordance with the following:

$$\text{COPA} = \frac{(A - B \pm C + D)}{\text{kWh}}$$

Where:

COPA = Cost of Power Adjustment factor (expressed in \$ per kWh) to be applied to energy sales in the application period.

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**Rate Schedule: Billing Adjustments (BA)**

COPA FOR ALL RATE CLASSES EXCLUSIVE OF LPT-CM, LP-TOU TRANSMISSION, LP-TOU SUBSTATION, LP-TOU DISTRIBUTION PRIMARY DELIVERY, LP-TOU DISTRIBUTION SECONDARY DELIVERY, AND LPT-CBM (cont'd)

A	=	Total estimated purchased power cost (excluding kWh sales to the LPT-CM, LP-TOU Transmission, LP-TOU Substation, LP-TOU Distribution Primary Delivery, LP-TOU Distribution Secondary Delivery, and LPT-CBM rate classes and excluding costs recovered from other entities) from all suppliers for the application period.
B	=	Total estimated purchased power cost included in the Corporation's base retail rates (excluding kWh sales to the LPT-CM, LP-TOU Transmission, LP-TOU Substation, LP-TOU Distribution Primary Delivery, LP-TOU Distribution Secondary Delivery, and LPT-CBM rate classes). The base power cost is computed as: = (E) (kWh) E = Base power cost of \$0.063300 per kWh sold.
C	=	Adjustment to be applied to the current annual COPA billing to account for differences in actual purchased power cost and the actual COPA billing in the application period (excluding kWh sales to the LPT-CM, LP-TOU Transmission, LP-TOU Substation, LP-TOU Distribution Primary Delivery, LP-TOU Distribution Secondary Delivery, and LPT-CBM rate classes).
D	=	Adjustment to be applied to the current annual COPA billing to account for accrued interest on any over-collected balance in the true-up period.
kWh	=	Total estimated energy sales (excluding kWh sales to the LPT-CM, LP-TOU Transmission, LP-TOU Substation, LP-TOU Distribution Primary Delivery, LP-TOU Distribution Secondary Delivery, and LPT-CBM rate classes and excluding kWh sold to other entities) in the application period.

2. COPA FACTOR FOR LPT-CM CLASS

The Corporation shall adjust all bills in rate class LPT-CM in accordance with the following:

$$\text{COPA} = \frac{(A - B \pm C + D)}{\text{kWh}}$$

Where:

COPA = Cost of Power Adjustment factor (expressed in \$ per kWh) to be applied to LPT-CM energy sales in the application period.

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**Rate Schedule: Billing Adjustments (BA)**

COPA FACTOR FOR LPT-CM CLASS (cont'd)

- A = Total estimated purchased power cost from all suppliers either applied directly or directly allocated to the LPT-CM class for the application period.
- B = Total estimated purchased power cost included in the base retail rates for the LPT-CM rate class in application period. The base power cost is computed as the sum of the following:  
Demand Cost = \$19.90 per kW of Metered CP Billing kW  
Energy Cost = \$0.031270 per kWh of Metered kWh
- C = Adjustment to be applied to the current annual COPA billing to account for differences in actual purchased power cost and actual COPA billing in the true-up period.
- D = Adjustment to be applied to the current annual COPA billing to account for accrued interest on any over-collected balance in the true-up period.
- kWh = Total estimated energy sales to the LPT-CM rate class in application period.

3. COPA FACTOR FOR LPT-CBM CLASSES

The Corporation shall adjust all bills in rate class LPT-CBM in accordance with the following:

$$\text{COPA} = \frac{(A - B \pm C + D)}{\text{kWh}}$$

Where:

- COPA = Cost of Power Adjustment factor (expressed in \$ per kWh) to be applied to all LPT-CBM energy sales in the application period.
- A = Total estimated purchased power cost from all suppliers either applied directly or directly allocated to the LPT-CBM rate class for the application period.
- B = Total estimated purchased power cost included in the base retail rates for the LPT-CBM rate class in the application period. The base power cost is computed as the sum of the following:  
Demand Cost = \$19.99 per kW of CP Billing Demand  
Energy Cost = \$0.03122 per kWh of Metered kWh

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**Rate Schedule: Billing Adjustments (BA)**

COPA FACTOR FOR LPT-CBM CLASSES (cont'd)

C	=	Adjustment to be applied to the current annual COPA billing to account for differences in actual purchased power cost and actual COPA billing in the true-up period.
D	=	Adjustment to be applied to the current annual COPA billing to account for accrued interest on any over-collected balance in the true-up period.
kWh	=	Total estimated energy sales to the LPT-CBM rate class in the application period.

4. COPA FACTOR FOR LP-TOU TRANSMISSION CLASS

The Corporation shall adjust all bills in rate class LP-TOU Transmission in accordance with the following:

$$\text{COPA} = \frac{(A - B \pm C + D)}{\text{kWh}}$$

Where:		
COPA	=	Cost of Power Adjustment factor (expressed in \$ per kWh) to be applied to LPTOU-Transmission energy sales in the application period.
A	=	Total estimated purchased power cost from all suppliers either applied directly or directly allocated to the LP-TOU Transmission class for the application period.
B	=	Total estimated purchased power cost included in the base retail rates for the LP-TOU Transmission rate class in application period. The base power cost is computed as the sum of the following: Demand Cost = \$19.69 per kW of Metered CP Billing kW Energy Cost = \$0.03112 per kWh of Metered kWh
C	=	Adjustment to be applied to the current annual COPA billing to account for differences in actual purchased power cost and actual COPA billing in the true-up period.
D	=	Adjustment to be applied to the current annual COPA billing to account for accrued interest on any over-collected balance in the true-up period.
kWh	=	Total estimated energy sales to the LP-TOU Transmission rate class in application period.

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**Rate Schedule: Billing Adjustments (BA)**

5. COPA FACTOR FOR LP-TOU SUBSTATION CLASS

The Corporation shall adjust all bills in rate class LP-TOU Substation rate in accordance with the following:

$$\text{COPA} = \frac{(A - B \pm C + D)}{\text{kWh}}$$

Where:

COPA = Cost of Power Adjustment factor (expressed in \$ per kWh) to be applied to LP-TOU Substation energy sales in the application period.

A = Total estimated purchased power cost from all suppliers either applied directly or directly allocated to the LP-TOU Substation class for the application period.

B = Total estimated purchased power cost included in the base retail rates for the LP-TOU Substation rate class in application period. The base power cost is computed as the sum of the following:

Demand Cost = \$20.07 per kW of Metered CP Billing kW  
Energy Cost = \$0.03173 per kWh of Metered kWh

C = Adjustment to be applied to the current annual COPA billing to account for differences in actual purchased power cost and actual COPA billing in the true-up period.

D = Adjustment to be applied to the current annual COPA billing to account for accrued interest on any over-collected balance in the true-up period.

kWh = Total estimated energy sales to the LP-TOU Substation rate class in application period.

6. COPA FACTOR FOR LP-TOU DISTRIBUTION PRIMARY DELIVERY CLASS

The Corporation shall adjust all bills in rate class LP-TOU Distribution Primary Delivery rate in accordance with the following:

$$\text{COPA} = \frac{(A - B \pm C + D)}{\text{kWh}}$$

Where:

COPA = Cost of Power Adjustment factor (expressed in \$ per kWh) to be applied to LP-TOU\_Distribution Primary Delivery energy sales in the application period.

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**Rate Schedule: Billing Adjustments (BA)**

COPA FACTOR FOR LP-TOU DISTRIBUTION PRIMARY DELIVERY CLASS (cont'd)

- A = Total estimated purchased power cost from all suppliers either applied directly or directly allocated to the LP-TOU Distribution Primary Delivery class for the application period.
- B = Total estimated purchased power cost included in the base retail rates for the LP-TOU Distribution Primary Delivery rate class in application period. The base power cost is computed as the sum of the following:  
Demand Cost = \$20.50 per kW of Metered CP Billing kW  
Energy Cost = \$0.03241 per kWh of Metered kWh
- C = Adjustment to be applied to the current annual COPA billing to account for differences in actual purchased power cost and actual COPA billing in the true-up period.
- D = Adjustment to be applied to the current annual COPA billing to account for accrued interest on any over-collected balance in the true-up period.
- kWh = Total estimated energy sales to the LP-TOU Distribution Primary Delivery rate class in application period.

7. COPA FACTOR FOR LP-TOU DISTRIBUTION SECONDARY DELIVERY CLASS

The Corporation shall adjust all bills in rate class LP-TOU\_Distribution Secondary Delivery rate in accordance with the following:

$$\text{COPA} = \frac{(A - B \pm C + D)}{\text{kWh}}$$

Where:

- COPA = Cost of Power Adjustment factor (expressed in \$ per kWh) to be applied to LP-TOU Distribution Secondary Delivery energy sales in the application period.
- A = Total estimated purchased power cost from all suppliers either applied directly or directly allocated to the LP-TOU Distribution Secondary Delivery class for the application period.
- B = Total estimated purchased power cost included in the base retail rates for the LP-TOU Distribution Secondary Delivery rate class in application period. The base power cost is computed as the sum of the following:  
Demand Cost = \$21.17 per kW of Metered CP Billing kW  
Energy Cost = \$0.03345 per kWh of Metered kWh

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Issued by  
Michael E. Easley, Chief Executive Officer

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**Rate Schedule: Billing Adjustments (BA)**

COPA FACTOR FOR LP-TOU DISTRIBUTION SECONDARY DELIVERY CLASS (cont'd)

C	=	Adjustment to be applied to the current annual COPA billing to account for differences in actual purchased power cost and actual COPA billing in the true-up period.
D	=	Adjustment to be applied to the current annual COPA billing to account for accrued interest on any over-collected balance in the true-up period.
kWh	=	Total estimated energy sales to the LP-TOU Distribution Secondary Delivery rate class in application period.

**II. ADDITIONAL FUEL COST SURCHARGE FOR LARGE POWER TRANSMISSION – COAL BED METHANE**

As allowed by the Wyoming Public Service Commission in Docket No. 10014-CR-01-53, in the event the wholesale supplier includes additional fuel charges directly related and assignable to service provided to the coal bed methane member class, the Corporation will directly recover these fuel costs from this class on a per-kWh-sold basis. Only the additional fuel related charges specifically identifiable on the wholesale power bill for service provided to the coal bed methane class of member will be recoverable. The surcharge amount will be determined on a monthly basis.

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Issued by  
Michael E. Easley, Chief Executive Officer

Issued: October 18, 2019

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Dkt. No. 10014-202-CR-19

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**Rate Schedule: Idle Line Retention (IS)**

APPLICABILITY

To members who have fulfilled the terms of the contract for service and who have no immediate need for electrical service but desire to have the poles and primary conductor left in place for future use. The meter, meter loop, security light and transformer may be removed at the option of the Corporation. Poles and primary conductor will be left intact and maintained by the Corporation.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

MONTHLY RATE

Residential/Seasonal	\$15.00
Irrigation	\$15.00
General Service	\$18.00
Large Power	\$79.00

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement or the bill shall be deemed past due. A late payment charge as stated in the Rate Schedule referenced in Section VII of the Corporation's Rules and Regulations will be added to the monthly billed amount.

RECONNECTION OF SERVICE

The member may request to have an idle service restored by notifying the Corporation and paying the Corporation's connect fee as stated in Section VII – Rate Schedule, plus any applicable deposits. With the exception of the Residential/Seasonal (A) rate, Residential Time of Day, and Residential Heat Rate classes, a load evaluation will be required prior to restoration and additional charges may apply if system improvements are necessary. The Idle Line Retention charge does not ensure that system capacity will be available at the time the member desires to restore an idle service.

RETIREMENT OF SERVICE FOR NON-PAYMENT

If payment is not received by the Corporation within thirty (30) days of the "Delinquent After" bill date shown on the billing statement, a certified letter requesting payment will be sent. If the member has not responded within sixty (60) days, the Corporation will have the option to remove any and all facilities. If all facilities have been removed and the member desires restoration of service at a later date, the request will be treated as a request for new service and the appropriate Line Extension Policy will apply. The member will be required to pay any amount authorized under the Corporation's Standard Line Extension Policy as referenced in Section V of the Corporation's Rules and Regulations.

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Issued by  
Michael E. Easley, Chief Executive Officer

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**Powder River Energy Corporation**  
**P.O. Box 930**  
**Sundance, WY 82729**

**Wyoming PSC No. 10**

**Original Sheet No. 43**

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**Rate Schedule: Idle Line Retention (IS)**

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

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Issued by  
Michael E. Easley, Chief Executive Officer

Issued: October 18, 2019

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**Rate Schedule: Green Tag (GT)**

APPLICABILITY

Applicable to members receiving electric service under any of the Corporation's rate schedules who elect to purchase Green Tags in support of the production of renewable energy.

A Green Tag represents the intangible environmental attributes associated with producing one (1) MWh of electricity from a renewable resource, such as wind, solar or biomass. The Corporation will purchase Green Tags from Basin Electric Power Cooperative under its Prairie Winds<sup>®</sup> - Energy in Motion program at the rate published in Basin Electric's rate schedule Green Tag & Green Energy Rate. These Green Tags will be sold to the Corporation's members in blocks equivalent to one-tenth (0.10) of a Green Tag.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

MONTHLY RATE

\$0.20 premium per month for one (1) block which is equivalent to one-tenth (0.10) of a Green Tag and represents the environmental attributes of 100 kWh of renewable energy. Members may elect to purchase as many blocks as they want from the Corporation.

MONTHLY BILLING

The monthly premium to be added to the member's bill shall be the number of blocks the member has agreed to purchase multiplied by the monthly rate per block. The monthly premium is in addition to all other charges contained in the member's applicable rate schedule and will be added to the member's bill regardless of actual energy consumption during the billing cycle.

SPECIAL CONDITIONS

Members who elect to purchase blocks of Green Tags under this rate schedule will indicate the quantity they intend to purchase monthly. The commitment to purchase Green Tags will be for a minimum of a one (1) year period and will continue on a monthly basis thereafter until the Corporation is notified to either change or end the member's participation.

RULES AND REGULATIONS

Service supplied under this rate schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

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Issued by  
Michael E. Easley, Chief Executive Officer

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Effective: September 1, 2020

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**Rate Schedule: Small Power Production (SPP)**

APPLICABILITY

Applicable to members of the Corporation who install facilities on their property for the purpose of generating electric power. Includes wind generation, solar electrical generation and other generation from renewable resources.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

RATE

The Corporation shall pay the member for all kWh generated per month at the Corporation's avoided cost. This rate is available on the Corporation's Tariff Rate Rider, sheet number 4.

The Corporation's avoided cost shall be the avoided cost of Basin Electric Power Corporation, as published in Basin's Electric Policy for Administering the Public Utility Regulatory Policies Act of 1978 (PURPA) .

MINIMUM BILLING

Not applicable except where the minimum is subject to the line extension policy.

PARALLEL OPERATION

Interconnection of the customer's generation with Corporation's system will be permitted only under the terms of a contract between customer and the Corporation. Such contract will include but not be limited to the following:

1. The customer shall indemnify and hold harmless the Corporation from any and all liability arising from the operation and interconnection of the customer's facilities.
2. The customer shall provide a lockable disconnect switch to isolate the customer's generation from Corporation's system. Such switch shall be accessible to Corporation personnel and the Corporation shall have the right to lock such disconnect switch open whenever necessary to maintain safe electrical operating conditions, or whenever the customer's facilities adversely affect the Corporation's system.

The lockable disconnect switch, special metering required protection; such as voltage relays, frequency relays, directional relays, fuses, breakers, maintenance, etc., as may be required, shall be the responsibility of the customer and subject to the approval of the Corporation.

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Issued by  
Michael E. Easley, Chief Executive Officer

Issued: October 18, 2019

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Dkt. No. 10014-202-CR-19



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**Rate Schedule: Small Power Production (SPP)**

PARALLEL OPERATION (cont'd)

3. The Corporation shall provide an additional meter base to measure the customer's total generation independently from the customer's load.
4. The customer shall be allowed to serve his own load where practical.
5. Except for the metering, the customer shall own and maintain all facilities on the customer's side of a single point of delivery as specified by the Corporation. The customer's system, including interconnection equipment, shall meet the requirements of and be inspected and approved by the State Electrical Inspector and any other public authority having jurisdiction before any connection is made by the Corporation.

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Issued by  
Michael E. Easley, Chief Executive Officer

Issued: October 18, 2019

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**Rate Schedule: Heat Rate (HR)**

APPLICABILITY

Applicable to members of the Corporation who have permanent electric resistance heat and/or electric heat pump space heating systems. This rate is not available to seasonal loads, TOD, TOU, or net metered accounts.

Members taking electric service under this rate schedule must have Corporation approved meter installations and any additional equipment required by the Corporation necessary to meter the electric heat installation loads identified above separately from other loads.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase or three-phase, 60 cycles, at Corporation's standard voltage.

RATE PER METER:

Basic Charge for Self-Contained Meter: \$ 4.00 per month

Basic Charge for Instrument Rated Meter:

    Single Phase \$13.00 per month

    Three Phase \$19.00 per month

Demand Charge: Shall be billed by the Cooperative in accordance with the rates and charges under the member's Standard Rate Schedule.

Energy Charge: Shall be billed by the Cooperative in accordance with the rates and charges under the member's Standard Rate Schedule.

Heat Credit: As determined by the wholesale power provider per kWh of electric resistant heat usage during the months of October through April as shown on Sheet No. 4.

MINIMUM BILLING

The minimum monthly billing under this schedule shall be the Basic Charge.

ADDITIONAL CHARGES

Additional communication or other equipment and maintenance that may be required beyond the main electrical service requirements are the responsibility of the HR participant and may require a special agreement to accommodate the additional charges.

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Issued by  
Michael E. Easley, Chief Executive Officer

Issued: October 18, 2019

Effective: September 1, 2020

Dkt. No. 10014-202-CR-19

---

**Rate Schedule: Heat Rate (HR)**

TERMS OF PAYMENT

If the payment for electric service is not received in the Corporation's offices, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by the "Delinquent After" date shown on the billing statement, the bill shall be deemed past due. A late payment charge as stated in Rate Schedule reference in Section VII of the Corporation's Rules and Regulations will be added to the monthly billed amount.

CONDITIONS OF SERVICE

1. The member must have permanent electric resistance heat and/or an electric heat pump space heating system.
2. The member will be required to install and pay for Corporation approved equipment to meter the electric heat installation loads identified above separately from other loads.
3. The additional metering equipment will be installed to the standards set by the Corporation.
4. The member will be required to meet with a qualified Corporation employee for explanation of this rate prior to signing the agreement for service under this rate schedule.
5. The member, prior to signing the agreement for service under this rate schedule, must be current on his/her bill.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

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Issued by  
Michael E. Easley, Chief Executive Officer

Issued: October 18, 2019

Effective: September 1, 2020

Dkt. No. 10014-202-CR-19

**REPORTS OF TARIFF CHANGES**

## REPORT OF TARIFF CHANGE

Name of Utility: **Powder River Energy Corporation**

Address main office: **221 Main Street  
P.O. Box 930  
Sundance, WY 82729**

Rate Class: **Residential**

Tariff WY PSC NO. **9** Sheet No(s): **5-6**

Change: Rates, **Minimum Billing and Terms of Payment**  
(State what part of the tariff is affected by change, such as: applicability, availability, rates, etc.)

Reason for change: **Change due to increased energy charge and basic charge.  
Removed annual billing of seasonal. Changed terms of payment for  
consistency across all tariff's and rules.**

Approximate annual reduction in revenue: \$

Approximate annual increase in revenue: **\$ 1,972,110**

Points affected: Estimated number of customers whose cost of service will be

	18,177	
Reduced	Increased	Unchanged

Remarks:

**Powder River Energy Corporation**

By:   
Michael E. Easley  
Chief Executive Officer

## REPORT OF TARIFF CHANGE

Name of Utility: **Powder River Energy Corporation**

Address main office: **221 Main Street  
P.O. Box 930  
Sundance, WY 82729**

Rate Class: **Residential Time of Day**

Tariff WY PSC NO. 9 Sheet No(s): **7-8**

Change: **Rates and Terms of Payment**

*(State what part of the tariff is affected by change, such as: applicability, availability, rates, etc.)*

Reason for change: **Change due to increased energy charge and basic charge.  
Closed tariff for new use. Changed terms of payment for consistency  
across all tariffs and rules.**

Approximate annual reduction in revenue: \$

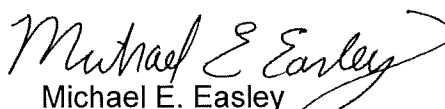
Approximate annual increase in revenue: **\$16,555**

Points affected: Estimated number of customers whose cost of service will be

	132	
Reduced	Increased	Unchanged

Remarks:

**Powder River Energy Corporation**

By:   
Michael E. Easley  
Chief Executive Officer

## REPORT OF TARIFF CHANGE

Name of Utility: **Powder River Energy Corporation**

Address main office: **221 Main Street  
P.O. Box 930  
Sundance, WY 82729**

Rate Class: **Residential Heat Rate**

Tariff WY PSC NO. **9** Sheet No(s): **9-10**

Change: **Created new rate for residential time of use. Moved Residential Heat Rate – moved all those members to the Heat Rate.**  
(State what part of the tariff is affected by change, such as: applicability, availability, rates, etc.)

Reason for change: **New**

Approximate annual reduction in revenue: \$

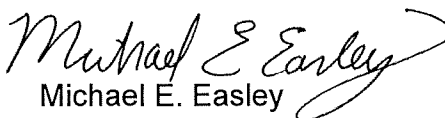
Approximate annual increase in revenue: **\$73,822**

Points affected: Estimated number of customers whose cost of service will be

	210	
Reduced	Increased	Unchanged

Remarks: No change of revenue or members impacted as this is a new offering, changes reference closed residential heat rate.

**Powder River Energy Corporation**

By:   
Michael E. Easley  
Chief Executive Officer

## REPORT OF TARIFF CHANGE

Name of Utility: **Powder River Energy Corporation**

Address main office: **221 Main Street  
P.O. Box 930  
Sundance, WY 82729**

Rate Class: **General Service**

Tariff WY PSC NO. 9 Sheet No(s): **11-12**

Change: **Rates, Terms of Payment and Members Responsibility**  
(State what part of the tariff is affected by change, such as: applicability, availability, rates, etc.)

Reason for change: **Change due to increased energy charge and basic charge.  
Changed terms of payment for consistency across all tariff's and rules.  
Added Member's responsibility section for consistency with other tariffs**

Approximate annual reduction in revenue: \$

Approximate annual increase in revenue: **\$1,113,579**

Points affected: Estimated number of customers whose cost of service will be

	5,745	
Reduced	Increased	Unchanged

Remarks:

**Powder River Energy Corporation**

By:   
Michael E. Easley  
Chief Executive Officer



## REPORT OF TARIFF CHANGE

Name of Utility: **Powder River Energy Corporation**

Address main office: **221 Main Street  
P.O. Box 930  
Sundance, WY 82729**

Rate Class: **Large Power**

Tariff WY PSC NO. 9 Sheet No(s): **13-15**

**Change: Rates, Power Factor, Minimum Monthly Charge, Additional Charges, Terms of Payment, Primary Metering and Conditions of Service**  
(State what part of the tariff is affected by change, such as: applicability, availability, rates, etc.)

Reason for change: **Change due to increased energy charge, basic charge, and primary discounts. Re-integrating LP-CBM with LP causing changes to discount. Power Factor updated to remove unnecessary reference to LPT-CBM. Updated minimum monthly charge to integrate LP-CBM member contract terms. Updated Additional Charges to integrate CBM line extension policy. Changed terms of payment for consistency across all tariffs and rules. Added 7.2/12.5 kV or 14.4/24.9 kV Primary Metering to integrate CBM tariff language and reduce the need for special contracts by placing the requirements for Primary Delivery in the tariffs. Removed duplicative language included in other sections of the tariff.**

Approximate annual reduction in revenue: \$

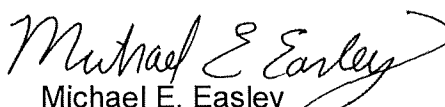
Approximate annual increase in revenue: **\$2,621,679**

Points affected: Estimated number of customers whose cost of service will be

	1,175	
Reduced	Increased	Unchanged

Remarks:

**Powder River Energy Corporation**

By:   
Michael E. Easley  
Chief Executive Officer

## REPORT OF TARIFF CHANGE

Name of Utility: **Powder River Energy Corporation**

Address main office: **221 Main Street  
P.O. Box 930  
Sundance, WY 82729**

Rate Class: **Irrigation**

Tariff WY PSC NO. 9 Sheet No(s): **16-17**

Change: **Rates Minimum Annual Billing and Terms of Payment**  
(State what part of the tariff is affected by change, such as: applicability, availability, rates, etc.)

Reason for change: **Change due to increased Horsepower charge. Update Minimum Annual Billing to reflect change in Horsepower charge. Changed terms of payment for consistency across all tariff's and rules.**

Approximate annual reduction in revenue: \$

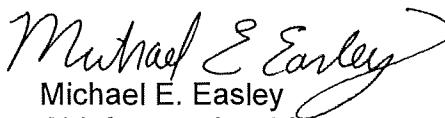
Approximate annual increase in revenue: **\$24,338**

Points affected: Estimated number of customers whose cost of service will be

	132	
Reduced	Increased	Unchanged

Remarks:

**Powder River Energy Corporation**

By:   
Michael E. Easley  
Chief Executive Officer

## REPORT OF TARIFF CHANGE

Name of Utility: **Powder River Energy Corporation**  
Address main office: **221 Main Street**  
**P.O. Box 930**  
**Sundance, WY 82729**

Rate Class: **Outdoor Lighting**

Tariff WY PSC NO. 9 Sheet No(s): **18-19**

Change: **Rates and Terms of Payment**

*(State what part of the tariff is affected by change, such as: applicability, availability, rates, etc.)*

Reason for change: **Change due to increased monthly charge. Changed terms of payment for consistency across all tariff's and rules.**

Approximate annual reduction in revenue: \$

Approximate annual increase in revenue: **\$2,351**

Points affected: Estimated number of customers whose cost of service will be

Reduced	Increased	Unchanged

Remarks:

**Powder River Energy Corporation**

By:   
Michael E. Easley  
Chief Executive Officer

## REPORT OF TARIFF CHANGE

Name of Utility: **Powder River Energy Corporation**  
Address main office: **221 Main Street**  
**P.O. Box 930**  
**Sundance, WY 82729**

Rate Class: **Street Lighting**

Tariff WY PSC NO. 9 Sheet No(s): **20-21**

Change: **Rates and Terms of Payment**

*(State what part of the tariff is affected by change, such as: applicability, availability, rates, etc.)*

Reason for change: **Change due to increased monthly charge. Changed terms of payment for consistency across all tariff's and rules.**

Approximate annual reduction in revenue: \$

Approximate annual increase in revenue: **\$-778**

Points affected: Estimated number of customers whose cost of service will be

30		
Reduced	Increased	Unchanged

Remarks:

**Powder River Energy Corporation**

By:   
Michael E. Easley  
Chief Executive Officer

## REPORT OF TARIFF CHANGE

Name of Utility: **Powder River Energy Corporation**

Address main office: **221 Main Street  
P.O. Box 930  
Sundance, WY 82729**

Rate Class: **Large Power Transmission – Coal Mine**

Tariff WY PSC NO. 9 Sheet No(s): **22-24**

Change: **Rates, Determination of Demand sections, Terms of Payment, Primary Metering and Conditions of Service**

*(State what part of the tariff is affected by change, such as: applicability, availability, rates, etc.)*

Reason for change: **Change due to increased energy charge, basic charge, and demand charges. Changed terms of payment for consistency across all tariff's and rules.**

Approximate annual reduction in revenue: \$

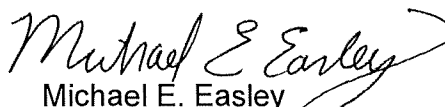
Approximate annual increase in revenue: **\$882,114**

Points affected: Estimated number of customers whose cost of service will be

	10	
Reduced	Increased	Unchanged

Remarks:

**Powder River Energy Corporation**

By:   
Michael E. Easley  
Chief Executive Officer

## REPORT OF TARIFF CHANGE

Name of Utility: **Powder River Energy Corporation**

Address main office: **221 Main Street  
P.O. Box 930  
Sundance, WY 82729**

Rate Class: **Large Power Transmission - General**

Tariff WY PSC NO. 9 Sheet No(s): **25-27**

Change: **Closed Tariff**

*(State what part of the tariff is affected by change, such as: applicability, availability, rates, etc.)*

Reason for change: **Moved all members to new tariff LP-TOU.**

Approximate annual reduction in revenue: \$

Approximate annual increase in revenue: **\$7,123**

Points affected: Estimated number of customers whose cost of service will be

	1	
Reduced	Increased	Unchanged

Remarks:

**Powder River Energy Corporation**

By:   
Michael E. Easley  
Chief Executive Officer

## REPORT OF TARIFF CHANGE

Name of Utility: **Powder River Energy Corporation**

Address main office: **221 Main Street  
P.O. Box 930  
Sundance, WY 82729**

Rate Class: **General Service – CBM**

Tariff WY PSC NO. 9 Sheet No(s): **28-29**

Change: **Created new rate for general service time of use. Closed General Service-CBM – moved all those members to General Service.**  
*(State what part of the tariff is affected by change, such as: applicability, availability, rates, etc.)*

Reason for change: **New, re-integrating CBM back into general service**

Approximate annual reduction in revenue: \$

Approximate annual increase in revenue: **-\$254,836**

Points affected: Estimated number of customers whose cost of service will be

600		
Reduced	Increased	Unchanged

Remarks: No change of revenue or members impacted as this is a new offering.

**Powder River Energy Corporation**

By:   
Michael E. Easley  
Chief Executive Officer

## REPORT OF TARIFF CHANGE

Name of Utility: **Powder River Energy Corporation**

Address main office: **221 Main Street  
P.O. Box 930  
Sundance, WY 82729**

Rate Class: **Large Power – CBM**

Tariff WY PSC NO. **9** Sheet No(s): **30-33**

Change: **Created new rate for Large Power time of use. Closed Large Power - CBM – moved all those members to Large Power.**  
*(State what part of the tariff is affected by change, such as: applicability, availability, rates, etc.)*

Reason for change: **New, re-integrating CBM back into general service.**

Approximate annual reduction in revenue: \$

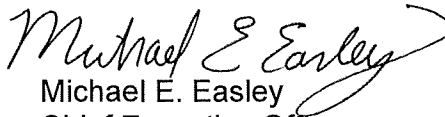
Approximate annual increase in revenue: **\$297,638**

Points affected: Estimated number of customers whose cost of service will be

	608	
Reduced	Increased	Unchanged

Remarks: No change of revenue or members impacted as this is a new offering.

**Powder River Energy Corporation**

By:   
Michael E. Easley  
Chief Executive Officer



## REPORT OF TARIFF CHANGE

Name of Utility: **Powder River Energy Corporation**

Address main office: **221 Main Street  
P.O. Box 930  
Sundance, WY 82729**

Rate Class: **Large Power Transmission - CBM**

Tariff WY PSC NO. **9** Sheet No(s): **34-36**

Change: **Rates & Terms of Payment**

*(State what part of the tariff is affected by change, such as: applicability, availability, rates, etc.)*

Reason for change: **Change due to increased energy charge, basic charge, and demand charges. Changed terms of payment for consistency across all tariff's and rules.**

Approximate annual reduction in revenue: \$

Approximate annual increase in revenue: **\$134,798**

Points affected: Estimated number of customers whose cost of service will be

	5	
Reduced	Increased	Unchanged

Remarks:

**Powder River Energy Corporation**

By:   
Michael E. Easley  
Chief Executive Officer

## REPORT OF TARIFF CHANGE

Name of Utility: **Powder River Energy Corporation**  
Address main office: **221 Main Street**  
**P.O. Box 930**  
**Sundance, WY 82729**

Rate Class: **Billing Adjustments**

Tariff WY PSC NO. 9 Sheet No(s): **37-41**

Change: **Updated power costs, created new COPA classes for LP-TOU rates, and eliminated class for LPT-General.**

*(State what part of the tariff is affected by change, such as: applicability, availability, rates, etc.)*

Reason for change: **Update power costs. New tariffs**

Approximate annual reduction in revenue: \$

Approximate annual increase in revenue: \$

Points affected: Estimated number of customers whose cost of service will be

Reduced	Increased	Unchanged

Remarks:

**Powder River Energy Corporation**

By:   
Michael E. Easley  
Chief Executive Officer

**RULES AND REGULATIONS**

**PROPOSED VERSION**

# POWDER RIVER ENERGY CORPORATION

## RULES AND REGULATIONS

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General Statement

Section I

RULES AND REGULATIONS OF SERVICE  
Section I  
GENERAL STATEMENT

PURPOSE OF RULES AND REGULATIONS OF SERVICE

These rules and regulations of service shall govern the supplying and taking of electric service consistent with sound business practices and a high regard for safety for the public, current and prospective members, and the Corporation.

APPLICATION OF RULES AND REGULATIONS OF SERVICE

These rules and regulations of service, and any modifications thereof, and additions thereto lawfully made, are applicable to all current and prospective members receiving electric service from the Corporation and to all standard service agreements and contracts now existing or which may be entered into by the Corporation and to all rate schedules which from time to time may be lawfully established.

The Corporation may refuse or discontinue service to any prospective member or member for noncompliance with these rules and regulations of service where they specifically so provide.

INTERPRETATION OF RULES AND REGULATIONS OF SERVICE

Whenever the Corporation and a member or prospective member are unable to agree as to the interpretation or application of any of the Corporation's rules and regulations of service, the matter may be referred to the Commission upon application by either party.

MODIFICATION OF RULES AND REGULATIONS OF SERVICE

The Corporation shall have the right to amend these Rules and Regulations of Service or to make additional rules and regulations of service, as it may deem necessary from time to time, subject to approval by the Commission.

If a change to the Commission's Rules and Regulations renders the Corporation's tariff non-conforming, the Corporation shall file a conforming tariff within 90 days of the effective date of the change to the Commission Rules and Regulations unless otherwise ordered by the Commission.

NO PREJUDICE OF RIGHTS

The failure of the Corporation to enforce any of the terms of these rules and regulations shall not be deemed as a waiver of the right to do so.

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Rates

Section II

RULES AND REGULATIONS OF SERVICE

Section II

RATES

APPLICATION OF RATES

The Corporation's published rate schedules state the conditions under which electric service is available.

At the beginning of service, where more than one rate schedule is applicable, it shall be the duty of the Corporation's personnel to assist an applicant for electric service in the selection of the schedule that is most suitable and advantageous for the applicant's requirements.

Rates are normally established on a twelve (12) month basis and a member having accepted a rate suited for the member's service requirements, may not change to another rate within a twelve (12) month period unless there is a substantial change in the character or condition of the member's service.

The Corporation reserves the right to review the accounts of all members for applicability of rate schedules. In the event the character or condition of a member's service usage changes or is otherwise inconsistent with the currently applied rate schedule, the Corporation will notify the member and change the member's service to the appropriate rate schedule.

A copy of every tariff and rate schedule, under which electric service is being furnished to members by the Corporation, shall be available to the public upon request at the Corporation's member service offices.

No rate tariffs will be available, instituted, added, deleted, changed, closed or discontinued until the Corporation has filed with, and received approval from, the Wyoming Public Service Commission.

In accordance with Wyo. Stat. § 37-2-218, if the Corporation charged, collected or received any rate or rates in excess of the rates fixed in the Corporation's tariff, the Corporation shall immediately refund to member the difference between the rates fixed in the tariff and the rates charged, collected or received.

RATE INTEGRITY

The Corporation relies upon frequent Cost of Service Studies to allocate proportional costs to specific consumer classes based upon usage in the respective classes. To ensure proper allocation of costs, when a member receives a primary metered delivery, the member must not mix loads of different rate classes on a common meter. These loads must be metered separately according to the appropriate rate class.

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RULES AND REGULATIONS OF SERVICE  
Section III  
GENERAL INFORMATION

GENERAL SOURCES OF AUTHORITY

- A) Acts of the United States Congress and rules and regulations adopted by the Rural Utilities Service pertaining to rural electric cooperatives.
- B) Wyoming State Laws and Rules of the Wyoming Public Service Commission pertaining to electric service utilities.
- C) Rules, regulations and minimum standards established and adopted by Federal and State Regulatory Agencies governing and regulating the operations of electric service utilities.

APPLICATION FOR MEMBERSHIP AND ELECTRIC SERVICE AGREEMENT

Any natural person, firm, association, corporation, partnership, business trust, public body or subdivision thereof, may become a member of, and receive electric service from, the Corporation by:

- A) Signing and agreeing to abide by the terms and conditions set forth in an application for membership and electric service and complying with the Corporation's rules and regulations as adopted or amended by the Corporation.

The application for membership and electric service is not transferable by the member, and a new occupant of the premises must sign a new and separate application before service will be extended to the new occupant.

A member no longer desiring service must notify the Corporation of the intent to discontinue service in order to avoid liability for payment for subsequent service at such location.

The Corporation shall not be required to provide service for an applicant until all indebtedness, excluding disputed balances, for the applicant's past electric service with the Corporation is paid in full.

The Corporation will require that a service agreement be signed before providing electric service.

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**General Information**

**Section III**

APPLICATION FOR MEMBERSHIP AND ELECTRIC SERVICE AGREEMENT (cont'd)

In compliance with the Corporation's rules and regulations, unless otherwise identified in a Special Contract for Service, the service agreement shall specify the service conditions, applicable rate, minimum billing amount, length of agreement term and such other information as required to constitute a mutual contract between the Corporation and the applicant.

When requirement for service to the applicant necessitates special service conditions, the Corporation may require special contract terms or conditions to accommodate the applicant's special conditions.

The Corporation may require a contract for an extended period of time when an applicant's requirement for power and energy necessitates expenditures requiring amortization of the cost to serve over an extended period of time in order to justify the investment of the Corporation.

Minimum bills shall be as specified in the applicable rate schedule, or as may be specified in a Special Contract for Service.

REFUSAL TO SERVE NEW MEMBERS OR EXPAND EXISTING SERVICE

The Corporation may refuse to provide, expand or materially change service to a requesting applicant or member when:

- A) The Corporation does not have adequate facilities to render the service requested;
- B) The requested service appears to be unsafe or likely to adversely affect service to another member; or
- C) The requesting applicant or member is indebted to the Corporation for damages to utility property or utility related service charges previously rendered and satisfactory payment arrangements have not been made with the Corporation.
  - 1. If indebtedness for service rendered at a former location is in dispute, the requesting applicant or member shall be provided service at the new location upon complying with the Corporation's deposit requirement and paying the amount in dispute. Upon settlement of the disputed amount, any balance due the member shall be refunded with accrued interest at the Commission Authorized Interest Rate, described in Section VII – Rate Schedule.
  - 2. The Corporation shall not refuse service to a new applicant or member because of debts of a previous member at the same location.
  - 3. The Corporation may refuse service due to unpaid line extension charges for facilities serving the location.

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General Information

Section III

SECURITY DEPOSITS

I. SECURITY DEPOSIT REQUIREMENTS

The Corporation may require a deposit to guarantee payment for each service. This deposit shall not be considered advance payment of bills, but shall be held as security for payment of service rendered. The Corporation may refuse service to an applicant or discontinue service to a member for failure to comply with this section. The Corporation shall apply the policies governing applicant and member deposits uniformly.

Except to the extent otherwise noted herein, the Corporation shall require a deposit if:

- A. A prior service account with the Corporation remains unpaid and undisputed at the time of application for service.
- B. Service from the Corporation has been terminated for:
  - 1. Nonpayment of any undisputed delinquent bill;
  - 2. Failure to reimburse the Corporation for damages due to the member's negligent or intentional acts; or
  - 3. Acquisition, diversion or use of service without the authorization of or knowledge by the Corporation.
- C. Information provided upon application for service is materially false or a misrepresentation.
- D. The application is for initial service with the Corporation or the applicant did not have service with the Corporation for a period of at least twelve (12) consecutive months during the past four years.
- E. The applicant or non-residential member is unable to pass the Corporation's objective credit screen. In order to pass the objective credit screen, the applicant or non-residential member must fulfill one or a combination of the following as determined by the Corporation:
  - 1. Have received twelve (12) consecutive months of service from the Corporation, with undisputed portions of the twelve (12) most recent bills paid in full when due;
  - 2. Have a favorable credit rating with a third-party credit reporting entity acceptable to the Corporation;
  - 3. Have an Acceptable Payment History. An Acceptable Payment History includes, in addition to the requirements of Section I.E.1., no Non-Sufficient Funds checks within the most recent twelve (12) month period.
- F. The request is for service at an address where a former member with an undisputed delinquent bill for service still resides or conducts business.
- G. The applicant for service, or member, has been brought within the jurisdiction of the bankruptcy court, or has had a receiver appointed in a state court proceeding, within the five-year period immediately preceding the request for service.

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Section III

SECURITY DEPOSIT REQUIREMENTS (cont'd)

H. The Corporation has determined that it has a significant financial risk in continuing to provide service to a specific load or non-residential member. The Corporation and member may attempt to reach a deposit agreement. If the Corporation and member are unable to reach an agreement, the Corporation shall file a confidential petition requesting expedited review and Commission approval prior to collecting the member deposit. The petition shall contain the basis for the Corporation's determination, the amount of the deposit sought and sufficient information for the Commission to contact the member.

II. SECURITY DEPOSIT/FINANCIAL INSTRUMENT ADMINISTRATION

- A. The required deposit shall not exceed the total amount of the applicant's or member's estimated bill for three months of the highest use based on the premises' monthly bill during the immediate previous twelve (12) month period. If residential billing information for the immediate previous twelve (12) month period is not available, a minimum residential deposit will be collected in the amount found in the Rules and Regulations of the Corporation. Section VII – Rate Schedule. This minimum deposit may be adjusted after twelve (12) months of continuous service is available, if a deposit is still required of the member at that time. For all other customer classes, the deposit will be based on the Corporation's calculation of anticipated service characteristics and anticipated load.
- B. The Corporation may accept a written guarantee on residential accounts from an acceptable guarantor in lieu of a deposit to pay a member's bill. After the Corporation has verified the member's identity, the member shall agree to permit the Corporation to provide the member's account information to the guarantor upon the member's default.
- C. In lieu of a deposit, the Corporation may accept a letter of credit from a non-residential applicant or non-residential member in an amount equal to the amount of the deposit required by Section II.A and in a form acceptable to the Corporation and from a banking institution in good standing.
- D. The Corporation shall provide the member a non-assignable receipt or other record of deposit, showing the date and amount received.
- E. The Corporation shall retain records showing:
1. The name and address of each member making the deposit;
  2. The date and amount of the deposit; and
  3. Each accounting transaction concerning the deposit.

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Section III

SECURITY DEPOSIT / FINANCIAL INSTRUMENT ADMINISTRATION (cont'd)

F. The Corporation shall calculate simple interest on deposits at the Commission Authorized Interest Rate, described in Section VII – Rate Schedule, of the Corporation’s Rules and Regulations. Interest shall apply only to deposits held for at least six months, but shall accrue from the initial date of deposit through the date the deposit is returned to the member.

III. SECURITY DEPOSIT REFUNDS

A. Deposits and any unpaid interest earned on deposits shall be applied as a credit to the member’s bill, unless requested by the member to be refunded, when:

1. The accrued interest equals or exceeds \$10.00. The Corporation shall apply the deposit interest credit at least annually;
2. A residential member has received twelve (12) consecutive months of service, with no cause to disconnect, and the member’s bills have been paid when due;
3. A commercial or industrial member has received twelve (12) consecutive months of service since paying a deposit, with no cause to disconnect; the member’s bills have been paid when due; and the member passes the Corporation’s objective credit screen; or
4. Service is discontinued. The Corporation shall not require the member to provide the original receipt in order for the deposit to be refunded. Any credit balance on the account after the deposit is applied shall be refunded to the member. If the Corporation is unable to make the refund due to lack of knowledge of the member’s location, additional interest will not accrue after the service discontinuation date. The Corporation shall manage such deposits as unclaimed property as required by Wyoming law W.S. 34-24-109.

IV. LIEN FOR MATERIALS AND SERVICE

In addition to any security deposits, which may be required pursuant to these Rules and Regulations, the Corporation shall have a lien for materials and services provided to a member. The Lien shall attach to the real property of the member at the location where the materials and services were provided if the amount due to the Corporation is greater than \$5,000 and has been unpaid for more than ninety (90) days pursuant to W.S. 29-2-101-(d).

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**General Information**

**Section III**

AVAILABILITY AND TYPE OF ELECTRIC SERVICE

The type of electric service which will be furnished to the member will depend on the location, size and type of load to be served.

The Corporation renders 60 hertz service from circuits of the following characteristics and at such standard voltages:

<u>SINGLE-PHASE</u>	<u>SAFE OPERATING LIMITS</u>
120 V. nominal - 2 wire, grounded neutral	114 to 126 volts
120/240 V. nominal - 3 wire, grounded neutral	228 to 252 volts
240/480 V. nominal - 3 wire, grounded neutral	456 to 504 volts
 <u>THREE-PHASE</u> (Small Commercial and Large Power)	
120/240 V. nominal - 4 wire, grounded neutral	228 to 252 volts
120/208 V. Wye - 4 wire, grounded neutral	197 to 218 volts
277/480 V. Wye - 4 wire, grounded neutral	456 to 504 volts
2400/4160 V. Wye - 4 wire, grounded neutral	3,952 to 4,368 volts
 <u>PRIMARY DISTRIBUTION</u> (Large Power)	
7.2/12.5 kV nominal - grounded Wye	12,160 to 13,090 volts
14.4/24.9 kV nominal - grounded Wye	24,320 to 26,190 volts
69 kV nominal - Delta	65.55 to 72.45 volts

When a member requires or desires service for a particular class of service, at a voltage which is different from the Corporation's standard secondary voltage for that class of service, the member will install, operate and maintain at its own expense, the necessary transformers and associated equipment for the transformation from the Corporation's standard voltage at which it will be delivered, to the service voltage desired by the member, unless other specific provisions are included in the contract for electric service.

If service is furnished at a primary distribution voltage, the Corporation shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt-hours and the kilowatt demand.

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General Information

Section III

DISCONTINUATION OF SERVICE TO MEMBERS

- (a.) Unless otherwise ordered by the Commission, the Corporation shall not terminate service to any member for violating the Corporation's rules and regulations or for nonpayment of bills for service until the Corporation has given at least seven (7) calendar days' notice to residential members or three (3) calendar days to commercial or industrial members.
- (b.) Notice shall be effective when a copy is provided to the member in person, by telephone after member verification, or received by U.S. Mail at the member's last known mailing address. Additional notice may be provided electronically. The notice shall contain:
- i. The name of the person whose account is delinquent and the service address to be discontinued;
  - ii. The rule or regulation that was violated or the amount of the delinquent bill;
  - iii. The effective date of the notice and the date on or after which service is to be discontinued;
  - iv. The Corporation's specific address and telephone number for information regarding how to avoid service discontinuation;
  - v. The names of agencies or organizations that have notified the Corporation that they render assistance to eligible persons who are unable to pay their utility bills; and
  - vi. A statement advising the member how to contact the Commission if discontinuation is disputed.
- (c.) For residential members, the notice shall inform the member that, if prior to the initial date for the discontinuation, the member provides the Corporation with written verification from a health care provider responsible for the care of a member or his/her co-habitants stating that their health or safety would be seriously endangered if service were discontinued, the Corporation shall extend the date for discontinuation set forth in the notice by fifteen (15) days (twenty-two (22) days total) to allow for bill payment.
- (d.) The Corporation shall attempt to make actual contact with the member either in person or by telephone, after member identity verification, before discontinuing service during the cold weather period of November 1 through April 30.
- (e.) The Corporation shall also provide notice of discontinuation or account delinquency to a third party if a member or person acting for the member, has requested the Corporation do so after member identity verification. The Corporation shall establish reasonable procedures to advise members, particularly any incapacitated member, that the right to request third party notification does not create third-party liability for payment.

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General Information

Section III

DISCONTINUATION OF SERVICE TO MEMBERS (cont'd)

- (f.) If the member defaults, the Corporation shall provide the discontinuation notice to any guarantor and member simultaneously. The guarantor's service shall not be subject to discontinuation as a result of the member's default.
- (g.) The Corporation shall remove a guarantor when:
- (i) The member has received twelve (12) consecutive months of service with no cause for discontinuation, bills have been paid when due and the member passes an objective credit screen;
  - (ii) The guarantor has paid all amounts due for service through the date the Corporation receives the request to terminate the guarantor agreement; or
  - (iii) An additional agreement with the Corporation is in place.
- (h.) The Corporation may discontinue service between 8:00 a.m. and 4:00 p.m., Monday through Thursday, without further notice when:
- (i) The notification period has elapsed and the delinquent account has not been paid;
  - (ii) Acceptable payment arrangements have not been made with the Corporation; or
  - (iii) The Corporation is not satisfied the member has ceased violating the Corporation's rules and regulations.
- (i.) The Corporation shall not discontinue service for bill nonpayment:
- (i) On a legal holiday or the day before;
  - (ii) During the period from December 24 through January 2, inclusive;
  - (iii) On any day the Corporation cannot reconnect service;
  - (iv) If the member enters into an agreement with the Corporation for payment of the delinquent billing over a reasonable time and the member complies with the payment arrangements;
  - (v) If the member owes the Corporation money due to meter or other billing error and the member complies with payment arrangements;
  - (vi) At a previous address for a different class of service;
  - (vii) Of non-utility service or merchandise;
  - (viii) If a member is paying bills on time, even though a former member with an undisputed delinquent bill for service resides or conducts business at the same address;
  - (ix) If a Corporation bill is in dispute and the member duly pays the Corporation bill or bill portion that is not in dispute; or

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General Information

Section III

DISCONTINUATION OF SERVICE TO MEMBERS (cont'd)

- (x) If the temperature is forecasted by the National Weather Service or other reputable source to be below 32° F in the impending 48 hours, or if conditions are otherwise especially dangerous to health and the member is;
  - a. A residential member;
  - b. A non-residential member providing service essential for the protection of public health, safety or welfare;
  - c. Unable to pay for service in accordance with the Corporation's billing requirements and is actively seeking government assistance or has exhausted such assistance; or
  - d. Able to pay for service in installments only.
  
- (j.) The Corporation shall assist elderly and handicapped persons who are unable to pay their Corporation bills with determining available government assistance.
  
- (k.) The Corporation may discontinue service to a member without advance notice for reasons of safety, health, cooperation with civil authorities, fraudulent use, tampering with or destroying Corporation service facilities or member's failure to comply with Corporation curtailment procedures during supply shortage.
  
- (l.) Upon a member's or legally authorized person's request, the Corporation shall make reasonable efforts to terminate the member's service as requested. Before terminating service, the Corporation shall inform the member of any additional charges for after-hours service discontinuation. The business hours and after-hours disconnection charge amount are shown in Section VII – Rate Schedule.

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**General Information**

**Section III**

METER READING AND BILLING

When a new electric service is constructed, the first billing period will commence on the initial date the construction is completed. For an existing electric service, the first billing period will commence on the initial date the electrical meter is installed or the existing meter is read transferring service to a new member. Each account will be assessed a Credit Check/Transfer charge per Section VII – Rate Schedule.

Each meter will be read by the Corporation or Corporation authorized personnel at a minimum of monthly intervals, as nearly as possible on the corresponding day of each month. Bills shall show the meter readings at the beginning and end of the billing period, the date of the meter readings, the units consumed, the class of service and other information necessary to enable the member to readily re-compute the amount of the bill. Each bill shall bear upon its face the date of the bill and the late date it may be paid without penalty.

All bills will be considered due and payable upon receipt. All bills must be paid in full by or before the “Due Date” date shown on the bill.

If the payment for electric service is not received in the Corporation's offices, electronically, or at a banking institution that accepts bill payments on behalf of the Corporation by the “Due Date” date shown on the billing statement, the bill shall be deemed past due and a late payment charge as stated in Section VII - Rate Schedule, will be added to the monthly billed amount.

An estimated reading may be utilized if a reading cannot be obtained or if it is not feasible to read the meter. Estimated meter readings or budget billing shall be clearly identified on the bill. When the next actual meter reading is obtained, the bill will reflect the true-up of the over- or under-estimated consumption from the previously estimated bill(s).

Each service meter shall clearly indicate the units of measurement. If the Corporation invoices members in a different unit of measurement than the service meter indicates, the conversion factor shall be stated on the member bill. In cases where special types of meters are used or where the readings of a meter must be multiplied by a constant to obtain the units consumed, that information shall be placed on the member bill.

When service is discontinued, a bill for final usage will be processed within thirty (30) days following discontinuation.

Failure to receive a bill or delinquent notification in no way exempts the member from payment for electric service.

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**General Information**

**Section III**

CONNECT CHARGES

Routine service connections requested by the member will be performed during normal working hours which are defined as follows: 8:00 a.m. to 4:00 p.m., Monday through Friday. Charges for service connections or service transfers are found in Section VII – Rate Schedule.

The Corporation may honor a member request for a connection of service after-hours if the member has paid the after-hour connect fee as found in Section VII – Rate Schedule. This non-refundable charge shall be in addition to the deposits and charges required elsewhere in the Corporation's rules and regulations.

Whenever the Corporation has evidence or determines that special or abnormal risks or conditions may be involved in providing service to a specific load or member, the Corporation may require special terms, contract conditions, bonds or cash advances of such a nature as it may consider reasonably necessary for its protection against financial loss in connection with the special conditions or risks involved.

RECONNECTION OF DISCONTINUED SERVICE

When service has been discontinued for violation of the Corporation's rules and regulations, nonpayment of bills or fraudulent use of service; and the member desires the service to be reconnected, the Corporation may require the member to pay in full all bills due for service rendered up to the date service was discontinued, plus the reconnection charge. The Corporation may elect to accept a payment arrangement with the member. Upon satisfaction of reconnection requirements, the Corporation shall restore service as soon as practicable. If a member requests reconnection of service on a weekend, on a holiday or outside the hours of 8:00 a.m. and 4:00 p.m. of a regular work day; the Corporation shall inform the member of the additional charge for after-hours reconnection before the Corporation performs the reconnection. The Corporation shall not charge to reconnect service when discontinuation was improper. The reconnection charge amounts are shown in Section VII – Rate Schedule.

RETURNED CHECK SERVICE CHARGE

Whenever a member's check is charged back to the Corporation because of "not sufficient funds" or "no account", the member's electric service account will be charged with the amount of the check plus a returned check fee as found in Section VII – Rate Schedule. This fee shall be an administrative charge and shall not be considered to be a waiver of the Corporation's rights to pursue civil or criminal remedies.

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General Information

Section III

BUDGET BILLING PLAN

A member served under the Residential Rate classification may elect to pay monthly bills for electric service on a Budget Billing Plan subject to the terms and conditions set forth herein.

Any member electing the Budget Billing Plan shall pay a monthly amount equal to a total of the most recent twelve (12) months revenue multiplied by 1.05, designed to offset any increase in usage, and divided by twelve (12). The most recent twelve (12) months shall be adjusted to fully reflect any rate changes, which may have become effective during the said twelve (12) month period. Said monthly payments shall be made for the following eleven (11) successive months with the final, or twelfth (12<sup>th</sup>) month's payment, being a settlement amount equal to the difference between the total payment made during the prior eleven (11) months and the actual amount due for the twelve (12) month period. If the settlement amount is a credit balance, the amount will either be returned to the member or credited to the account balance owed by the member. The total balance will be due and payable on the due date indicated on the bill for the settlement month.

To be eligible to participate in the Budget Billing Plan, a member shall meet the following requirements:

1. The member must, prior to enrollment, have received service at the same billing location for a period of twelve (12) consecutive months or more.
2. The member's account for electric service must be current or in the case of a delinquent account, the member must enter into a Promissory Note agreement for a period of no more than six (6) months. The delinquent amount, as calculated in the Promissory Note, shall be included in the first six (6) months of Budget Billing. After the Promissory Note agreement has been satisfied, the budgeted amount will be adjusted accordingly.
3. The member shall execute a standard form, "Budget Billing Plan Agreement".

Normal collection procedures shall be applicable if a member fails to pay the Budget Billing amount in any month when due. If the member fails to pay the Budget Billing amount following due notice, the member shall be removed from the Budget Billing Plan, the entire outstanding amount of the account shall be due and payable, and service may be terminated.

If service is terminated for any reason to a member on the Budget Billing Plan, the member shall be removed from the plan and the entire outstanding amount of the account shall be due and payable.

The monthly Budget Billing amount may be adjusted for any changes in the Corporation's rates of five percent (5%) or more. Said monthly Budget-Billing amount may also be adjusted semi-annually if the member's use of electricity changes by ten percent (10%) either up or down.

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General Information

Section III

BUDGET BILLING PLAN (cont'd)

The member may elect to terminate the Budget Billing Plan at any time by notifying the Corporation and by paying in full the entire outstanding amount of the account.

If the member is removed from the Budget Billing Plan for any reason, the member shall not be eligible to participate in the Plan again for one (1) year.

MEMBER REQUESTS FOR TESTS OF METER ACCURACY

- (a) If a member requests a test of the accuracy of the Corporation's meter used on the member's premises, the following provisions shall apply:
- (i) If the meter has not requested tested in the last twelve (12) month period, the Corporation shall perform the test within a reasonable time without charge to the member. The Corporation shall notify the member of the time when the Corporation will conduct the test.
  - (ii) If the meter has been tested within twelve (12) months, the Corporation shall notify the member of the cost to perform the test. Costs to test meters is shown in Section VII – Rate Schedule. Upon receipt of payment, the Corporation shall notify the member of the time when the Corporation will conduct the test.
  - (iii) The Corporation shall promptly advise the member of the test results.
- (b) If a meter is found to be in non-compliance with the Corporation's approved meter testing program, the Corporation shall refund the payment the member advanced for the meter test and shall repair or replace the meter. The Corporation shall also adjust and refund to the member the overpayment of preceding bills, pursuant to W.S. § 37-2-218. No refund is required from the Corporation except to the member last served by the meter prior to testing. If the Corporation has under collected, the member shall pay the costs back to when the error transpired but not greater than 183 days prior to the meter being shown in error, pursuant to W§ 37-2-222.

THEFT OF ELECTRICITY

In the event of tampering and damage to the Corporation's facilities connected with the theft of electricity, the Corporation shall have the right to discontinue service, without prior notice.

Reconnection of service may be subject to payment of costs associated with the damage to the Corporation's facilities, a service call fee, payment of electricity consumed, any outstanding account balance, a connect fee, security deposit (if applicable), and other related collection and legal costs.

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General Information

Section III

UNOCCUPIED PREMISES AND IDLE SERVICES

The Corporation will continue to maintain service to unoccupied, idle or abandoned premises or locations as long as the Corporation receives payment as provided for in the Idle Line Retention rate schedule.

The Idle Line Retention charge is payable on a monthly basis commencing when the service becomes idle. Payment of the Idle Line Retention charge will ensure the poles and conductor are not removed or if they fall in disrepair will be rebuilt by the Corporation at no charge. The meter, meter loop, security light, and transformer(s) may be removed at the option of the Corporation. With the exception of the Residential/Seasonal (A) rate class, a load evaluation will be required (based on load requirements and specified by the Corporation's Load Evaluation Process) prior to restoration and additional charges may apply if system improvements are necessary. The Idle Line Retention charge does not ensure system capacity will be available at the time the member desires to restore an idle service.

Idle services for which the monthly Idle Line Retention charge has not been paid within thirty (30) days following a sixty (60) day notice by the Corporation will be scheduled for retirement and removal, at the convenience of the Corporation. If the member gives written notice that these facilities are no longer required, or does not provide an answer to the Corporation within sixty (60) days of the Corporation's notice of intent to retire and remove said idle facilities, these facilities will be scheduled for removal. Plans to remove these facilities will be halted if applicable payments are brought up to date and continued. If service is disconnected, but not retired and then later reconnected by the same member within twelve (12) months of disconnection, the member will be billed the idle monthly charge for the period the service was idle. After twelve (12) months of disconnect, the monthly charges will not be back billed.

When electric service facilities have been removed in accordance with this policy and at a later date the member directly, or through an authorized representative, requests the facilities be rebuilt, the request will be treated as a request for new service and the appropriate Line Extension Policy will apply with the member being required to pay the Corporation any amount authorized under the applicable Line Extension Policy, Section V – Standard Line Extension Policy or Section VI – Coal Bed Methane Line Extension Policy.

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General Information

Section III

RELOCATION OF FACILITIES

Whenever a requested move, relocation or alteration of the Corporation's facilities, for the primary benefit and convenience of others, appears to be justified or necessary in the public interest, the Corporation will make such adjustments on a reasonable and scheduled basis. The party (parties) requesting such adjustments of the Corporation facilities may be required to pay the total estimated cost of such adjustment, including cost of any new right-of-way required, in cash, or certified check, prior to beginning work.

The Corporation may accept an appropriate contract with local, state or federal government entities providing for payment in full of all applicable costs upon completion of the adjustment. This payment method is an option in lieu of cash in advance.

When a dangerous condition is found to exist and alteration or relocation of either the Corporation's facilities or the facilities on the premises are required, the Corporation may discontinue service without notice until the dangerous condition is corrected.

PROVIDING CLEARANCE FOR OVERSIZED LOADS

Where an oversized load such as a house, structure or equipment is to be moved upon, across or over roadways, or along a right-of-way over which electric wires are in place, advance notice in writing shall be made to the Corporation. The written notification shall detail the dimensions of the project being moved, the time it will be moved and the exact route over which it will be moved.

An advance deposit may be required for the Corporation's assistance in moving the object. The deposit, if required, will not exceed the Corporation's estimated cost to assist the move which will include labor, overheads, equipment, administration fees and other costs that may be incurred by the Corporation. The deposit will be held until such time as the final costs have been produced. The final costs shall include all labor expense, vehicle expense and fifteen percent (15%) administration fee. If additional payment is required, the party requiring the move shall be billed accordingly. If the assistance charges are less than the deposit, the remaining dollars will be returned by check.

In no case shall anyone other than the authorized personnel of the Corporation remove, cut, raise or handle any wires or equipment in connection with the moving of a house, structure or equipment.

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**General Information**

**Section III**

DIRECT SALES

The Corporation's commodity resale will be governed by the following:

- (a) The direct sale of a Corporation commodity by a person without a certificate of public convenience and necessity is prohibited.
- (b) A direct sale of a Corporation commodity takes place if a person separately charges tenants or other persons for a utility commodity.
- (c) This Rule does not apply to:
  - (i) The provision of the Corporation's commodities in connection with the leasing or rental of facilities for less than fifteen (15) days' occupancy; or
  - (ii) Otherwise exempt pursuant to Wyoming Statute § 37-1-101(a)(vi)(H).

POWER FACTOR

The member agrees to maintain a unity power factor, or power factor as near to one hundred (100) percent as practical. If at any time the measured power factor shall be less than ninety (90) percent, or ninety-five (95) percent for LPT-CBM, the Corporation may request, upon sixty (60) day written notice, and at the member's expense, the member to take such corrective action as necessary to correct his/her power factor to within required limits.

DAMAGE TO CORPORATION FACILITIES

In the event that damage is sustained to any Corporation facilities, the party or parties causing the damage, will be held liable for all cost incurred to return facilities to their full operating capacity.

The cost to repair will contain the following:

- 1) Labor and overhead cost of employees or Corporation sanctioned contractors involved in the work including travel time.
- 2) Materials and supplies required for the work.
- 3) Vehicle expenses (e.g. usage, and mileage).
- 4) Administrative and General expenses calculated at fifteen percent (15%) of total actual costs.

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**General Information**

**Section III**

SERVICE CALL FEES

The Corporation may charge a Service Call Fee when the Corporation responds to a member reported trouble call and the problem is found to be on the member's side of the point of delivery. Problems on the member's side of the point of delivery include faults and over-currents within the member's electrical system which cause the Corporation's overcurrent protective devices (i.e. fuses, reclosers or breakers) to trip due to inadequate coordination of the member's protective sectionalizing Corporation's equipment. These fees are found in Section VII – Rate Schedule.

POLE ATTACHMENTS

No attachments shall be made to the Corporation's poles or other equipment without prior permission. Attachments to these poles or other equipment shall only be allowed after Corporation approval and, if applicable, execution of special "joint use" contracts, specifying, but not limited to, schematic drawings of attachment(s), term of contract, and fees. Any necessary adjustments or modifications to the Corporation's infrastructure shall be paid by those requesting the attachment(s). Certain attachments, such as yard lights, enclosures and protective apparatus approved by the Corporation will be permitted without contracts or drawings.

Any attachment to the Corporation's poles or equipment shall conform to the standards and clearances of the National Electric Safety Code.

The Corporation may remove any unauthorized attachment to their poles and equipment. Upon discovery of an unauthorized attachment, the owner, if known, shall be notified and given ten (10) days to remove same. If the attachment is believed to cause an unsafe condition, the attachment will be removed upon discovery.

An attachment removed by the Corporation shall be held by the Corporation at one of its facilities for ninety (90) days and may be reclaimed by payment of the labor and overhead costs incurred by the Corporation to remove the attachments. After ninety (90) days, unclaimed attachments shall become the property of the Corporation.

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General Information

Section III

CONDITIONS AND DEFINITIONS

- 1) In no case shall a member be charged for excess capacity in facilities beyond the minimum standard facilities required to serve the member's needs.
- 2) Costs to install facilities referred to in Section V -Standard Line Extension Policy, of these Rules and Regulations shall be based upon actual costs, which reflect the current costs of construction for the minimum standard electric service necessary to meet the member's power requirements. Residential services shall be based upon one-hundred and ten percent (110%) of the engineering estimate, with any overestimate of the project costs trued up upon completion and work order close out. Underestimates of project costs are the responsibility of the Corporation.
- 3) All property rights to facilities built under this policy shall remain exclusively with the Corporation, including the right to utilize excess capacity in such facilities to provide service to others.
- 4) No permanent service will be provided from a facility constructed to provide temporary service unless the permanent member will guarantee the cost of the total extension, including that constructed for temporary service.
- 5) The member shall agree to abide by and take service under the Corporation's tariffs, Rules and Regulations and any modification thereof.
- 6) Primary Line Extension: Any branch from, or continuation of, an existing Corporation owned transmission or distribution line, or the conversion of an existing single-phase line to three-phase.
- 7) Secondary Line Extension: Any branch from, or continuation of, an existing Corporation-owned line serving loads beyond Corporation-owned distribution transformer(s) at secondary voltage levels.
- 8) Cost of Installation: Throughout these rules and regulations, "cost of installation" includes all labor, overheads, equipment, material costs, and fees unless specifically identified as being furnished by the Corporation. More specifically, the "cost of installation" fees shall be interpreted to include such items as, but not limited to: rights-of-way costs, cultural and archeological studies, application and permit fees as required by federal or state land custodians, attorney fees, condemnation expenses, and railroad and other crossing permit fees.

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Electric Service Regulations

Section IV

RULES AND REGULATIONS OF SERVICE  
Section IV  
ELECTRIC SERVICE REGULATIONS

MEMBER'S WIRING

All electric wiring and equipment installed on the member's side of the "point of delivery" shall be at the member's expense, and shall be installed and maintained in accordance with the requirements of the National Electrical Code, and with all requirements prescribed by governmental authority having jurisdiction thereof. The Corporation reserves the right to refuse to connect to any wiring or apparatus which does not meet these requirements and the Corporation may without further notice discontinue service to any member when a defective condition of wiring or equipment located adjacent to and which is clearly visible from the Corporation's metering point is discovered.

The Corporation will not be responsible for any loss, injury or damage, which may result from defects in electric wiring or equipment belonging to the member.

The Corporation may refuse to install a meter when the member's wiring, which is located adjacent to and which is clearly visible from the Corporation's metering point, is defective or considered hazardous.

MEMBER'S RESPONSIBILITY

The member shall not permit anyone who is not an agent of the Corporation to remove or tamper with the Corporation's property or equipment.

Non-residential members shall provide coordinated sectionalizing equipment (i.e. fused or breaker disconnects, fused cutouts, reclosers or breakers), acceptable to the Corporation, immediately adjacent to the Corporation's point of delivery. The member's sectionalizing equipment is required to protect the system of the Corporation from faults, transients and over-currents conditions that occur on the system of the member. This equipment may also provide a suitable means for the member to disconnect from the system of the Corporation. The sectionalizing equipment shall coordinate with the sectionalizing equipment on the Corporation's system. The member shall submit their recommended sectionalizing equipment, with Time Current Characteristic (TCC) information, to the Corporation for review and approval by the Corporation's engineering department.

When disturbances in the Corporation's electrical system are observed, the Corporation may investigate and determine the cause and corrective action. If it is determined the disturbance(s) are caused by the member's system or operation of that system, the member may be required to install additional equipment or correct existing equipment. Members may also be required to make adjustments in the operation of their systems to alleviate the observed disturbance(s).

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**Electric Service Regulations**

**Section IV**

MOTOR PROTECTION

The member shall install protective devices, i.e. motor saver equipment, to protect the member's three phase motors from single phasing during Corporation's system protection equipment operation and manual operation of line switching equipment by Corporation personnel.

SYSTEM BALANCE

When installing three phase equipment on the Corporation's system, the member shall take all necessary steps to maintain a system balance within three percent (3%) voltage, at the point of common coupling (PCC).

CHANGES IN MEMBER'S ELECTRICAL EQUIPMENT

In the event a member increases the size of the electrical equipment or otherwise adds to the services electrical load, the member shall notify the Corporation so that the capacity of its system, transformer, meter and other related equipment may be reviewed to determine if the equipment can accommodate the increase in load.

The member, when failing to advise the Corporation of changes in a timely fashion, assumes responsibility for any subsequent damage to the member's or the Corporation's property and equipment from the increased load or operational change.

USE OF METER

- (a) All meters furnished by the Corporation are the property of the Corporation and only Corporation-authorized personnel shall install, remove, test, adjust or conduct any repair of maintenance work thereon.
- (b) The Corporation shall install and maintain at its own expense all equipment necessary to regulate and measure the commodity delivered for billing.
- (c) Upon the Member's request, the Corporation may install and maintain additional metering at the Member's expense.
- (d) Any non-metered electric utility service shall be governed by tariff or special contract.

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**Electric Service Regulations**

**Section IV**

METER LOCATION

The meter may be installed on a pole, pedestal or the service structure in compliance with NESC and NEC requirements, as applicable.

- (a) Meters and associated devices shall be installed in a reasonable location accessible for reading, testing, inspection, removal, and where such activities will minimize interference and inconvenience to the member and Corporation.
- (b) No meter shall be installed in any location where the meter or associated service lines may be unnecessarily exposed to damage.
- (c) The member shall provide, without cost to the utility, a suitable location accessible for metering and installation of equipment required to receive service.
- (d) Meters for member locations are not allowed inside buildings.
- (e) The Corporation has the right to clear its service conductors, connections and rights-of-way of any interfering tree, shrub or other obstruction or to require the member to clear and remove the interfering obstruction at the member's expense. Failure to comply may, after required noticing, result in the discontinuation of a member's service.
- (f) All electric meters shall be located, designed, and installed in accordance with the National Electric Code (NEC), National Electric Safety Code (NESC), and the Corporation's approved standards as listed under "Construction and Engineering Standards" on the Corporation's website [www.precorp.coop](http://www.precorp.coop) under "Toolkit."

METER ACCURACY, MEASUREMENT AND STANDARDS

- (a) Inaccurate, improper, or non-certified meters, including those for which accuracy has not been established, shall not be placed in service or allowed to remain in service. Meters that register upon zero load are considered inaccurate. New meters and serviced meters shall be in good repair and adjusted as closely as practicable to zero error. All meters shall conform to the standards of the American National Standards Institute (ANSI).
- (b) All service meters shall clearly indicate the units of measurement for which the member is charged. If the Corporation invoices members in a different unit of measurement than the service meter indicates, the conversion factor shall be stated on the member bill. Metering in the following units is required: kilo-watt hours (kWh), kilo-volt-amp hours (kVAh), demand in kilo-watts (kW), kVARh, and Power Factor depending upon service requirements.

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Electric Service Regulations

Section IV

MOTOR STARTING CURRENT LIMITATION

In view of the Corporation's responsibility as an electric utility operating within the State of Wyoming and under the Rules of the Wyoming Public Service Commission, it is essential that uniform voltage, in accordance with ANSI C84.1, be maintained throughout the system to ensure proper operating power for all members.

In order to provide for adequate and proper controls against voltage fluctuations, the member shall, prior to installing any motor with a horsepower rating exceeding that stated in this policy, provide the Corporation with information required by the Corporation to assess the motors impact on the Corporation's system.

The Corporation reserves the right to require the member to install, at his/her own expense, reduced voltage starting equipment, or other accepted means of starting. The Corporation may require the addition of this equipment for new motor installations or on existing motor installations that the Corporation determines is creating undue voltage fluctuation or transients on the power lines.

Motor Starting Current Limitation Part A below outlines the parameters for operation of a single phase motor served by the system of the Corporation and the locked rotor limitations for motors up to 10HP. Motors operating outside these parameters or greater than 10HP may still be allowable, with review and acceptance by the Corporation.

Motor Starting Current Limitation Part B below outlines the parameters for operation of a three-phase motor served by the system of the Corporation and the locked rotor limitations for motors up to 50HP. Motors operating outside these parameters or greater than 50HP may still be allowable, with review and acceptance by the Corporation.

All instances of a three phase motor connected to a single phase service (via a conversion device similar to Add-a-Phase or Roto-Phase), where the horsepower equivalent of the three phase pump on the single phase terminal of the converter is greater than 7.5HP, are required to be reviewed and approved by the Corporation's engineering department. For all sizes equal to or less than 7.5HP equivalent at the single-phase terminals, the locked rotor amperage must comply with the table in Part A.

- A. Single phase motors – size(s) permitted
  - 1) Single phase, infrequently started motors, may be operated at 120 volts provided the motor's locked rotor current does not exceed 45 amperes.
  - 2) Single phase, frequently started motors may be operated at 120 volts provided their locked rotor current does not exceed 25 amperes.

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Electric Service Regulations

Section IV

MOTOR STARTING CURRENT LIMITATION (cont'd)

- 3) Single phase motors of 10 HP or less may be operated at 208 or 240 volts except that when the nameplate rating is higher than 5 HP, compensating starting equipment shall be installed to limit starting current. In locations where three-phase service is not available, single-phase motors larger than 10 HP may be operated only with the express written consent of the Corporation.
- 4) All single phase motors exceeding the limitations of paragraphs (1) and (2) above, must be operated at 208 or 240 volts and the locked rotor currents must not exceed the following ampere size. Any requested motor starting currents in excess of the following table requires review and acceptance by the Corporation.

MAXIMUM PERMISSIBLE LOCKED ROTOR CURRENT  
*(Amperes at Motor Terminals)*

<u>HP</u>	<u>AMPS</u>
1 and smaller.....	35
1.5 .....	40
2 .....	50
3 .....	70
5 .....	100
7.5 .....	110
10 .....	120

B. Three phase motors – size(s) permitted

- 1) In general, three phase motors of 10 HP or less nameplate rating operating at 208 or 240 volts, may be equipped for across the line starting; motors larger than 10 HP may use across the line starting but require review of starting frequency, starting current, location, etc. and written approval from the Corporation prior to energization. Reduced voltage starting equipment, where required, will be furnished by the member.
- 2) Three phase motors rated at 208, 220 or 440 volts must have locked rotor currents that do not exceed the following amperage (A) per phase, measured at the motor terminals. Any requested motor starting currents in excess of the following table requires review and acceptance by the Corporation.

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Electric Service Regulations

Section IV

MOTOR STARTING CURRENT LIMITATION (cont'd)

MAXIMUM PERMISSIBLE LOCKED ROTOR CURRENT  
(Amperes at Motor Terminals)

Motor Voltage Rating			
Horsepower	208	220	440
5 and below	92	87	44
7.5	122	115	58
10	149	141	71
15	208	197	99
20	266	251	126
25	322	304	152
30	381	360	180
35	392	370	185
40	402	380	190
50	423	400	200

- 3) For motors above 50 HP the Corporation will review the service location and determine the permissible locked rotor current for the installation.
  - 4) Current values listed in these tables are those corresponding to the rated nameplate voltages of the motors. Tests or specified current values for other voltages shall be adjusted to the rated voltage of the motor.
  - 5) When a single piece of motor driving apparatus or equipment has more than one motor starting simultaneously, the sum of the maximum starting currents and the sum of the horsepower rating of those motors starting simultaneously, shall be used in applying the above tables. For test purposes, the starting current of motorized equipment may be considered at seventy-five percent (75%) of the locked rotor current.
- C) Determination of locked rotor currents:
- 1) Locked rotor currents are obtainable from motor manufacturers or may be calculated from the nameplate data on the motor as follows:
    - a. Obtain HP, voltage and NEMA Code Letter Rating from the motor nameplate.
    - b. Obtain the kVA per horsepower with locked rotor for the motor by referring to the following tabulation taken from Paragraph 94304 of the *National Electrical Code* and selecting the value that corresponds to the Code Letter Rating of the motor.

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**Electric Service Regulations**

**Section IV**

MOTOR STARTING CURRENT LIMITATION (cont'd)

- c. Calculate locked rotor amperes by the following formulas:

**Single Phase Motor**- locked rotor amps =

$$\frac{1,000 \times \text{locked rotor kVA per HP from Table} \times \text{HP rating of motor}}{\text{Voltage Rating of Motor}}$$

**Three Phase Motor** - locked rotor amps =

$$\frac{1,000 \times \text{locked rotor kVA per HP from Table} \times \text{HP rating of motor}}{1.73 \times \text{voltage rating of motor}}$$

- d. The locked rotor currents specified in the above tables are for average conditions only. In areas where frequent starting of motors is found to impact the electrical service to other members, supplied from the same secondary or primary line, the Corporation reserves the right to limit locked rotor currents to values smaller than those described in Motor Starting Current Limitation Part A, Part B or this section.

<u>Code Letter</u>	<u>kVA per HP with Locked Rotor</u>
A .....	0 - - 3.14
B .....	3.15 - - 3.54
C .....	3.55 - - 3.99
D .....	4.0 - - 4.49
E .....	4.5 - - 4.99
F .....	5.0 - - 5.59
G .....	5.6 - - 6.29
H .....	6.3 - - 7.09
J .....	7.1 - - 7.99
K .....	8.0 - - 8.99
L .....	9.0 - - 9.99
M .....	10.0 - - 11.19
N .....	11.2 - - 12.49
P .....	12.5 - - 13.99
R .....	14.0 - - 15.99
S .....	16.0 - - 17.99
T .....	18.0 - - 19.99
U .....	20.0 - - 22.39
V .....	22.4 - - and up

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Electric Service Regulations

Section IV

HARMONIC DISTORTION LIMITATION

All members within the service area of the Corporation who take delivery of electric service from, or generate electricity onto, the Corporation's system, and who create excessive harmonics on the Corporation's system, will be required to comply with this Rule and Regulation.

DEFINITIONS

**Harmonics** – In 60-hertz electric power systems, a harmonic is a sinusoidal component of the 60-hertz fundamental wave having a frequency that is an integral multiple of the fundamental frequency.

**Excessive Harmonics** – In this tariff, Excessive Harmonics shall mean levels of current or voltage harmonic distortion at the point of common coupling between the Corporation and the member outside the levels recommended in the Institute of Electrical and Electronics Engineers (IEEE) *Standard 519-2014* (Revision of IEEE Standard 519-1992) *Recommended Practices and Requirements for Harmonic Control in Electric Power Systems* and these Rules and Regulations.

**Maximum Demand Load Current (I<sub>L</sub>)** – This current value is established at the point of common coupling and should be taken as the sum of the currents corresponding to the maximum metered demand during each of the twelve (12) previous months divided by twelve (12). In the event that twelve (12) previous months of metered demand data is not available, the Corporation's engineering department will determine the most prudent value to utilize for the maximum demand load current based on available demand information, field measurements, and an understanding of the member's load.

**Short Circuit Current (I<sub>sc</sub>)** – This current value is provided by the Corporation at the Point of Common Coupling (PCC).

**Point of Common Coupling (PCC)** – The PCC or point of interconnect between the Corporation's electrical system and the member's facilities where delivery of electrical service is taken by the member. This point is typically at the electrical meter terminals or on the low voltage side of the transformer, but may be dependent upon the type and design of the electrical service provided.

**Short-Circuit Ratio** – At a particular location, the ratio of the available short-circuit current (in amperes), as determined by the Corporation's engineering department, at the PCC to the load current (in amperes.)

**Current Total Harmonic Distortion (THD)** – The ratio of the root mean square of harmonic content, considering harmonic components up to the fiftieth (50<sup>th</sup>) order and specifically excluding inter-harmonics, expressed as a percent of the current fundamental. Harmonic components of order greater than fifty (50) may be included when necessary.

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**Electric Service Regulations**

**Section IV**

DEFINITIONS (cont'd)

**Voltage Total Harmonic Distortion (VTHD)** – The ratio of the root mean square of the harmonic content, considering harmonic components up to the fiftieth (50th) order and specifically excluding inter-harmonics, expressed as a percent of the of the voltage fundamental. Harmonic components of order greater than fifty (50) may be included when necessary.

**Total Demand Distortion (TDD)** – The ratio of the root mean square of the harmonic content, considering harmonic components up to the fiftieth (50th) order and specifically excluding inter-harmonics, expressed as a percent of the average peak demand current. Harmonic components of order greater than fifty (50) may be included when necessary.

**Member Harmonic Distortion Limits** – The following limits also define excess harmonic limitations:

- a) Daily ninety-ninth percentile (99th%), very short time (three (3) seconds) harmonic currents should be less than two (2) times the values in the table below.
- b) Weekly ninety-ninth percentile (99th%), short time (ten (10) minutes) harmonic currents should be less than one and one-half (1.5) times the values in the table below.
- c) Weekly ninety-fifth percentile (95th%), short time (ten (10) minutes) harmonic currents should be less than the values in the table below.

**Current Distortion Limits for General Distribution Systems**  
Rated 120 V through 69 kV

Maximum harmonic current distortion in percent of $I_L$						
Individual harmonic order (odd harmonics) <sup>a, b</sup>						
$I_{sc}/I_L$	$3 \leq h < 11$	$11 \leq h < 17$	$17 \leq h < 23$	$23 \leq h < 35$	$35 \leq h \leq 50$	TDD
< 20 <sup>c</sup>	4.0	2.0	1.5	0.6	0.3	5.0
20 < 50	7.0	3.5	2.5	1.0	0.5	8.0
50 < 100	10.0	4.5	4.0	1.5	0.7	12.0
100 < 1000	12.0	5.5	5.0	2.0	1.0	15.0
> 1000	15.0	7.5	6.0	2.5	1.4	20.0

<sup>a</sup>Even harmonics are limited to twenty-five percent (25%) of the odd harmonic limits above.

<sup>b</sup>Current distortions that result in a direct current offset, e.g., half-wave converters are not allowed.

<sup>c</sup>All power generation equipment is limited to these values of current distortion, regardless of actual  $I_{sc}/I_L$ .

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**Electric Service Regulations**

**Section IV**

DEFINITIONS (cont'd)

If the measured TDD or individual harmonic order values are greater than allowed, as stated above, the member shall be required to take such corrective measures as necessary, including the installation of active or passive filtering, to guarantee compliance with the described values.

Failure to comply with the direct current offset conditions may result in a discontinuation of the member's service per the Corporation's Rules and Regulations Section III – Discontinuation of Service to Members.

APPLICATION OF RULES

- A) Applicable Standards – in addressing harmonics problems, the Corporation and the member shall implement, to the extent reasonably practicable, and in conformance with prudent operation, the practices outlined in IEEE Standard 519-2014, to the extent not inconsistent with law, including state and federal statutes, orders, regulations, and applicable municipal regulations.
- B) Investigation and Corrective Action – the Corporation may investigate and determine the cause of the excessive harmonics. If the Corporation determines that the member has created excessive harmonics that cause or are reasonably likely to cause another member to receive unsafe, unreliable or inadequate electric service, the Corporation will provide written notice to the member creating the excessive harmonics. The notice shall state that the Corporation has determined that the member has created an excessive harmonics condition and that the Corporation has explained the source and consequences of the harmonic problem. The notice will give the member two (2) options to cure the problem:
1. The member may elect to cure the problem on his/her side of the PCC, at his/her cost, but the remedy must occur within six (6) calendar weeks, of notification and will be specified in the notice. If the cost of the harmonics mitigation project exceeds \$10,000 the Corporation and the member may establish a mutually acceptable time period to correct the harmonics violation. If the harmonics violation creates a safety issue for the member causing the harmonics violation or any potentially affected members, remediation will need to be expedited or discontinuation of power may be immediate.
  2. If the member does not cure the problem after being notified, and within the allotted time, the Corporation will cure the problem on its system and assess all charges, including overheads, to the member. For facilities installed by the Corporation for purposes of correcting a member's harmonic distortion, that member shall be responsible for a monthly maintenance fee. If corrections are necessary on the Corporation side of the PCC; the monthly maintenance fee is fifteen percent (15%) of the capitalized cost of the installed equipment that is needed as a result of the corrective.

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**Electric Service Regulations**

**Section IV**

APPLICATION OF RULES (cont'd)

actions undertaken by the Corporation. The monthly maintenance charge will not be less than \$25.

3. If a dispute occurs as to the determination of a member creating excessive harmonics that cause, or are deemed by the Corporation likely to cause, another member a harmonic related problem, the member and the Corporation will select a mutually acceptable third-party to determine the extent of the problem and a reasonable solution. The Corporation and the member will agree to be bound by the proposed solution from a third-party or governing agreement documents.
- C) Harmonics from more than one source – if, in its investigation of a harmonics problem, the Corporation determines that two (2) or more member’s harmonic generating loads are individually within IEEE 519-2014 limits, but the sum of the loads result in a VTHD greater than eight percent (8%) for PCC less than or equal to one (1) kV or the VTHD is greater than five percent (5%) for all other voltages, the Corporation may require each member to reduce his/her harmonic levels beyond the limits specified within the specifications listed above. However, in no event will any member be required to go below five percent (5%) TDD.
- D) Harmonics on a feeder – if, in its investigation of harmonics on a feeder, the Corporation determines there are multiple sources contributing to the problem, The Corporation may install filters to bring the feeder VTHD within specified values and assess all nonfiltered services, based on connected kVA capacity, a proportional share of the installation and maintenance costs as outlined in section B, subsection 2, above.

The Corporation may, at its sole discretion elect not to connect an unfiltered variable speed drive service.

NET METERING POLICY

APPLICABILITY

This rule applies to any member-generator that owns and operates a solar, wind, hydro-electric or biomass generating facility with a capacity of not more than twenty-five (25) kilowatts that is located on the member-generator’s premises, is interconnected and operates in parallel with the Corporation’s existing distribution facilities, and is intended primarily to offset part or all of the member-generator’s own electrical requirements measured by the Corporation at a single metered facility located at the immediate interconnection point of the member-generator’s facility. This schedule is offered in compliance with Wyoming Statute §§ 37-16-101 to 104.

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**Electric Service Regulations**

**Section IV**

APPLICABILITY (cont'd)

This rule also applies to any member-generator that is a public entity such as school or state or local government entity having a solar, wind, hydroelectric or biomass generating facility with a capacity of not more than fifty (50) kilowatts and otherwise satisfies all requirements of this Net Metering Policy. Therefore, such a member-generator is not engaged in any resale of electric energy prohibited by the Corporation Rules and Regulations of Service under Section III, Direct Sales, and is not, by virtue of the nature of the relationship to the Corporation under this Net Metering Policy and pursuant to the determination of the Wyoming Public Service Commission in Docket No. 10014-125-CT-10, a "public utility" as defined by W.S. 37-1-101.

AVAILABILITY

This service shall be available to member-generators of the Corporation who agree to the requirements of this tariff and who sign an interconnection agreement for net metering service in a form generally in conformity with the agreement attached to this tariff per W.S. § 37-16-101(a)(ii) uses "customer-generator."

DEFINITIONS

- A) **Net Metering** - Measuring the difference between the electricity supplied by the Corporation and the electricity generated by an eligible member-generator and fed back to the electric grid over the applicable billing period.
- B) **Member-generator** - A user of a net metering system.
- C) **Net Metering System** - a facility for the production of energy that:
  - 1) uses as its fuel either solar, wind, biomass or hydropower;
  - 2) has a generating capacity of not more than twenty-five (25) kilowatts or not more than fifty (50) kilowatts for a public school or state or local government facility;
  - 3) is located on the member-generator's premises;
  - 4) operates in parallel with the Corporation's distribution facilities; and
  - 5) is intended primarily to offset part or all of the member-generator's requirements for electricity.

MINIMUM BILLING

The minimum monthly or annual billing will be the Basic Charge in the applicable service schedule.

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Electric Service Regulations

Section IV

SERVICE CONDITIONS

- A) If the monthly electricity supplied by the Corporation exceeds the monthly electricity generated by the member-generator, the member-generator shall be billed for the net energy supplied by the Corporation at the Energy Charge for the applicable service schedule in addition to a Minimum Billing (Basic Charge).
- B) If the electricity supplied by the member-generator exceeds that supplied by the Corporation, the member-generator shall be billed for the appropriate monthly charges and shall be credited for such net energy with the kilowatt-hour credit appearing on the bill for the following month.
- C) At the beginning of each calendar year, any remaining kilowatt-hour credit accumulated during the previous year shall be sold to the Corporation's approved avoided cost for the applicable calendar year. The kWh rate for the avoided cost shall be established by utilizing the Small Power Production (SPP) rate schedule. This rate is available on the tariff Rate Rider Sheet No. 4 on file at the Wyoming Public Service Commission. This rate shall remain in effect for the entire previous calendar year, unless the wholesale power supplier increases or decreases its rates to the Corporation, in which case the new rate will apply upon approval of the SPP tariff by the Wyoming Public Service Commission.
- D) The member is responsible for all costs associated with its facility; for all costs related to construction of facilities; for all costs related to any modifications to the facility; for all maintenance cost for the facility; for all costs associated with protecting metering from livestock; and for all costs related to any modifications to the facility that may be required by the Corporation for the purposes of safety and reliability.
- E) A net metering facility shall meet all applicable safety and performance standards established by the National Electrical Code (NEC), the Institute of Electrical and Electronics Engineers (IEEE), and Underwriters Laboratories (UL). The member-generator shall, at his/her expense provide lockable switching equipment capable of isolating the net metering facility from the Corporation's system. Such equipment shall be approved by the Corporation and shall be accessible by the Corporation at all times.
- F) The member-generator shall, at his/her expense, provide lockable switching equipment capable of isolating the net metering facility from the Corporation's system. Such equipment shall be approved by the Corporation and shall be accessible by the Corporation at all times.
- G) The Corporation shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the member-generator that cause loss or injury, including death, to any third party.

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Electric Service Regulations

Section IV

SERVICE CONDITIONS (cont'd)

- H) The Corporation shall have the right to disconnect the facility from the Corporation's supply at the disconnect switch, at its sole discretion, when necessary to maintain safe electrical operating conditions, or if the facility, at any time, adversely affects the operational integrity of the Corporation's service to the member-generators or other members.
- I) At the sole discretion of the Corporation, the Corporation may require the member-generator to read his meters at the facility on a monthly basis and forward the reading to the Corporation's billing department.
- J) Rules - Service under this Schedule is subject to the General Rules contained in the tariff of which this Schedule is a part, and to those prescribed by regulatory authorities.

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Standard Line Extension Policy

Section V

RULES AND REGULATIONS OF SERVICE  
Section V  
STANDARD LINE EXTENSION POLICY

ELECTRIC SERVICE EXTENSION POLICY

The standard line extension policy applies to line extensions serving all rate classes excluding services covered by the Coal Bed Methane Line Extension Policy.

TEMPORARY SERVICE

When service is requested to a point of delivery that will require the installation of any facility that will serve a load of a temporary nature or a load where continued use for a period of one (1) year cannot be assured, the member requesting the service will be required to pay the Corporation for the estimated cost to install and remove the facilities plus the cost of unsalvageable materials.

PERMANENT SERVICE

- I. (A) Permanent service shall include service to loads where continued use can be assured with contracts for service for a term of not less than one (1) year.
- a. For tariff schedules A (Residential only), RHR, TOD, and GS when a new service is installed the Corporation will offer up to \$1,500 standard offering. This standard offering does not apply to new services that are for the purpose of serving seasonal loads. This standard offering is the portion of the extension that the Corporation may provide, or allow, without cost to the applicant. The remaining costs of installation and any associated line sharing shall be paid by the member as aid to construction pursuant to the terms within this policy. All distribution transformers and metering equipment shall be furnished by the Corporation at no charge to the member.
  - b. For tariff schedules A (Seasonal usage only), I and LP, when a new permanent service is installed, the member shall pay for one-hundred percent (100%) of the cost of installation and any associated line equalization as aid to construction pursuant to the terms within this policy.
- (B) For tariff schedules A I (single phase) and GS (single phase), when a new service requires only transformer and metering equipment, the member shall sign a contract for service for a term of not less than one (1) year.

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Standard Line Extension Policy

Section V

PERMANENT SERVICE (cont'd)

- (C) For tariff schedules RHR, TOD, I (three phase) and GS (three phase) when a new service requires only transformer and metering equipment, the member shall sign a contract for service for a term of not less than (3) years.
  - (D) For tariff schedule LP when a new service requires only transformer and metering equipment, the member shall sign a contract for service for a term of not less than (5) years.
- II. (A) The cost of installation paid by the member shall be in the form of an advance payment for the total estimated project costs, defined as the sum of the engineer's estimate plus a ten percent (10%) contingency, made to the Corporation prior to the start of the project or by monthly payments pursuant to the terms of a Standard Line Extension Agreement after completion of construction. Where applicable, the engineer's estimate shall include the deduction of the standard offering from the total.
- (B) A Standard Line Extension Agreement shall be signed for all line extensions financed under the Corporation's standard line extension policy per a standard amortization schedule. Line extensions with a total estimated project cost of less than or equal to \$3,000 shall be financed for a maximum term of thirty-six (36) months. Line extensions with a total estimated project cost of less than or equal to \$6,000 but greater than \$3,000 shall be financed for a maximum term of sixty (60) months. Line extensions with a total estimated project cost of less than or equal to \$10,000 but greater than \$6,000 shall be financed for a maximum term of eighty-four (84) months. Line extensions with a total estimated project cost of less than or equal to \$50,000 but greater than \$10,000 shall be financed for a maximum term of one-hundred twenty (120) months. Member's using the one-hundred twenty (120) month term financing shall provide a security interest to the Corporation in the property for which the service is being provided. The security interest will be released upon satisfaction of the terms of the Standard Line Extension Agreement. Line extensions that exceed \$50,000 will be addressed per Paragraph III (B). Members may use a combination of advance payment and execution of the Standard Line Extension Agreement to manage payment amounts and term.

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Standard Line Extension Policy

Section V

PERMANENT SERVICE (cont'd)

- (C) The interest rate used to calculate payments under the Standard Line Extension Agreement shall be fixed for the entire contract period. This interest rate is set at the time costs are calculated on the service agreement and is one and one-half percent (1.5%) above the effective interest rate. The effective interest rate is updated monthly and is the rate in effect for the equivalent term treasury as published by RUS. Nothing in Paragraphs II (A and B) above shall prohibit the member from paying in advance any remaining cost of installation during the term of the electric service agreement. Such payments shall not relieve the member from other obligations incurred under the terms of the contract for service.
- (D) For tariff schedule LPT (Large Power Transmission Level), when a new service is installed, the member shall advance to the Corporation prior to construction the total estimated installation costs. Upon completion of the project and final cost analysis, any necessary adjustments required to “true-up” the estimated to actual costs will be identified and corrected.

III. SPECIAL CONDITIONS

- (A) Whenever the Corporation anticipates or determines that special or abnormal risks or conditions may be involved in providing service to a specified load or customer, the Corporation may require special terms, contract conditions, or bonds of such a nature as it may consider reasonably necessary for protection from financial loss in connection with the special conditions or risks involved.
  - a. Any special terms, contract conditions, or bonds shall be in place before the ordering of materials or commencement of construction. Such special terms, contract conditions, or bonds shall not eliminate the need for extension charges under Paragraphs II above. Special contracts for extension of the Corporation’s distribution system to supply commercial service, industrial service or service of indeterminate character shall be filed with the Commission.
- (B) Whenever a project to provide service to a member exceeds \$50,000, the member shall advance to the Corporation prior to construction the total estimated installation costs. Upon completion of the project and final cost analysis, any necessary adjustments required to “true-up” the estimated to actual costs will be identified and the portion of the advance amount not used will be refunded or additional monies collected to recover actual costs.

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Standard Line Extension Policy

Section V

SPECIAL CONDITIONS (cont'd)

- (C) Each member will receive a final cost report after the project closeout has been completed. This report will compare the actual costs of construction to the total estimated project costs. Balances owed under the terms of a standard lineextension contract will be reduced if actual costs are less than the total estimated project costs. Advance payments will be refunded if actual costs are less than total estimated project costs.
  
- (D) Members may contract the construction of their own line extensions provided the following conditions are met:
  - a. Line extension comply with the Corporation's specifications.
  - b. Line extensions will be warranted by the member or its contactor against defects in materials and workmanship for a period of one (1) year from date of acceptance and energization by the Corporation.
  - c. Operations and maintenance responsibilities will transfer to the Corporation at the time of project acceptance and energization.
  - d. Ownership of facilities will transfer upon the member providing a release of lien for materials and labor, a completed release of lien for materials and labor, a completed bill of sale, an easement in the form that is acceptable to the Corporation, and acceptance and energization of the line extension.
  - e. Work is performed by contractors on the Corporation's Qualified Bidder's List.

SUBDIVISIONS

Established, platted subdivisions (other than mobile home courts) located within the service area of the Corporation, will be served under the following conditions:

- 1) One hundred percent (100%) of the cost of all primary feeders, sectionalizing pedestals, transformer pads and secondary lines to the lot line of each lot shall be subject to a non-refundable advance from the developer. Funds for the installation of the facilities shall be advanced to the Corporation before the commencement of construction.
  
- 2) The platted subdivision will identify the easement corridors of sufficient width that allow for power line extension to each lot identified as a lot eligible for future electrical service.

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**Standard Line Extension Policy**

**Section V**

SUBDIVISIONS (cont'd)

- 3) Prior to construction of electric facilities, the developer shall notify the Corporation, in writing, that the areas, where electric facilities are to be installed, are at final grade. Any subsequent change in grades that require a change in the electric facilities will result in a charge to the developer for such changes in facilities.
- 4) All primary feeders and transformer pads will usually be installed at one time, however, this construction may be in segments by mutual agreement between the developer and the Corporation.
- 5) All facilities will be installed by the Corporation or by Corporation contractors.
- 6) If a joint trench use agreement is required, the developer will prepay all the estimated additional costs required of the Corporation as it pertains to the modified installation process incurred by joint use trenching and/or coordination with other utilities.

MOBILE HOME COURTS

Mobile home courts established within the service area of the Corporation shall be served under the following conditions:

- 1) Service to permanent dwelling mobile home courts will be supplied to pre-established metering points, one meter per mobile home space.
- 2) The cost of all installations shall be at the expense of the court owner and includes the installed cost of all wire, meter boxes and associated facilities.
- 3) All meters will be supplied by the Corporation and shall be installed and removed only by Corporation personnel. All wiring from the metering point to the mobile home shall be the responsibility of the court owner or mobile home owner.
- 4) Individual meters are subject to the Corporation's individual service contracts.
- 5) The Corporation shall not provide mastered meter service to mobile home courts when such installation will be used for resale of electric service to tenants.
- 6) The court owner shall advance one hundred percent (100%) of the construction funds before facilities are installed by the Corporation or Corporation contractors.

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Standard Line Extension Policy

Section V

MOBILE HOME COURTS (cont'd)

- 7) All facilities installed by the Corporation remain the property of the Corporation, including the right to maintain and alter as necessary.
- 8) Before construction of electric facilities, the court owner shall notify the Corporation, in writing, that areas where electric facilities are to be installed are at final grade. Any subsequent change in grades that require a change in electric facilities will result in a charge to the court for such changes in facilities.
- 9) If a joint trench use agreement is required, the developer will prepay all the estimated additional costs required of the Corporation as it pertains to a modified installation process incurred by joint use trenching and/or coordination with other utilities.

GUARANTEES AND/OR CONTRIBUTION SHARING

Cost sharing for line extensions is governed by Section IX, Line Equalization, of these Rules and Regulations.

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Coal Bed Methane Line Extension Policy

Section VI

RULES AND REGULATIONS OF SERVICE  
Section VI  
COAL BED METHANE (CBM) LINE EXTENSION POLICY

APPLICABILITY

The CBM Line Extension Policy applies to all line extensions serving coal bed methane wells, compressors, pumps, and related facilities as identified by the Corporation.

LINE EXTENSION POLICY TERMS

1. Electric Service Agreements
  - a. All CBM members are required to execute a CBM Master Service Agreement and either an Exhibit A or a supplemental service agreement. These agreements outline the specific terms of service for each meter location.
  - b. The CBM member agrees to remain a member with the Corporation for the term of the executed electric service agreement and to purchase energy under the applicable tariff.
    - i. The minimum term of any CBM service under this policy is five (5) years.
    - ii. Electric service agreements will be assignable to successors, assignees, and future members taking service at the meter location identified in the agreements. If there is an unamortized amount of Capital Cost Recovery (CCR) on the service assigned, successors and assignees will be required to provide Irrevocable Letters of Credit or equivalent security instruments satisfactory to the Corporation for the remaining term of the original electric service agreement prior to the transfer of service.
    - iii. Services that are temporary in nature will be handled pursuant to Section 2(b) of this policy.
  - c. CBM members who took service under the original CBM Line Extension Policy effective May 10, 2001 and who have an unamortized amount of CCR agree to maintain a perpetual Irrevocable Letter of Credit or equivalent security instrument satisfactory to the Corporation for the term of their original electric service agreement. If a CBM member terminates electrical service, the unamortized amount of any CCR charge shall become due and payable.
  - d. Modification of Electric Service Agreements
    - i. Electric Service Agreements that were executed under the original CBM Line Extension Policy effective May 10, 2001 may be modified to reflect changes in CCR amounts as a result of subsequent sharing of line extension costs by other members.
    - ii. The Corporation's actual costs to accommodate the sharing of existing lines will be paid by new members at the time the new member enters into a new electric service agreement.

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Coal Bed Methane Line Extension Policy

Section VI

LINE EXTENSION POLICY TERMS (cont'd)

- iii. The Corporation's costs eligible for reimbursement will include actual costs to calculate line share amounts and to redraft electric service agreement.
2. Distribution Line Extensions
- a. The CBM members will provide 100% of the cost of distribution line extensions required for any requested new service.
    - i. CBM members will provide the Corporation 30% of the estimated line extension costs at the time the electric service agreement is executed.
    - ii. CBM members will provide the Corporation the remaining 70% of the estimated line extension costs prior to the start of construction of the line extension. The Corporation will not release the job to construction until payment is received.
    - iii. In the event the line extension is canceled for any reason, the Corporation will retain sufficient funds to defray all engineering and designs costs incurred before the time of cancellation. The Corporation will provide an accounting of such costs to the CBM member and refund any remaining amounts.
    - iv. Each CBM member will receive a final cost report after the project closeout has been completed. This report will compare the actual costs of construction to the original estimated project costs. If the actual construction costs exceed the amount of contribution received on the project, the CBM member will be invoiced for the additional required contribution. If the CBM member contribution exceeds the actual costs of construction, the excess contribution will be refunded to the CBM member.
  - b. Line extensions for facilities that are temporary in nature will be capitalized as follows:
    - i. The CBM member will provide a contribution equal to the estimated cost for construction and retirement.
    - ii. If the project is removed within one (1) year, the CBM member will be refunded the difference between the contribution and the actual costs of installation and removal less any salvage value.
    - iii. If the project remains for more than one (1) year, the CBM member will execute a CBM Master Service Agreement and the contribution will be adjusted to match the required contribution under the terms of a non-temporary line extension.
  - c. The Corporation Line Extension Participation
    - i. The Corporation may provide additional capital for line extensions that serve the long-term or reliability needs of the Corporation's system.
    - ii. The Corporation participation will be identified during the line extension design process.
    - iii. Line extension estimates will be reduced by the amount of capital that the Corporation elects to provide for the line extension.

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Coal Bed Methane Line Extension Policy

Section VI

LINE EXTENSION POLICY TERMS (cont'd)

- d. Member-built Facilities
  - i. CBM members are permitted to build their own line extensions.
  - ii. Member-built line extensions will comply with the Corporation specifications and procedures, and will comply with cost sharing procedures pursuant to Section 3 of this policy.
  - iii. Member-built line extensions will be warranted by the member or its contractor against defects in materials and workmanship for a period of one (1) year from the date of acceptance of the extension by the Corporation.
  - iv. Ownership of facilities will transfer on the receipt of the required documentation from the member. This documentation includes but is not limited to bill of sale, release of lien, right of way easement, etc.
  - v. Operational and maintenance responsibilities will transfer to the Corporation at the time of project acceptance.
3. Cost sharing for CBM line extensions is governed by Section IX, Line Equalization, of these Rules and Regulations.
4. Load Analysis
  - a. The Corporation will analyze all load additions to its electric system. The load analysis will confirm that the existing system is capable of supporting the new load, or it will identify required systems improvements to serve the new load.
5. Line Extension Retirements
  - a. CBM members who took service under the original CBM Line Extension Policy effective May 10, 2001 provided funding for the retirement of CBM line extension projects.
    - i. Retirement funds previously collected and deposited into the Cost of Retirement Fund will be utilized to cover the costs of retirement (less any salvage value on materials) and associated expenses.
    - ii. An annual review process will continue to track the fund for retirement of CBM facilities and determine if available funds are sufficient to defray costs associated with CBM line extension retirements.
    - iii. Ownership interest in the Cost of Retirement Fund shall be assignable on the books of the Corporation pursuant to written instructions from the assignor.
    - iv. The Corporation will file an annual report with the Wyoming Public Service Commission and its CBM members that provides information on the Cost of Retirement Fund balance, withdrawals from the fund, and interest earned on the fund.

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Coal Bed Methane Line Extension Policy

Section VI

LINE EXTENSION POLICY TERMS (cont'd)

- b. The Corporation will initiate the retirement process for CBM line extensions upon a formal written request from a CBM member, or at the discretion of the Corporation provided no active services or idle line retention remain on a particular line extension.
6. Accountability and Member Service
- a. The Corporation will provide the CBM members with updates on the progress of line extension projects.
    - i. At the time the Corporation assigns a work order number, the Corporation will provide the CBM member with information regarding the Corporation's best estimate of the timing of applicable milestones for the project, including the estimated date of project completion.
    - ii. CBM members will be notified if the Corporation has reason to believe one or more of the milestones associated with a particular project are in jeopardy.  
  
The Corporation will provide the CBM member notification of a new estimate of the time the milestone(s) will be met, and of the estimated date of project completion.
    - iii. CBM members may contact the Corporation at any time to discuss the status of a work order and receive an update of the Corporation's progress towards completion.
  - b. The information provided will not be firm commitments by the Corporation as to schedules or milestone dates for reported activities.
  - c. The CBM members will provide the Corporation with their best estimate of subsequent annual work plans in the fourth quarter of each calendar year.

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**Rate Schedule**

**Section VII**

SERVICE CHARGES

Sheet Number	Description	Charges
4R-7R	Security Deposit.....estimated bill for three (3) months of the highest use based on the premises' monthly bill during the previous twelve (12) month period	
	Residential .....	minimum \$350.00*
	<i>*Minimum residential deposit only applies in cases where twelve (12) months of billing history is not available.</i>	
	Commission Authorized Interest Rate...see Commission website .....	for authorized rate
9R-11R	Reconnect or Disconnect Charge Amounts	
	Collection or Reconnection.....	\$75.00
	Reconnection or Disconnection After Hours .....	\$150.00
12R	Credit Check/Transfer.....	\$5.00 per account
12R	Late Payment Penalty .....	1.5% of delinquent balance
13R	Connect Fee	
	Normal Office Hours	
	8:00 a.m. – 4:00 p.m. Monday-Friday	
	Service Connects.....	\$30.00
	Service Transfers .....	\$5.00
	Reconnection Normal Office Hours .....	\$75.00
	After Hours Reconnection .....	\$150.00
13R	Returned Check Fee .....	\$30.00
15R	Meter Test for Accuracy	
	Once in twelve (12) months.....	no charge
	Two (2) or more times in twelve (12) months.....	\$50.00
17R	Relocation of Facilities .....	actual cost
17R	Administrative and General expenses calculated at fifteen percent (15%) of total actual costs	
19R	Service Call Fees	
	Normal Office Hours	
	8:00 a.m. – 4:00 p.m. Monday-Friday .....	\$150.00
	After hours.....	\$300.00

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Service Interruption Reporting Plan

Section VIII

RULES AND REGULATIONS OF SERVICE  
Section VIII  
SERVICE INTERRUPTION REPORTING PLAN

GENERAL STATEMENT

In compliance with the Wyoming Public Service Commission's (Commission's) adopted Rules Chapter 3, Sections 27 and 28, *SIRT; Reportable Incidents* and *Service Interruption Reporting*, respectively, the Corporation has developed the following Service Interruption Reporting Plan.

DEFINITIONS OF MAJOR AND MINOR SERVICE INTERRUPTIONS:

1. Major Service Interruption (Scheduled or Nonscheduled):
  - a) A Major Service Interruption shall be defined as sustained single feeder outages of two (2) hours or longer to five-hundred (500) or fifty percent (50%) of members, whichever is fewer.
  - b) A Major Service Interruption shall also be defined as single feeder outages to twenty-five (25) or more members for a period estimated to last eight (8) hours or more.
  - c) A Major Service Interruption shall also be defined as a service interruption that is likely to produce significant detrimental effects to members, facilities or public safety.
2. Minor Service Interruption (Scheduled or Nonscheduled):
  - a) A Minor Service Interruption shall be defined as sustained single feeder outages of fewer than eight (8) hours affecting fewer than five-hundred (500) or fifty percent (50%) of members, whichever is fewer.

MEMBER NOTIFICATION REQUIREMENTS:

1. Major or Minor Service Interruptions (Scheduled):
  - a) The Corporation shall make a reasonable effort to notify its Members two (2) business days prior to a scheduled service interruption. The Corporation uses an interactive voice response (IVR) system for these notifications.

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**Service Interruption Reporting Plan**

**Section VIII**

COMMISSION MAJOR/MINOR SERVICE INTERRUPTION NOTIFICATION REQUIREMENTS:

1. Major Service Interruption (Scheduled):
  - a) Unless it is an emergency, the Corporation shall notify the Commission forty-eight (48) hours prior to a scheduled Major Service Interruption.
2. Major Service Interruption (Nonscheduled):
  - a) In the event of a Major Service Interruption, the Commission shall be notified within two (2) hours using the Commission's Service Interruption Reporting Telephone (SIRT) number. Within twenty-four (24) hours of the initial SIRT notification, the Corporation shall follow up with an email notification utilizing the electronic spreadsheet provided on the Commission's website.
3. Minor Service Interruption:
  - a) No Commission notification necessary.

COMMISSION QUARTERLY SERVICE INTERRUPTION REPORTING REQUIREMENTS:

1. The Corporation shall prepare and file quarterly reports of all service interruptions greater than five (5) minutes, other than meter testing or change outs. Quarterly reports shall be filed with the Commission utilizing the electronic spreadsheet provided on the Commission's website.
2. The Corporation shall retain these records for a minimum of six (6) years.

CORPORATION SERVICE INTERRUPTION CONTACT INFORMATION:

1. The Corporation shall submit to the Commission a confidential list of contact personnel (names and phone numbers) to be contacted during service interruptions.
  - a) The Corporation contact list shall be reviewed by the Corporation and updated each January and July or as contacts changes occur.

CORPORATION SERVICE INTERRUPTION REPORTING PLAN REVIEW:

1. The Corporation shall annually review its Service Interruption Reporting Plan. If there are proposed modifications and definitions of major and minor service interruptions specific to the Corporation's system, the revised Service Interruption Reporting Plan shall be filed with the Commission by May 1. If, after the Corporation's review, there is no change to the Service Interruption Reporting Plan, the Corporation shall so notify the Commission, by letter, by May 1.

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**Line Equalization Policy**

**Section IX**

APPLICATION OF LINE EQUALIZATION

1. Any new applicant for service will be required to equalize financial contributions or guarantees used to construct services and extensions as described in the industrial line equalization method or non-industrial line equalization method, as determined by the classification of the new service.
2. Residential, Seasonal, and Irrigation services are exempt from providing equalization payments for services and extensions constructed using the industrial line equalization method.
3. All new services are exempt from providing equalization payments for trunk-line facilities constructed within the platted boundaries of, and for, subdivisions and industrial parks.
4. Member-built facilities are equalized at a predetermined replacement value as determined by the Corporation when ownership of facilities is transferred to it.
5. In no case will an existing member be required to increase contributions or guarantees previously calculated.

INDUSTRIAL EQUALIZATION METHOD

1. The industrial equalization method will be utilized for services and extensions with industrial loads as defined below.
  - a. Metal Mining - Loads required for the extraction of, exploration for, or servicing of the mining extraction activities of iron, copper, lead, zinc, gold, silver, ferroalloy, uranium, radium, vanadium or other metals and ores.
  - b. Coal Mining - Loads required for the extraction of, exploration for, or servicing of the mining extraction activities of coal.
  - c. Oil and Gas Extraction - Loads required for the extraction of, the production of, exploration for, drilling for, and servicing of oil and gas well operation; gasification of, liquefaction of, and pyrolysis of coal; and pipeline transportation of petroleum, gasoline, other petroleum products, natural gas, or other natural gas related products.
  - d. Other Mining and Quarrying - Loads that serve establishments primarily engaged in mining or quarrying, developing mines, or exploring for minerals or other non-energy related substances.

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Line Equalization Policy

Section IX

INDUSTRIAL EQUALIZATION METHOD (cont'd)

2. Cost Sharing for Industrial Services and Line Extensions
  - a. Line cost sharing calculations will use the geographical section methodology. Line sharing costs previously tracked under the previous methodology, based upon line segments and meters, will hereafter be apportioned by the geographical section methodology.
  - b. Geographical Section Methodology
    - i. Costs associated with an industrial line extension are allocated proportionally to the geographical section that the power line crosses or encroaches on in any manner.
    - ii. The value of the proportional costs is assigned to the respective section.
    - iii. Additional industrial line extensions or services will equalize the value of the section(s) with the previous industrial member(s). The costs of the new line extension within the section are allocated to the existing value in the section and a new value is created, increased by the costs of the new extension. Example:
      1. Industrial member "A" invests in a line extension across geographical section #1 and into geographical section #2. The total cost of the extension is allocated proportionally to the length of line in each section.
      2. Industrial member "B" connects to the end of the line in section #2 and extends the line into section #3. "B" will equalize the investment of "A" in section #2 by paying fifty percent (50%) of the section value and the Corporation will reimburse "A".
      3. The value of section #2 is now increased by the proportional costs of the new line extension within section #2. The value of section #3 is adjusted in the same manner.
  - c. No industrial member will be reimbursed more than ninety percent (90%) of its original investment. The Corporation will collect the equalization payment from the new member and reimburse the existing member(s).
  - d. Once an Industrial member contributes to the shareable value of a geographical section, no future equalization will be required within that section unless the member taps directly off of any line built and still sharable under the non-industrial equalization method.

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Line Equalization Policy

Section IX

INDUSTRIAL EQUALIZATION METHOD (cont'd)

- e. A member with an Industrial load as defined in Item 1 of the industrial equalization method will utilize the non-industrial equalization method to equalize the investment of the original contributor to the cost of the service or extension if that original contributor is classified under the non-industrial equalization method.
  - i. The original contributor will receive an equalization payment sufficient to reach the maximum of 90% of sharable costs;
  - ii. The payment by the equalizing member will be added to the sharable value of the geographical section; and
  - iii. The original contributor will not be entitled to any additional equalization payments.
- f. Line equalization under the industrial equalization method will be calculated for the five (5) year period commencing at the time of the first billing of associated service point(s). No equalization will be available after that time period.

NON-INDUSTRIAL LINE EQUALIZATION METHOD

- 1. The non-industrial equalization method will be utilized for services and extensions which serve loads not defined in and subject to the industrial equalization method.
  - a. A previous investment in a line segment will be equalized by a subsequent member who utilizes the line segment in a manner that takes into account:
    - i. The original investment in the line(s).
    - ii. The proportional length of the original line(s) from which the subsequent member benefits; and
    - iii. Previous equalization payments made on the original line(s). Example:
      - 1. Non-industrial member "A" invests in a line extension for a new electrical service.
      - 2. Non-industrial member "B" connects to the end of the line segment built by non-industrial member "A". member "B" benefits from the entire line segment built by member "A", and therefore must share the cost of building the segment equally with member "A".
      - 3. Non-industrial member "C" connects to the center point of the line for which members "A" and "B" have shared costs. Member "C" benefits from half of the line, and therefore must share the cost of that half with members "A" and "B". Member "C" will pay an amount equal to one-third (1/3) of the value of the first half of the line segment, which will be paid equally to members "A" and "B".

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Line Equalization Policy

Section IX

NON-INDUSTRIAL LINE EQUALIZATION METHOD (cont'd)

- b. No non-industrial service member will be reimbursed more than ninety percent (90%) of its original investment. The Corporation will collect the equalization payment from the new member and reimburse the existing member(s).
    - c. Line equalization under the non-industrial equalization method will be calculated for the ten (10) year period commencing at the time of the first billing of associated service point(s). No equalization will be available after that time period.
2. A member with a non-industrial load (i.e., a load not defined as industrial in Item 1 of the industrial equalization method) shall utilize the industrial equalization method to equalize the investment of the original contributor to the cost of the service or extension if that original contributor is classified under the industrial equalization method.
  - a. The original contributor will receive an equalization payment sufficient to reach the maximum of ninety percent (90%) of sharable costs;
  - b. The payment by the equalizing member will be added to the member's sharable value of the of the subject facilities under the non-industrial line extension method; and
  - c. The original contributor will not be entitled to any additional equalization payments.

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**Meter Testing and Verification Program**

**Section X**

RULES AND REGULATIONS OF SERVICE  
Section X  
METER TESTING AND VERIFICATION PROGRAM

I. GENERAL STATEMENT

In compliance with the Wyoming Public Service Commission's (Commission's) adopted Rule in Chapter 3, Section 18 (Meter Testing Program), the Corporation has developed and submitted the following Meter Testing and Verification Program. The intent of this Meter Testing and Verification Program is to develop a program for the calibration, recertification, care and maintenance of meters, recording devices, field testing equipment, and meter calibration equipment in order to keep the equipment in proper working condition. The Corporation, or its certified contractors, has all necessary meters, instruments, meter calibration equipment, and facilities necessary to carry out its meter-testing program. The facilities and equipment are available for inspection by any authorized representative of the Commission. Finally, meter verifications, test results, and audit data as well as equipment calibration records are kept electronically and available upon Commission request or as otherwise required by the Commission's and Corporations Rules and Regulations with regard to member requests.

II. RULES AND GUIDELINES

- A. The Corporation's Meter Testing and Verification program shall conform as applicable to the following guidelines and rules:
1. RUS Bulletin 1730-1;
  2. RUS Form 300;
  3. Wyoming Public Service Commission, Chapter 3, Section 18.

III. METER ACCURACY

- A. The Corporation's Meter Testing and Verification program will statistically verify meter accuracy according to:
1. ANSI for Electric Meters Code for Electric Metering (ANSI C12.1)
  2. American National Standard Sampling Procedures and Tables for Inspection by Variables for Percent Non-Conforming (ANSI/ASQ Z1.9-2008) for sampling.
- B. The Corporation will verbally advise members about the contents of the ANSI Standards in person or by phone. If the member desires to personally review the ANSI Standards, they may

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**Meter Testing and Verification Program**

**Section X**

METER ACCURACY (cont'd)

do so in one of the Corporation's main offices in Sundance, Gillette, or Sheridan. Prior to such review, they must read and acknowledge the ANSI Standards licensing requirements and affirm that they will not copy or reproduce them in any manner.

All in-service billing/revenue meters in the Corporation's service territory will be divided into homogeneous test groups based on form factor. A random sample from each homogeneous lot will be selected, tested, and statistically analyzed. The random test sample program as described below will be conducted annually thereafter. Meters will be considered accurate for billing purposes if they register within +/- 2% under test conditions.

IV. QUALIFICATIONS

- A. The Corporation will meet the following qualifications:
1. 100% testing of all meters by the manufacturer prior to shipment to the Corporation;
  2. Quality assurance testing of all meters by Corporation personnel before initial installation (testing information will be loaded into the Corporation's billing system for historical reference);
  3. Ability to monitor all in-service meters for performance through daily reads;
  4. Ability to monitor member usage abnormalities on a daily basis;
  5. Random sample testing and field verification of meters after ten (10) years in service (explained in detail below);
  6. Field test and verify all instrument rated meters and associated instrumentation transformers once every three (3) years; and

Table 1. Meter Forms and Associated Information

Meter Number Starting Letter	NEMA Form		Phase	Class (Amps)	Voltage	Application	Number of Wires
TZ	1S		1Φ	100 or 200	120	Self-contained	2
T	2S		1Φ	200	240	Self-contained	3
U	2S		1Φ	200	240	Self-contained	3

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**Meter Testing and Verification Program**

**Section X**

QUALIFICATIONS (cont'd)

H	2S	1Φ	200	240	Self-contained	3
A	2S	1Φ	200	240	Self-contained	3
N	12S	1Φ & 3Φ	200	120-480	Self-contained	3
V	3S	1Φ	10 or 20	120, 240, 480	Instrument-rated	2
Y	4S	3Φ	10 or 20	240	Instrument-rated	3
W	16S	3Φ	200	120-480	Self-contained	4
E	16S	3Φ	20	120-480	Self-contained	4 -Reactive
M	5S	3Φ	20	120-480	Instrument-rated	4
P	6S	3Φ	20	120-480	Instrument-rated	4
X	9S	3Φ	20	120-480	Instrument-rated	4
R	5S, 6S, 9S	3Φ	20	120-480	Instrument-rated	3 or 4 - Reactive

**B. Test Equipment**

The Corporation uses a variety of equipment to test meters and associated instrumentation. This equipment includes the following list along with the calibration schedule. All calibrations on test equipment conform to ANSI standards and manufacturer recommendations. All calibration is done by a third-party, certified contractor, or by the manufacturer of the equipment. These calibration records are available for inspection upon request or as required by the Commission. All equipment has protective cases which are used for transport between job locations to ensure there is no damage or issues that may affect testing results. These cases are stored in temperature controlled environments when not in use and are only taken out during actual testing procedures. In cases where results may not seem correct to the technician, there are several devices for each model type so results can be cross checked between two devices, as appropriate, to provide correct validation.

1. Laboratory Meter Test Boards (calibrated annually)
  - a. Radian Research – Models RFL 5800, WECO 2350
2. Portable Test Sets (calibrated annually)
  - a. Probewell – Models MT-1, MT-1/NT9, MT-1NT
3. Instrumentation Test Equipment (calibrated bi-annually)
  - a. SpinLab Bird Dog – Models 5000, 6000

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Meter Testing and Verification Program

Section X

V. METER TESTING AND VERIFICATION SCHEDULE

- A. The schedule for meter testing and verification will consist of the following:
1. All 1Ø and 3Ø demand billed accounts, including 3Ø instrument rated metered accounts and substation meters, will be tested and verified at least once every three (3) years. The Current Transformers (CTs) and Potential Transformers (PTs) for these metering points will also be tested with test results stored in the Corporation's records.
  2. All 69 kV primary delivery metered accounts will be tested and verified once every six (6) months. The Current Transformers (CTs) and Potential Transformers (PTs) for these metering points will also be tested with test results stored in the Corporation's records.
  3. A random sample, from each of the remaining meter form types (specifically 2S, 12S, and 16S) will be selected to be tested/verified annually according to the ANSI guidelines listed above. If more than four (4) percent of the meters within each meter form type listed above are not within a +/- 2% compliance, another random sampling of meters from that form type will be chosen to be tested/verified. Additionally, if a Corporation meter, when tested, in any form group varies more than +/- 2%, the Corporation will replace that meter at the time of test/verification. Once a meter has been randomly selected for testing, it will be taken out of the list of potential meters for random selection for the next five (5) years.

Please refer to Table 1 above for a complete list and description of each NEMA meter type currently used in active meters on the Corporation's system. Additionally, forms for verifying field information are taken directly from the Service Orders for each test/verification. Service Orders are generated out of information currently residing in the Corporation's billing system (CIS). After field information is gathered/verified, the Corporation's billing system is matched/updated with all appropriate information.

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Meter Testing and Verification Program

Section X

METER TESTING AND VERIFICATION SCHEDULE (cont'd)

B. Meter Testing and Verifications

For meter tests and verifications, the following information is gathered or verified:

- Meter number
- Secondary meter number
- Meter type
- Register type
- Usage dials
- Meter phase
- Number of wires
- Manufacturer
- Meter type description
- NEMA form
- Class
- Amps
- Volts
- Base KH
- Register ratio
- Technician name
- Actual number of dials
- Rate
- Revenue Class
- Seal
- Billing multiplier
- Present reading
- Previous reading
- Demand reading
- Power factor
- Township, Range, Section
- Latitude/Longitude
- Transformer capacity
- Date of test/verification

C. Potential Transformer (PT) Tests and Verifications

For field meter tests and verifications, the following information is gathered or verified:

- System voltage
- Ratio
- Accuracy
- Fused (yes/no)
- Latitude/Longitude
- Date of test
- Technician name

D. Current Transformer (CT) Tests and Verifications

For field meter tests and verifications, the following information is gathered or verified:

- System voltage
- Ratio
- Accuracy
- Short time rating
- Latitude/Longitude
- Date of test
- Technician name

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**Meter Testing and Verification Program**

**Section X**

METER TESTING AND VERIFICATION SCHEDULE (cont'd)

E. Instrument Rated Services

The Corporation is required to test instrument rated services once every three (3) years.

F. Self-Contained Services

The Corporation will conduct the following inspection and testing at each self-contained service within the randomly sampled NEMA form type groups:

1. Conduct a visual inspection of the service noting or completing anything that needs to be fixed:
  - a. Meter;
  - b. Seal;
  - c. Meter base;
  - d. Display;
  - e. General appearance of service (e.g., excellent, good, fair, poor, needs attention);
2. Take a picture of the service;
3. Record meter reading from dials or electronic display;
4. Record endpoint reading;
5. If there is a 100 kWh or more discrepancy between the endpoint and the meter, the meter will be replaced at the time of testing.

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